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Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2021

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# Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2021 Summary of Estimated Rates

No.	Description	Reference	Т	ransmission Amount						
	Col. (1) Revenue Requirement	Col. (2) ATRR Est. Line 138		Col. (3) 276,102,789						
	Prior Period Correction True up Adjustment Interest on Prior Period Correction True Up Adjustment	WP_A-2 Line 52 WP_A-2 Line 53		(33,760) (3,240)						
	Estimated Revenue Requirement with True Up	Sum Lines 1 through 4	\$	276,065,788						
	Divisor Transmission Network Load	WD 11 line 15 Cel (a)		E 042 702						
	Rates	WP_I-1 Line 15, Col. (g)		5,943,723						
	Annual Cost (\$/kW-Yr)	Line 6 / Line 9	\$	46.44700	/kW-year					
	Network & Point-to-Point Rate (\$/kW-Mo)	Line 12 / 12	\$	3.871	/kW-month					
	Weekly P-To-P Rate Daily P-To-P Rate (Capped at weekly rate)	Line 12 / 52 Line 16 / 6	\$ \$		/kW-week /kW-day					
	On Peak Hourly P-To-P Rate (Capped at weekly & daily rate) Off Peak Hourly P-To-P Rate	(Line 17 / 16) X 1,000 ((Line 16 / 7) / 24) X 1,000	\$ \$		/MWh /MWh					
	FERC Annual Charge	(Note 1)	\$	0.0799	/MWh					
	Annill	mr Comico Potos (2)								
	Ancilia Schedule 1- Scheduling, System Control and Dispatch	ary Service Rates (2)								
	Monthly Point-to-Point Delivery	Schedule 1 Line 18	\$		/kW-month					
	Weekly Point-to-Point Delivery Daily Point-to-Point Delivery	Schedule 1 Line 19 Schedule 1 Line 20	\$ \$		/kW-week /kW-day					
	Hourly Point-to-Point Delivery	Schedule 1 Line 20	\$		/MWh					
	Network Integration Delivery	Schedule 1 Line 18	ŝ		/kW-month					
	Ancillary Service Delivery	Schedule 1 Line 18	\$	0.055	/kW-month					
	Schedule 2- Reactive Supply and Voltage Control From Gene	ration Sources Service								
	Monthly Point-to-Point Delivery	Schedule 2 Line 24	\$	0.3440	/kW-month					
	Weekly Point-to-Point Delivery	Schedule 2 Line 25	\$		/kW-week					
	Daily Point-to-Point Delivery	Schedule 2 Line 26	\$		/kW-day					
	Daily Point-to-Point Delivery off Peak	Schedule 2 Line 27	\$		/kW-day					
	Hourly Point-to-Point Delivery	Schedule 2 Line 28	\$	0.8130						
	Hourly Point-to-Point Delivery off Peak Network Integration Delivery	Schedule 2 Line 29 Schedule 2 Line 24	\$	0.4580	/MVVn /kW-month					
	Ancillary Service Delivery	Schedule 2 Line 24 Schedule 2 Line 24	\$ \$		/kW-month					
	Anomaly betwee Denvery	Conclude 2 Eine 24	Ŷ	0.0440	/кт-шона					
	Schedule 3 and 3A- Regulation and Frequency Response Ser Reserved Capacity Factor applicable to network load, reserved			Load	Non-			Wind		Solar
	capacity, or nameplate capacity	Schedule 3 and 3A Line 30	•	0.96%	0.0		•	2.03%		.10%
	Monthly Point-to-Point Delivery Weekly Point-to-Point Delivery	Schedule 3 and 3A Line 32 Schedule 3 and 3A Line 33	\$ \$	6.703 1.547	\$ \$	6.703 1.547	\$ \$		\$ \$	6.70 1.54
	Daily Point-to-Point Delivery on Peak	Schedule 3 and 3A Line 33	ş	257.817		257.817	\$		\$ \$	257.8
	Daily Point-to-Point Delivery off Peak	Schedule 3 and 3A Line 35	ŝ	220.986		220.986	ŝ		ŝ	220.9
	Hourly Point-to-Point Delivery on Peak	Schedule 3 and 3A Line 36	ŝ	16.114	\$	16.114	\$		\$	16.1
	Hourly Point-to-Point Delivery off Peak	Schedule 3 and 3A Line 37	\$	9.208	\$	9.208	\$		\$	9.2
	Network Integration Delivery	Schedule 3 and 3A Line 38	\$	6.703	\$	6.703	\$		\$	6.7
	Ancillary Service Delivery	Schedule 3 and 3A Line 39	\$	6.703	\$	6.703	\$	6.703	\$	6.7
	Schedule 5- Operating Reserve- Spinning Reserve Service									
	Reserved Capacity Factor applicable to network load or reserved capacity	Note 3		3.50%	x monthly L	her				
	Monthly Point-to-Point Delivery	Schedule 5 Line 22	\$		/kW-month	Jau				
	Weekly Point-to-Point Delivery	Schedule 5 Line 23	ŝ		/kW-week					
	Daily Point-to-Point Delivery	Schedule 5 Line 24	\$		/kW-day					
	Daily Point-to-Point Delivery off Peak	Schedule 5 Line 25	\$		/kW-day					
	Hourly Point-to-Point Delivery on Peak	Schedule 5 Line 26	\$	18.188						
	Hourly Point-to-Point Delivery off Peak	Schedule 5 Line 27	\$	10.375						
	Network Integration Delivery	Schedule 5 Line 22	\$		/kW-month					
	Ancillary Service Delivery	Schedule 5 Line 22	\$	7.561	/kW-month					
	Schedule 6 - Operating Reserve - Supplemental Reserve Serv Reserved Capacity Factor applicable to network load or	vice								
	reserved capacity	Note 3		3.50%	x monthly L	bad				
	Monthly Point-to-Point Delivery	Schedule 6 Line 22	\$		/kW-month					
	Weekly Point-to-Point Delivery	Schedule 6 Line 23	\$		/kW-week					
	Daily Point-to-Point Delivery	Schedule 6 Line 24	\$		/kW-day					
	Daily Point-to-Point Delivery off Peak Hourly Point-to-Point Delivery on Peak	Schedule 6 Line 25 Schedule 6 Line 26	\$ \$		/kW-day /MWh					
	Hourly Point-to-Point Delivery on Peak Hourly Point-to-Point Delivery off Peak	Schedule 6 Line 26 Schedule 6 Line 27	\$ \$		/MWh					
	Network Integration Delivery	Schedule 6 Line 22	3 \$		/www. /kW-month					
	Ancillary Service Delivery	Schedule 6 Line 22	\$		/kW-month					
	Schedule 16 - Flex Reserve	<b>.</b>								
	Reserve Obligation	Schedule 16 Line 29	-	20.99%	x monthly L	bad				
	Monthly Point-to-Point Delivery	Schedule 16 Line 31	\$		/kW-month					
	Weekly Point-to-Point Delivery	Schedule 16 Line 32	\$		/kW-week					
	Daily Point-to-Point Delivery	Schedule 16 Line 33 Schedule 16 Line 34	\$		/kW-day					
	Daily Point-to-Point Delivery of Peak	Schedule 16 Line 34 Schedule 16 Line 35	\$	208.077 15.172	/kW-day					
	Hourly Point-to-Point Delivery on Peak	Schedule 16 Line 35 Schedule 16 Line 36	\$ \$		/MWh /MWh					
					/1919.911					
	Hourly Point-to-Point Delivery off Peak									
	Hourly Point-to-Point Delivery off Peak Network Integration Delivery Ancillary Service Delivery	Schedule 16 Line 37 Schedule 16 Line 38	\$ \$	6.312	/kW-month /kW-month					

Note 1. The FERC's annual charge per MWh is established by the Commission annually, and is assessed to the Transmission Owner, and is passed through to the Transmission Customers. Note 2. Ancillary Service Schedules 2, 3, 5, 6 will be based on actual data from the latest FERC Form No. 1. These schedules will be updated annually with the Annual Update but will not be subject to the True-up provision. Ancillary Service Schedule 1 will be updated annually with the Annual Update but will not be subject to the True-up provision. Ancillary Service Schedule 1 will be updated annually, will be based on forecast data and will be subject to the True-up provision. Note 3. Fixed value that cannot change without a Section 205 or 206 filing.

Table 2 Est. Rates

Line No.	Description	Reference		ctual ates		stimated Rates		nce (True- (Note 1)	
	Col. (1)	Col. (2)	Co	ol. (3)	(	Col. (4)	Col. (5)	) = (3) - (4)	-
1 2	Revenue Requirement	ATRR Act & Est. Line 138	\$	-	\$ 27	6,102,789	\$	-	
3	Divisor								
4	Transmission Network Load	WP_I-1 Line 15		-		5,943,723		-	
5									
6	Rates								
7	Annual Cost (\$/kW-Yr)	Line 1 / Line 4	\$	-	\$	46.453	\$	-	/kW-year
8									
9	Network & Point-to-Point Rate (\$/kW-Mo)	Line 7 / 12	\$	-	\$	3.871	\$	-	/kW-month
10									
11	Weekly P-To-P Rate	Line 7 / 52	\$	-	\$	0.893	\$	-	/kW-week
12	Daily P-To-P Rate (Capped at weekly rate) On Peak Hourly P-To-P Rate (Capped at	Line 11 / 6	\$	-	\$	0.149	\$	-	/kW-day
13	weekly & daily rate)	(Line 12 / 16) X 1,000	\$	-	\$	9.313	\$	-	/MWh
14	Off Peak Hourly P-To-P Rate	((Line 11 / 7) / 24) X 1,000	\$	-	\$	5.320	\$	-	/MWh
15									
16									
17		Ancillary Service Rates (	Note 2)						-
18									
19	Schedule 1- Scheduling, System Control and	•							
20	Monthly Point-to-Point Delivery	Schedule 1 Line 41 & 18	\$	-	\$	0.055	\$	-	/kW-month
21	Weekly Point-to-Point Delivery	Schedule 1 Line 42 & 19	\$	-	\$	0.013	\$	-	/kW-week
22	Daily Point-to-Point Delivery	Schedule 1 Line 43 & 20	\$	-	\$	0.002	\$	-	/kW-day
23	Hourly Point-to-Point Delivery	Schedule 1 Line 44 & 21	\$	-	\$	0.075	\$	-	/MWh
24	Network Integration Delivery	Schedule 1 Line 41 & 18	\$	-	\$	0.055	\$	-	/kW-month
25	Ancillary Service Delivery	Schedule 1 Line 41 & 18	\$	-	\$	0.055	\$	-	/kW-month

Note 1. The True-up calculations will include interest pursuant to Section 35.19a of the FERC's regulations. Interest will be calculated from the beginning of the Rate year to the date the refunds or surcharges are billed.

Note 2. Ancillary Service Schedule 1 is the only Ancillary Services rate that is subject to true up.

# Table 4 ATRR Est.

Col. (1)         Col. (2)         Col. (3)         Col. (4)           1         GROSS PLANT IN SERVICE         (Note A)         7.229.885.554         NA         0.00%           2         Production         WP_B-1 Col. (4), Line 2         7.229.885.554         NA         0.00%           4         Distribution         WP_B-1 Col. (4), Line 2         7.229.885.554         NA         0.00%           4         Distribution         WP_B-1 Col. (4), Line 4         5.871.911.240         NA         0.00%           6         Intargiole Plant         WP_B-1 Col. (6), Line 4         5.871.911.240         NA         0.00%           6         Intargiole Plant         WP_B-1 Col. (6), Line 4         5.871.911.240         NA         0.00%           7         Common Intargiol         WP_B-1 Col. (6), Line 6         68.008.661         WS         10.41%           7         Transmission         WP_B-1 Col. (6), Line 16         13.523.47         WS         10.41%           12         ACCUMULATED DEPRECIATION         (Note A)         100.00%         10.000%           13         Production         WP_B-1 Col. (10, Line 13         553.186.644         A0         100.00%           14         Transmission         WP_B-1 Col. (10, Line 13         552	Col. (5) 2,701,241,521 - 36,011,44 7,080,99 30,143,06 39,667,75 2,814,144,765 553,136,684 - 13,693,395 6,103,009 14,981,076 - 17,689,633 605,603,797 - 2,152,399,690 - 22,318,056 977,922 15,161,986 21,978,118 2,212,835,826 - (536,907,165 (536,
2         Production         WP_B-1 Cot (d), Line 2         7.228,885,554         NA         0.00%           4         Distribution         WP_B-1 Cot (d), Line 3         2.701,241,520         DA         100.00%           4         Distribution         WP_B-1 Cot (d), Line 4         5.871,911,240         NA         0.00%           5         General Plant         WP_B-1 Cot (d), Line 5         5.871,911,240         NA         0.00%           6         Intangible Plant         WP_B-1 Cot (d), Line 5         5.871,911,240         NA         0.00%           7         Common Intangible         WP_B-1 Cot (d), Line 7         409,264,067         CE         7.37%           8         Common General         WP_B-1 Cot (d), Line 7         409,264,067         CE         7.37%           9         ToTAL GROSS PLANT         Sum Lines 2 through 8         17,164,751,053         GP=         16.39%           14         ACCUMULATED DEPRECIATION         WP_B-1 Cot (d), Line 12         2.189,978,991         NA         0.00%           15         Distribution         WP_B-1 Cot (d), Line 13         153,158,644         DA         0.00%           16         General Plant         WP_B-1 Cot (d), Line 15         151,512,417,4070         NA         0.00% <tr< th=""><th>36,011,44 7,080,99 30,143,06 39,667,75 2,814,144,766 553,136,68 3,93,66 13,693,396 6,103,000 14,981,076 17,689,633 605,603,797 4,294,854 4,294,854 4,294,854 4,294,854 2,152,399,690 22,318,056 977,985 15,161,986 21,978,118 2,212,835,826 (536,907,165 (5,252,812</th></tr<>	36,011,44 7,080,99 30,143,06 39,667,75 2,814,144,766 553,136,68 3,93,66 13,693,396 6,103,000 14,981,076 17,689,633 605,603,797 4,294,854 4,294,854 4,294,854 4,294,854 2,152,399,690 22,318,056 977,985 15,161,986 21,978,118 2,212,835,826 (536,907,165 (5,252,812
3         Transmission         WP_B-1 Col. (d), Line 3         2,701,241,520         DA         100.00%           5         General Plant         WP_B-1 Col. (d), Line 4         5,871,911,240         NA         0.00%           5         General Plant         WP_B-1 Col. (d), Line 6         68,006,661         W/S         10,41%           7         Common Intangible         WP_B-1 Col. (d), Line 8         538,584,511         CE         7,37%           9         TOTAL GROSS PLANT         Sum Lines 2 through 8         17,184,751,855         CE         7,37%           10         (Note A)         Production         WP_B-1 Col. (d), Line 12         2,189,978,991         NA         0.00%           11         Transmission         WP_B-1 Col. (d), Line 13         553,136,684         DA         100.00%           12         ACCUMULATED DEPRECIATION         (Note A)         Production         WP_B-1 Col. (d), Line 13         553,136,684         DA         0.00%           13         Production         WP_B-1 Col. (d), Line 13         553,136,684         DA         0.00%           14         Transmission         WP_B-1 Col. (d), Line 14         554,140,70         NK         0.041%           16         Datibuton         WP_B-1 Col. (d), Line 15         58	36,011,44 7,080,99 30,143,06 39,667,75 2,814,144,766 553,136,68 3,93,66 13,693,396 6,103,000 14,981,076 17,689,633 605,603,797 4,294,854 4,294,854 4,294,854 4,294,854 2,152,399,690 22,318,056 977,985 15,161,986 21,978,118 2,212,835,826 (536,907,165 (5,252,812
4         Distribution         WP_B-1 Col. (d). Line 4         5,871,911,240         NA         0.00%           6         Intangible Plant         WP_B-1 Col. (d). Line 5         343,658,082         W/S         10.41%           6         Intangible Plant         WP_B-1 Col. (d). Line 6         68.006,661         W/S         10.41%           7         Common Intangible         WP_B-1 Col. (d). Line 8         538,584,511         CE         7.37%           10         Line 9, Col (d) Line 8         538,584,511         CE         7.37%           11         ACCUMULATED DEPRECIATION         (Note A)         General Plant         WP_B-1 Col. (d). Line 12         2,189,978,991         NA         0.00%           12         ACCUMULATED DEPRECIATION         (Note A)         100.00%         100.00%         100.00%           14         Transmission         WP_B-1 Col. (d). Line 12         2,189,978,991         NA         10.00%           14         Intangible Plant         WP_B-1 Col. (d). Line 15         131,512,447         W/S         10.41%           11         Intangible Plant         WP_B-1 Col. (d). Line 15         131,512,447         W/S         10.41%           12         Common Intangible         WP_B-1 Col. (d). Line 15         131,512,447         W/S<	- 36,011,44, 7,080,95 30,143,06 39,667,75 2,814,144,769 553,136,684 13,693,399 6,103,000 14,981,077 17,689,633 605,603,79 4,294,855 4,294,855 4,294,855 4,294,855 4,294,855 4,294,855 15,161,988 21,978,111 2,212,835,822 (536,907,161 (5,252,811
5         General Plant         WP_B-1 Col. (d), Line 5         345,858,062         W/S         10.41%           7         Common Intangible         WP_B-1 Col. (d), Line 7         409,264,067         CE         7.37%           9         TOTAL GROSS PLANT         Sum Lines 2 through 8         17,164,751,655         7.37%           9         TOTAL GROSS PLANT         Sum Lines 2 through 8         17,164,751,655         7.37%           11         ACCUMULATED DEPRECIATION         (Note A)         9         16,39%           12         ACCUMULATED DEPRECIATION         (Note A)         9         11         100,00%           13         Production         WP_B-1 Col. (d), Line 12         2,189,978,991         NA         0.00%           14         Transmission         WP_B-1 Col. (d), Line 13         553,316,684         DA         100,00%           15         Distribution         WP_B-1 Col. (d), Line 15         131,512,474         W/S         10.41%           16         General Plant         WP_B-1 Col. (d), Line 15         203,403,904         CE         7.37%           17         Totansission Serving Transmission         WP_B-4 Col. (U). Line 15         4,979,569,277         7.37%           23         Production         WP_B-4 Col. (U). Line 15 <td>7,080,95 30,143,06 39,667,75 2,814,144,76 553,136,68 13,693,39 6,103,00 14,981,07 17,689,63 605,603,79 4,294,85 4,294,85 4,294,85 2,152,399,69 22,318,05 977,98 15,161,98 21,978,11 2,212,835,82</td>	7,080,95 30,143,06 39,667,75 2,814,144,76 553,136,68 13,693,39 6,103,00 14,981,07 17,689,63 605,603,79 4,294,85 4,294,85 4,294,85 2,152,399,69 22,318,05 977,98 15,161,98 21,978,11 2,212,835,82
6         Intanglible Plant         WP_B-1 Col. (d). Line 6         68,006,661         W/W         10.41%           Common Reneral         WP_B-1 Col. (d). Line 7         409,284,087         CE         7.37%         C           TOTAL GROSS PLANT         Sum Lines 2 through 8         17,164,751,655         CE         7.37%         C           1         ACCUMULATED DEPRECIATION         (Note A)         GP=         16.39%           1         Production         WP_B-1 Col. (d). Line 12         2.189,978,991         NA         0.00%           1         Transmission         WP_B-1 Col. (d). Line 13         553,136,684         DA         100.00%           16         General Plant         WP_B-1 Col. (d). Line 15         131,512,297         W/S         10.41%           17         Intangible Plant         WP_B-1 Col. (d). Line 16         58,614,007         W/S         10.41%           16         General Plant         WP_B-1 Col. (d). Line 16         58,614,007         W/S         10.41%           16         Gormon farangible         WP_B-1 Col. (d). Line 16         58,614,007         W/S         10.41%           16         Gormon farangible         WP_B-1 Col. (d). Line 15         14,949,662,77         NA         0.00%           20	7,080,93 30,143,06 39,667,75 2,814,144,765 553,136,684 13,693,394 6,103,005 14,981,077 17,689,633 605,603,795 4,294,854 4,294,854 2,152,399,690 22,318,056 977,985 15,161,986 21,978,111 2,212,835,820 (536,907,163 (5,252,812
7         Common Ceneral         WP_B-1 Col. (d). Line 7         409.264.087         CE         7.37%           9         TOTAL GROSS PLANT         Sum Lines 2 through 8         17.164.751.655         GP=         16.39%           11         Common Ceneral         WP_B-1 Col. (d). Line 13         553.136.841         D         GP=         16.39%           11         Common Ceneral         WP_B-1 Col. (d). Line 13         553.136.841         DA         100.00%           12         ACCUMULATED DEPRECIATION         (Note A)         100.00%         100.00%         100.00%           13         Production         WP_B-1 Col. (d). Line 13         553.136.841         DA         100.00%           14         Transmission         WP_B-1 Col. (d). Line 15         131.512.947         WS         10.41%           16         General Plant         WP_B-1 Col. (d). Line 16         58.614.007         WS         10.41%           17         Intangible         WP_B-1 Col. (d). Line 17         203.403.904         CE         7.37%           18         Common Intangible         WP_B-1 Col. (d). Line 17         203.403.904         CE         7.37%           20         TOTAL ACCUMULATED DEPRECIATION         Sum Lines 23 through 19         4.3979.569.277         7.37%	30,143,06 39,667,75 2,814,144,760 553,136,684 13,693,394 6,103,000 14,981,074 17,689,633 605,603,797 4,294,854 4,294,854 2,152,399,690 22,318,050 977,982 15,161,980 21,978,111 2,212,835,820 (536,907,164 (5,252,812
6         Common General         WP_B-1 Col. (d). Line 8         538,584,511         CE         7.37%           10         Sum Lines 2 through 8         17,164,751,655         GP=         16.39%           11         ACCUMULATED DEPRECIATION         (Note A)         GP=         16.39%           12         ACCUMULATED DEPRECIATION         (Note A)         000%         16.39%         000%           14         Transmission         WP_B-1 Col. (d). Line 12         2,189,978,991         NA         0.00%           14         Transmission         WP_B-1 Col. (d). Line 12         2,189,978,991         NA         0.00%           16         General Plant         WP_B-1 Col. (d). Line 12         2,189,978,991         NA         0.00%           16         General Plant         WP_B-1 Col. (d). Line 15         131,512,947         WN         104,1%           16         General Plant         WP_B-1 Col. (d). Line 16         58,614.007         WS         104,1%           17         Dradomon General         WP_B-1 Col. (d). Line 15         240,179,039         CE         7.37%           20         TOTAL ACCUMULATED DEPRECIATION         Sum Lines 13 through 19         4,979,569,277         7.37%           21         NET ACQUISTION ADJUSTMENT         N	39,667,75 2,814,144,767 553,136,68- 13,693,39 6,103,001 14,981,077 17,689,633 605,603,79 4,294,85- 4,294,85- 4,294,85- 4,294,85- 4,294,85- 15,161,98 21,977,88 15,161,98 21,978,111 2,212,835,821 (536,907,161 (5,252,81)
9         TOTAL GROSS PLANT         Sum Lines 2 through 8 Line 9, Col (5) divided by Col (3)         17,164,751,655         GP=         16.39%           11         ACCUMULATED DEPRECIATION         (Note A)         (Note A)         0.00%           13         Production         WP_B-1 Col. (d). Line 12         2,189,978,991         NA         0.00%           14         Transmission         WP_B-1 Col. (d). Line 13         553,386,84         DA         100,00%           16         General Plant         WP_B-1 Col. (d). Line 15         131,512,947         W/S         10.41%           17         Totata ACOUNTAR Col. (d). Line 16         55,613,0584         DA         100,00%           16         General Plant         WP_B-1 Col. (d). Line 16         55,614,007         W/S         10.41%           17         Totata ACOUNTAR Col. (d). Line 16         240,179,039         CE         7,37%         20           20         TOTAL ACCUMULATED DEPRECIATION         Sum Lines 13 through 19         4,379,569,277         CE         7,37%         20           21         Controm Changa         WP_B-4 Col.(l). Line 15         154,981,488         NA         0.00%           24         Transmission Serving Production         WP_B-4 Col.(l). Line 15         4,2494,617,534         NA	2,814,144,763 553,136,68 13,693,39 6,103,00 14,981,071 17,689,633 605,603,79 4,294,85 4,294,85 4,294,85 2,152,399,69 22,318,05 977,98 15,161,98 21,978,11 2,212,835,821 (536,907,163 (5,252,81)
Line 9, Col (5) divided by Col (3)         GP=         16.39%           12         ACCUMULATED DEPRECIATION         (Note A)           13         Production         WP B-1 Col. (d), Line 12         2,189,978,991         NA         0.00%           14         Transmission         WP B-1 Col. (d), Line 13         553,136,684         DA         100.00%           15         Distribution         WP B-1 Col. (d), Line 15         131,512,947         W/S         10.41%           16         General Plant         WP B-1 Col. (d), Line 15         151,512,947         W/S         10.41%           17         Intangible Plant         WP B-1 Col. (d), Line 16         58,614,007         W/S         10.41%           18         Common Intangible         WP_B-1 Col. (d), Line 17         203,403,904         CE         7.37%           19         Common General         WP_B-1 Col. (d), Line 16         154,981,488         NA         0.00%           21         NET ACQUISITION ADJUSTMENT         (Note B)         100.00%         24,979,599,277         107           23         Production         WP_B-4 Col.(I) Line 15         154,981,488         NA         0.00%           24         Transmission Serving Transmission         WP_B-4 Col.(I) Line 15         152,239,990	553,136,684 13,693,394 6,103,000 14,981,074 17,689,633 605,603,797 4,294,854 4,294,854 2,152,399,690 22,318,050 977,983 15,161,988 21,978,111 2,212,835,820 (536,907,163 (5,252,812
11         ACCUMULATED DEPRECIATION         (Note A)           13         Production         WP_B-T Col. (d). Line 12         2,189,978,991         NA         0.00%           14         Transmission         WP_B-T Col. (d). Line 13         553,136,684         DA         100.00%           15         Distribution         WP_B-T Col. (d). Line 14         1,602,743,707         NA         0.00%           16         General Plant         WP_B-T Col. (d). Line 15         131,512,947         WS         10,41%           17         Intangible Plant         WP_B-T Col. (d). Line 16         58,614,007         WS         10,41%           18         Common General         WP_B-T Col. (d). Line 18         203,403,004         CE         7,37%           20         TOTAL ACCUMULATED DEPRECIATION         Sum Lines 13 through 19         4,979,559,277         -           21         Net ACOUISITION ADJUSTMENT         (Note B)         Production         WP_B-4 Col.(I) Line 15         154,981,488         NA         0.00%           24         Transmission         WP_B-4 Col.(I) Line 15         167,451,766         100.00%         -           27         Torasmission         WP_B-4 Col.(I) Line 15         167,451,766         100.00%         -           28	13,693,396 6,103,000 14,981,076 17,689,633 605,603,797 4,294,854 4,294,854 2,152,399,690 22,318,050 977,982 15,161,986 21,978,118 2,212,835,826 (536,907,165 (5,252,812
11       ACCUMULATED DEPRECIATION       (Note A)         13       Production       WP_B-T Col. (d). Line 13       53.36,684       DA       100.00%         14       Transmission       WP_B-T Col. (d). Line 14       1,602,743,707       NA       0.00%         15       Distribution       WP_B-T Col. (d). Line 15       131,512,947       NA       0.00%         16       General Plant       WP_B-T Col. (d). Line 15       131,512,947       NK       10.41%,         17       Intangible Plant       WP_B-T Col. (d). Line 15       131,512,947       VKS       10.41%,         16       Common General       WP_B-T Col. (d). Line 16       203,403,904       CE       7,37%,         20       TOTAL ACCUMULATED DEPRECIATION       Sum Lines 13 through 19       -4,979,558,2777       -         21       (Note B)       Production       WP_B-4 Col. (i) Line 15       164,981,488       NA       0.00%         24       Transmission Serving Production       WP_B-4 Col. (i) Line 15       167,451,766       100.00%         26       TOTAL NET ACQUISITION ADJUSTMENT       Sum Lines 23 through 25       167,451,766       100.00%         27       Transmission       Line 31       104,819,7366       100.00%       105,754,417,766       100.00%	13,693,395 6,103,000 14,981,076 17,689,633 605,603,797 4,294,854 4,294,854 2,152,399,609 22,318,050 977,982 15,161,986 21,978,118 2,212,835,826 (536,907,166 (5,252,812
12       ACCUMULATED DEPRECIATION       (Note A)         13       Production       WP_B-1 Col. (d). Line 12       2.189.978.991       NA       0.00%         14       Transmission       WP_B-1 Col. (d). Line 13       553.138.684       DA       100.00%         15       Distribution       WP_B-1 Col. (d). Line 13       1.802.743.707       NA       0.00%         16       General Plant       WP_B-1 Col. (d). Line 15       131.512.947       W/S       10.41%         17       Intangible Plant       WP_B-1 Col. (d). Line 16       556.140.07       W/S       10.41%         18       Common Intangible       WP_B-1 Col. (d). Line 17       203.403.904       CE       7.37%         19       Common General       WP_B-1 Col. (d). Line 18       240.179.039       CE       7.37%         21       VET ACQUISITION ADJUSTMENT       (Note B)       4.979.569.277       4.979.569.277         23       Production       WP_B-4 Col.(i). Line 15       154.981.488       NA       0.00%         24       Transmission Serving Production       WP_B-4 Col.(i). Line 15       167.451.488       NA       0.00%         25       Transmission       WP_B-4 Col.(i). Line 15       167.451.488       NA       0.00%         26	13,693,396 6,103,000 14,981,076 17,689,633 605,603,797 4,294,854 4,294,854 2,152,399,690 22,318,050 977,982 15,161,986 21,978,118 2,212,835,826 (536,907,165 (5,252,812
13       Production       WP_B-1 Col. (d). Line 12       2.189.978.991       NA       0.00%         14       Transmission       WP_B-1 Col. (d). Line 13       553.136.864       DA       100.00%         15       Distribution       WP_B-1 Col. (d). Line 14       1,602.743.707       NA       0.00%         16       General Plant       WP_B-1 Col. (d). Line 15       131.512.947       WIS       10.41%         18       Common Intargible       WP_B-1 Col. (d). Line 16       556.14.007       WIS       10.41%         18       Common General       WP_B-1 Col. (d). Line 17       203.403.904       CE       7.37%         20       TOTAL ACCUMULATED DEPRECIATION       Sum Lines 13 through 19       4.979.569.277       7.37%         21       Production       WP_B-4 Col.(i). Line 15       154.981.488       NA       0.00%         23       Production       WP_B-4 Col.(i). Line 15       4.179.059.277       100.00%       200.224.254         24       Transmission Serving Production       WP_B-4 Col.(i). Line 15       4.179.474.40       0.00%         25       Transmission       Line 2 minus 13 plus 23 plus 24       5.203.063.475       DA       100.00%         26       Transmission       Line 2 minus 15       4.264.167.534	13,693,395 6,103,009 14,981,076 17,689,633 605,603,797 4,294,854 4,294,854 2,152,399,690 22,318,050 977,982 15,161,986 21,978,118 2,212,835,826 (536,907,165 (5,252,812
14       Transmission       WP = 1-1 Col. (d). Line 13       553,136,684       DA       100.00%         15       Distribution       WP = 1-1 Col. (d). Line 14       1.602 743,707       NA       0.00%         16       General Plant       WP = 1-1 Col. (d). Line 15       131,512,047       W/S       10.41%         17       Intangible Plant       WP = 1-1 Col. (d). Line 15       131,512,047       W/S       10.41%         18       Common Intangible       WP = 1-1 Col. (d). Line 15       134,1407       W/S       10.41%         19       Common General       WP = 1-1 Col. (d). Line 18       240,179,039       CE       7.37%         21       VET ACQUISITION ADJUSTMENT       (Note B)        7.37%       0.00%         23       Production       WP = 8-4 Col.(i) Line 15       154,981,488       NA       0.00%         24       Transmission Serving Transmission       WP = 8-4 Col.(k) Line 15       4.294,854       DA       100.00%         25       Transmission Serving Transmission       WP = 8-4 Col.(k) Line 15       4.294,854       DA       100.00%         26       NET PLANT IN SERVICE       (Note A)       107.451,766       107.451,766       107.451,766       107.451,766         27       Transmission	13,693,395 6,103,009 14,981,076 17,689,633 605,603,797 4,294,854 4,294,854 2,152,399,690 22,318,050 977,982 15,161,986 21,978,118 2,212,835,826 (536,907,165 (5,252,812
15       Distribution       WPE_B-1 Col. (d). Line 14       1.602.743,707       NA       0.00%         16       General Plant       WPE_B-1 Col. (d). Line 15       131,512.407       W/S       10.41%         17       Intangible Plant       WP_B-1 Col. (d). Line 16       58,614,007       W/S       10.41%         18       Common Intangible       WP_B-1 Col. (d). Line 17       203,403,304       CE       7.37%         20       TOTAL ACCUMULATED DEPRECIATION       Sum Lines 13 through 19       4.979,569,277          21       Outcoin       WP_B-4 Col. (l) Line 15       154,981,488       NA       0.00%         23       Production       WP_B-4 Col. (l) Line 15       8,175,424       NA       0.00%         24       Transmission Serving Production       WP_B-4 Col. (k) Line 15       4,294,854       DA       100.00%         25       Transmission Serving Transmission       Line 2 minus 13 plus 25 plus 24       5,203,063,475       107,451,766       107,451,766         26       TOTAL NET ACQUISITION ADJUSTMENT       Sum Lines 25 plus 24       5,203,063,475       100,00%       100,00%       100,00%       101,451,162,163       100,00%       100,00%       101,451,162,166       101,451,162,166       101,451,162,166       101,451,166       101,451,166 <td>13,693,396 6,103,000 14,981,076 17,689,633 605,603,797 4,294,854 4,294,854 2,152,399,690 22,318,050 977,982 15,161,986 21,978,118 2,212,835,826 (536,907,165 (5,252,812</td>	13,693,396 6,103,000 14,981,076 17,689,633 605,603,797 4,294,854 4,294,854 2,152,399,690 22,318,050 977,982 15,161,986 21,978,118 2,212,835,826 (536,907,165 (5,252,812
16       General Plant       WP_B-1 Col. (d). Line 15       131,512,947       W/S       10.41%         17       Intangible Plant       WP_B-1 Col. (d). Line 15       58,614,007       W/S       10.41%         18       Common Intangible       WP_B-1 Col. (d). Line 15       58,614,007       W/S       10.41%         19       Common General       WP_B-1 Col. (d). Line 16       240,179,039       CE       7.37%         21       NET ACQUISITION ADJUSTMENT       (Note B)       4,979,569,277       7       7         22       NET ACQUISITION ADJUSTMENT       (Note B)       7       7       4,979,569,277       0.00%         23       Production       WP_B-4 Col.(i) Line 15       154,981,488       NA       0.00%         24       Transmission Serving Transmission       WP_B-4 Col.(i) Line 15       4,244,854       DA       100.00%         26       TOTAL NET PLANT IN SERVICE       (Note A)       100.00%	6,103,005 14,981,076 17,689,633 605,603,797 4,294,854 4,294,854 2,152,399,690 22,318,056 977,982 15,161,986 21,978,116 2,212,835,826 (536,907,165 (5,252,812
17       Intangible Plant       WP_B-1 Col. (d), Line 16       58,614,007       W/S       10.41%         18       Common Intangible       WP_B-1 Col. (d), Line 16       203,403,904       CE       7.37%         20       TOTAL ACCUMULATED DEPRECIATION       Sum Lines 13 through 19       4.979,569,277       CE       7.37%         21       NET ACQUISITION ADJUSTMENT       (Note B)       7.37%       CE       7.37%         22       Production       WP_B-4 Col.(j) Line 15       154,981,488       NA       0.00%         23       Production       WP_B-4 Col.(j) Line 15       8,175,424       NA       0.00%         24       Transmission Serving Transmission       WP_B-4 Col.(k) Line 15       4,294,854       DA       100.00%         25       Transmission Serving Transmission       WP_B-4 Col.(k) Line 15       4,294,854       DA       100.00%         26       NET PLANT IN SERVICE       (Note A)       167,451,766       167,451,766       167,451,766         27       Transmission       Line 2 minus 13 plus 23 plus 24       5,203,063,475       10.00%       10.00%       10.00%       10.00%       10.00%       10.00%       10.00%       10.00%       10.00%       10.00%       10.00%       10.00%       10.00.00%       10.00% <td>6,103,005 14,981,076 17,689,633 605,603,797 4,294,854 4,294,854 2,152,399,690 22,318,056 977,982 15,161,986 21,978,116 2,212,835,826 (536,907,165 (5,252,812</td>	6,103,005 14,981,076 17,689,633 605,603,797 4,294,854 4,294,854 2,152,399,690 22,318,056 977,982 15,161,986 21,978,116 2,212,835,826 (536,907,165 (5,252,812
18       Common Intangible       WP_E-1 Col. (d), Line 17       203,403,904       CE       7.37%         19       Common General       WP_E-1 Col. (d), Line 18       240,179,039       CE       7.37%         21       NET ACQUISITION ADJUSTMENT       (Note B)       4,979,569,277       CE       7.37%         23       Production       WP_E-4 Col. (l) Line 15       154,981,488       NA       0.00%         24       Transmission Serving Production       WP_E-4 Col. (l) Line 15       4,294,854       DA       100.00%         26       TOTAL NET ACQUISITION ADJUSTMENT       Sum Lines 23 through 25       167,451,766       DA       100.00%         27       Transmission Serving Transmission       WP_E-4 Col. (k) Line 15       4,294,854       DA       100.00%         28       NET PLANT IN SERVICE       (Note A)       2       5,203,063,475       2       167,451,766         29       Production       Line 2 minus 13 plus 25       2,152,399,680       1       100.00%       1       1010       1010       1010       1010       1010       1010       1010       1010       1010       1010       1010       1010       1010       1010       1010       1010       1010       10100       101000       101000	14,981,071 17,689,633 605,603,793 4,294,854 4,294,854 2,152,399,690 22,318,056 977,982 15,161,986 21,978,111 2,212,835,820 (536,907,163 (5,252,812
19         Common General         WP_E-1 Col. (d). Line 18         240,179,039         CE         7.37%           20         TOTAL ACCUMULATED DEPRECIATION         Sum Lines 13 through 19         4,979,569,277             21         NET ACQUISITION ADJUSTMENT         (Note B)               22         NET ACQUISITION ADJUSTMENT         (Note B)               23         Production         WP_B-4 Col.(i) Line 15         154,981,488         NA         0.00%           24         Transmission Serving Production         WP_B-4 Col.(k) Line 15         4,294,854         DA         100.00%           25         Transmission Serving Production         WP_B-4 Col.(k) Line 15         4,294,854         DA         100.00%           26         TOTAL NET ACQUISITION ADJUSTMENT         Sum Lines 23 through 25         167,451,766         100.00%	17,689,633 605,603,793 4,294,854 4,294,854 2,152,399,690 22,318,050 977,983 15,161,984 21,978,118 2,212,835,820 (536,907,164 (5,252,812
20         TOTAL ACCUMULATED DEPRECIATION         Sum Lines 13 through 19         4,979,569,277           21         NET ACQUISITION ADJUSTMENT         (Note B)           23         Production         WP_B-4 Col.(i) Line 15         154,981,488         NA         0.00%           24         Transmission Serving Production         WP_B-4 Col.(i) Line 15         8,175,424         NA         0.00%           25         Transmission Serving Transmission         WP_B-4 Col.(i) Line 15         4,294,854         DA         100.00%           26         TOTAL NET ACQUISITION ADJUSTMENT         Sum Lines 23 through 25         167,451,766         DA         100.00%           27         Transmission         Line 2 minus 13 plus 23 plus 24         5,203,063,475         300%         100.00%           28         NET PLANT IN SERVICE         (Note A)         101.00%         100.00%         100.00%           29         Production         Line 3 minus 14 plus 25         2,152,399,690         111.01         101.01,617,534         100.00%           31         Intangible Plant         Line 6 minus 15         4,269,167,534         102,352,633         101.33           33         Intangible Plant         Line 8 minus 19         208,405,473         102,352,634,144         102,352,634,144         112,35	605,603,793 4,294,854 4,294,854 2,152,399,690 22,318,056 977,982 15,161,984 21,978,111 2,212,835,826 (536,907,163 (5,252,812
21         NET ACQUISITION ADJUSTMENT         (Note B)           22         Production         WP_B-4 Col.(i) Line 15         154,981,488         NA         0.00%           24         Transmission Serving Production         WP_B-4 Col.(i) Line 15         8,175,424         NA         0.00%           25         Transmission Serving Transmission         WP_B-4 Col.(k) Line 15         8,175,424         NA         0.00%           26         TOTAL NET ACQUISITION ADJUSTMENT         Sum Lines 23 through 25         167,451,766         DA         100.00%           27         (Note A)           100,00%         20,853,475         20,853,475         20,853,475         20,853,475         20,853,475         20,860,183	4.294.854 4.294.854 2.152.399.690 22.318.050 977.982 15,161.986 21.978.118 2.212.835.826 (536.907.165 (5252.812
22         NET ACQUISITION ADJUSTMENT         (Note B)           23         Production         WP_B-4 Col.(i) Line 15         154,981,488         NA         0.00%           25         Transmission Serving Production         WP_B-4 Col.(i) Line 15         8,175,424         NA         0.00%           26         Transmission Serving Transmission         WP_B-4 Col.(i) Line 15         4,294,854         DA         100.00%           26         TOTAL NET ACQUISITION ADJUSTMENT         Sum Lines 23 through 25         167,451,766         DA         100.00%           27         NET PLANT IN SERVICE         (Note A)               28         NET PLANT IN SERVICE         (Note A)	4,294,854 2,152,399,690 22,318,056 977,982 15,161,986 21,978,118 2,212,835,826 (536,907,165 (5,252,812
23       Production       WP_B-4 Col.(i) Line 15       154,981,488       NA       0.00%         24       Transmission Serving Transmission       WP_B-4 Col.(i) Line 15       8,175,424       NA       0.00%         26       TOTAL NET ACQUISITION ADJUSTMENT       Sum Lines 23 through 25       167,451,766       100.00%         27       OTAL NET ACQUISITION ADJUSTMENT       Sum Lines 23 through 25       167,451,766       100.00%         28       NET PLANT IN SERVICE       (Note A)       21,52,399,690       100.00%         29       Production       Line 2 minus 13 plus 25       2,152,399,690       100.00%         30       Transmission       Line 4 minus 15       4,269,167,534       100.00%         31       Intangible Plant       Line 6 minus 17       9,392,653       100.00%         33       Intangible Plant       Line 7 minus 18       205,860,183       100.00%         34       Common Intangible       Line 8 minus 19       298,405,473       100.00%         36       TOTAL NET PLANT IN SERVICE       Sum Lines 20 through 35       12,352,634,144       117.91388%         37       MP       E2 Col (c) & (e), Line 4       (119,649,748)       DA       0.00%         38       OTHER RATE BASE ITEMS       (Note C)       <	4,294,854 2,152,399,60 22,318,050 977,982 15,161,986 21,978,118 2,212,835,826 (536,907,166 (5,252,812
24       Transmission Serving Production       WP_B4 Col. (i) Line 15       8,175,424       NA       0.00%         25       Transmission Serving Transmission       WP_B4 Col. (i) Line 15       4,294,854       DA       100.00%         26       TOTAL NET ACQUISITION ADJUSTMENT       Sum Lines 23 through 25       167,451,766       DA       100.00%         27       (Note A)       (Note A)       100.00%       2,203,063,475       2,152,399,690       101.00%         28       NET PLANT IN SERVICE       (Note A)       2,152,399,690       101.00%       1	4,294,854 2,152,399,60 22,318,050 977,982 15,161,986 21,978,118 2,212,835,826 (536,907,166 (5,252,812
25       Transmission Serving Transmission       WP_B-4 Col.(k) Line 15       4.294,854       DA       100.00%         26       TOTAL NET ACQUISITION ADJUSTMENT       Sum Lines 23 through 25       167,451,766       1         27       Inter State 23 through 25       167,451,766       1       1       1       0.00%         28       NET PLANT IN SERVICE       (Note A)       2       1	4,294,854 2,152,399,60 22,318,050 977,982 15,161,986 21,978,118 2,212,835,826 (536,907,166 (5,252,812
26         TOTAL NET ACQUISITION ADJUSTMENT         Sum Lines 23 through 25         167,451,766           27         (Note A)         (Note A)           28         NET PLANT IN SERVICE         (Note A)           29         Production         Line 2 minus 13 plus 23 plus 24         5,203,063,475           30         Transmission         Line 4 minus 15         4,269,167,534           31         Distribution         Line 4 minus 15         4,269,167,534           32         General Plant         Line 7 minus 16         214,345,136           33         Intangible Plant         Line 7 minus 18         205,860,183           34         Common Intangible         Line 7 minus 18         205,860,183           35         Common General         Line 8 minus 19         298,405,473           36         TOTAL NET PLANT IN SERVICE         Sum Lines 29 through 35         12,352,634,144           37         Line 8 A, Col (5) divided by Col (3)         NP=         17.91388%           38         OTHER RATE BASE ITEMS         (Note C)         41         Account No. 281         WP_B-2 Col (c) & (e), Line 31         (2,858,796,185)         DA           41         Account No. 283         WP_B-2 Col (c) & (e), Line 83         526,081,101         DA         44	4,294,854 2,152,399,60 22,318,050 977,982 15,161,986 21,978,118 2,212,835,826 (536,907,166 (5,252,812
26         TOTAL NET ACQUISITION ADJUSTMENT         Sum Lines 23 through 25         167,451,766           27         (Note A)         (Note A)           28         NET PLANT IN SERVICE         (Note A)           29         Production         Line 2 minus 13 plus 23 plus 24         5,203,063,475           30         Transmission         Line 4 minus 15         4,269,167,534           31         Distribution         Line 4 minus 15         4,269,167,534           32         General Plant         Line 7 minus 16         214,345,136           33         Intangible Plant         Line 7 minus 18         205,860,183           34         Common Intangible         Line 7 minus 18         205,860,183           35         Common General         Line 8 minus 19         298,405,473           36         TOTAL NET PLANT IN SERVICE         Sum Lines 29 through 35         12,352,634,144           37         Line 8 A, Col (5) divided by Col (3)         NP=         17.91388%           38         OTHER RATE BASE ITEMS         (Note C)         41         Account No. 281         WP_B-2 Col (c) & (e), Line 31         (2,858,796,185)         DA           41         Account No. 283         WP_B-2 Col (c) & (e), Line 83         526,081,101         DA         44	4,294,854 2,152,399,60 22,318,050 977,982 15,161,986 21,978,118 2,212,835,826 (536,907,166 (5,252,812
27       (Note A)         28       NET PLANT IN SERVICE       (Note A)         29       Production       Line 2 minus 13 plus 23 plus 24 plus 24 plus 25       5,203,063,475         30       Transmission       Line 3 minus 14 plus 25       2,152,399,690         31       Distribution       Line 4 minus 15       4,269,167,534         2       General Plant       Line 5 minus 16       214,345,136         33       Intangible Plant       Line 6 minus 17       9,392,653         34       Common Intangible       Line 7 minus 18       205,860,183         35       Common General       Line 8 minus 19       298,405,473         36       TOTAL NET PLANT IN SERVICE       Sum Lines 29 through 35       12,352,634,144         7       Account No. 281       WP_B-2 Col (c) & (e), Line 4       (119,649,748)       DA       0.00%         41       Account No. 281       WP_B-2 Col (c) & (e), Line 31       (2,858,796,185)       DA         42       Account No. 283       WP_B-3 Col (c) & (e), Line 83       526,081,101       DA         44       Account No. 190       WP_B-3 Col (c) & (e), Line 83       526,081,101       DA         45       Account No. 254 (Note C)       WP_B-7 Col (e), Line 14       -W/S       10.41%	2,152,399,690 22,318,050 977,982 15,161,986 2,1978,118 2,212,835,826 (536,907,166 (5,252,812
28         NET PLANT IN SERVICE         (Note A)           29         Production         Line 2 minus 13 plus 23 plus 24         5,203,063,475           20         Transmission         Line 3 minus 14 plus 25         2,152,399,690           31         Distribution         Line 4 minus 15         4,269,167,534           32         General Plant         Line 6 minus 16         214,345,136           33         Intangible Plant         Line 6 minus 17         9,392,653           34         Common Intangible         Line 7 minus 18         205,860,183           35         Common General         Line 8 minus 19         208,405,473           36         TOTAL NET PLANT IN SERVICE         Sum Lines 29 through 35         12,352,634,144           37         Uine 8 Additione 19         208,405,473         12,352,634,144           38         Common Reneral         Line 8 minus 19         208,405,473           39         OTHER RATE BASE ITEMS         (Note C)         NP=         17.91388%           41         Account No. 281         WP_B-2 Col (c) & (e), Line 31         (2,858,796,185)         DA           42         Account No. 283         WP_B-2 Col (c) & (e), Line 83         526,081,101         DA           43         Account No. 190	22,318,05 977,982 15,161,986 21,978,118 2,212,835,826 (536,907,166 (5,252,812
29       Production       Line 2 minus 13 plus 23 plus 24       5,203,063,475         30       Transmission       Line 3 minus 14 plus 25       2,152,399,690         31       Distribution       Line 4 minus 15       4,269,167,534         32       General Plant       Line 6 minus 16       214,345,136         33       Intangible Plant       Line 6 minus 17       9,392,653         34       Common Intangible       Line 7 minus 18       205,860,183         35       Common General       Line 8 minus 19       298,405,473         36       TOTAL NET PLANT IN SERVICE       Sum Lines 29 through 35       12,352,634,144         37       OTHER RATE BASE ITEMS       (Note C)       NP=       17.91388%         38       Cocount No. 281       WP_B-2 Col (c) & (e), Line 4       (119,649,748)       DA       0.00%         41       Account No. 283       WP_B-2 Col (c) & (e), Line 31       (2,858,796,185)       DA       0.00%         42       Account No. 180       WP_B-3 Col (c) & (e), Line 83       526,081,101       DA       0.00%         43       Account No. 182.3       Deficient ADIT (Non-Plant)       WP_B-3 Col (c) & (e), Line 83       526,081,101       DA         44       Account No. 190       WP_B-3 Col (c) & (e), Line 14 <td>22,318,050 977,982 15,161,986 21,978,118 2,212,835,826 (536,907,166 (5,252,812</td>	22,318,050 977,982 15,161,986 21,978,118 2,212,835,826 (536,907,166 (5,252,812
30       Transmission       Line 3 minus 14 plus 25       2,152,399,690         31       Distribution       Line 4 minus 15       4,269,167,534         32       General Plant       Line 6 minus 16       214,345,136         33       Intangible Plant       Line 6 minus 17       9,392,653         34       Common General       Line 7 minus 18       205,860,183         35       Common General       Line 8 minus 19       298,405,473         36       TOTAL NET PLANT IN SERVICE       Sum Lines 29 through 35       12,352,634,144         37       OTHER RATE BASE ITEMS       (Note C)         41       Account No. 281       WP_B-2 Col (c) & (e), Line 4       (119,649,748)       DA       0.00%         42       Account No. 283       WP_B-2 Col (c) & (e), Line 31       (2,858,796,185)       DA         43       Account No. 283       WP_B-2 Col (c) & (e), Line 83       526,081,101       DA         44       Account Xo. 190       WP_B-3 - Deficient ADIT       11,479,093       DA         45       Account Xo. 255       VP_B-7 Col (e), Line 14       -       W/S       10.41%         47       Account Xo. 254 (Note C)       WP_B-2 - Excess ADIT       (15,363,324)       DA         48       Account No. 255 <td>22,318,050 977,982 15,161,986 21,978,118 2,212,835,826 (536,907,166 (5,252,812</td>	22,318,050 977,982 15,161,986 21,978,118 2,212,835,826 (536,907,166 (5,252,812
31       Distribution       Line 4 minus 15       4,269,167,534         32       General Plant       Line 5 minus 16       214,345,136         33       Intangible Plant       Line 6 minus 17       9,392,653         34       Common Intangible       Line 7 minus 18       205,860,183         35       Common General       Line 8 minus 19       208,405,473         47       TOTAL NET PLANT IN SERVICE       Sum Lines 29 through 35       12,352,634,144         77       TOTAL NET PLANT IN SERVICE       Sum Lines 20 through 35       12,352,634,144         78       0       OTHER RATE BASE ITEMS       NP=       17.91388%         78	22,318,050 977,982 15,161,986 21,978,118 2,212,835,826 (536,907,166 (5,252,812
32       General Plant       Line 5 minus 16       214,345,136         33       Intangible Plant       Line 6 minus 17       9,392,653         34       Common Intangible       Line 6 minus 17       9,392,653         35       Common General       Line 8 minus 18       205,860,183         36       TOTAL NET PLANT IN SERVICE       Sum Lines 29 through 35       12,352,634,144         7       Account No. 281       WP_B-2 Col (c) & (e), Line 4       (119,649,748)       DA       0.00%         41       Account No. 281       WP_B-2 Col (c) & (e), Line 31       (2,858,796,185)       DA       0.00%         42       Account No. 283       WP_B-2 Col (c) & (e), Line 31       (2,858,796,185)       DA       0.00%         43       Account No. 190       WP_B-3 Col (c) & (e), Line 83       526,081,101       DA       4         44       Account 182.3 - Deficient ADIT (Non-Plant)       WP_B-3 Col (c) & (e), Line 83       526,081,101       DA         45       Account No. 254 (Note C)       WP_B-7 Col (e), Line 14       -       W/S       10.41%         46       Regulatory Liabilities-FERC Account No. 254 (Note C)       WP_B-7 Col (e), Line 14       -       W/S       10.41%         47       Account No. 255       VP_B-8-Col (a), Line 16 <t< td=""><td>977,982 15,161,986 2,219,78,115 2,212,835,826 (536,907,165 (536,907,165 (5,252,812</td></t<>	977,982 15,161,986 2,219,78,115 2,212,835,826 (536,907,165 (536,907,165 (5,252,812
33       Intangible Plant       Line 6 minus 17       9,392,653         34       Common Intangible       Line 7 minus 18       205,860,183         35       Common General       Line 8 minus 19       298,405,473         36       TOTAL NET PLANT IN SERVICE       Sum Lines 29 through 35       12,352,634,144         37       OTHER RATE BASE ITEMS       (Note C)         40       Account No. 281       WP_B-2 Col (c) & (e), Line 4       (119,649,748)       DA       0.00%         41       Account No. 282       WP_B-2 Col (c) & (e), Line 4       (119,649,748)       DA       0.00%         42       Account No. 283       WP_B-2 Col (c) & (e), Line 31       (2,858,796,185)       DA         43       Account No. 283       WP_B-3 Col (c) & (e), Line 83       526,081,101       DA         44       Account Xo. 190       WP_B-3 Col (c) & (e), Line 83       526,081,101       DA         45       Account Xo. 254       WP_B-2 Col (c) (c) (e), Line 14       -       W/S       10.41%         46       Regulatory Liabilities - FERC Account No. 254 (Note C)       WP_B-7 Col (e), Line 14       -       W/S       10.41%         47       Account No. 107 (CWIP) (Note E)       WP_B-8 Col (e), Line 16       -       DA       100.00%   <	977,982 15,161,986 2,219,78,115 2,212,835,826 (536,907,165 (536,907,165 (5,252,812
34         Common Intangible         Line 7 minus 18         205,860,183         298,405,473           35         Common General         Line 8 minus 19         298,405,473	15,161,986 21,978,118 2,212,835,826 (536,907,165 (5,252,812
35         Common General         Line 8 minus 19         298,405,473           36         TOTAL NET PLANT IN SERVICE         Sum Lines 29 through 35         12,352,634,144           37         Ine 36, Col (5) divided by Col (3)         12,352,634,144           38         Ine 36, Col (5) divided by Col (3)         NP=         17.91388%           39         OTHER RATE BASE ITEMS         (Note C)         0.00%           41         Account No. 281         WP_B-2 Col (c) & (e), Line 31         (2,858,796,185)         DA           42         Account No. 283         WP_B-2 Col (c) & (e), Line 31         (2,858,796,185)         DA           43         Account No. 190         WP_B-3 Col (c) & (e), Line 83         526,081,101         DA           44         Account X2.3 - Deficient ADIT (Non-Plant)         WP_B-2 - Excess ADIT         11,479,093         DA           45         Account No. 254 (Note C)         WP_B-7 Col (e), Line 14         -         W/S 10.41%           46         Regulatory Liabilities- FERC Account No. 254 (Note C)         WP_B-7 Col (e), Line 14         -         W/S 10.41%           47         Account No. 107 (CWIP) (Note E)         WP_B-8 Col (a), Line 16         -         DA         100.00%	21,978,118 2,212,835,826 (536,907,16 (5,252,812
36         TOTAL NET PLANT IN SERVICE         Sum Lines 29 through 35         12,352,634,144           37         Line 36, Col (5) divided by Col (3)         NP=         17.91388%           38         OTHER RATE BASE ITEMS         (Note C)         10         10.00%           40         Account No. 281         WP_B-2 Col (c) & (e), Line 31         (2,858,796,185)         DA           41         Account No. 282         WP_B-2 Col (c) & (e), Line 92         (92,684,015)         DA           42         Account No. 283         WP_B-2 Col (c) & (e), Line 83         526,081,101         DA           43         Account No. 100         WP_B-3 O Cl (c) & (e), Line 83         526,081,101         DA           44         Account 123 Deficient ADIT (Non-Plant)         WP_B-3 - Deficient ADIT         114,479,093         DA           45         Account 1254 - Excess ADIT (Non-Plant)         WP_B-7 Col (e), Line 14         -         W/S         10.41%           47         Account No. 107 (CWIP) (Note E)         WP_B-8 Col (a), Line 16         -         DA         100.00%	2,212,835,826 (536,907,166 (5,252,812
37       Line 36, Col (5) divided by Col (3)       NP=       17.91388%         38	(536,907,165 (5,252,812
38         (Note C)           40         Account No. 281         (Note C)           41         Account No. 281         WP_B-2 Col (c) & (e), Line 4         (119,649,748)         DA         0.00%           42         Account No. 283         WP_B-2 Col (c) & (e), Line 92         (92,684,015)         DA           43         Account No. 190         WP_B-3 Col (c) & (e), Line 83         526,081,101         DA           44         Account X0. 190         WP_B-3 Col (c) & (e), Line 83         526,081,101         DA           45         Account 254 - Excess ADIT (Non-Plant)         WP_B-3 - Deficient ADIT         11,479,093         DA           46         Regulatory Liabilities - FERC Account No. 254 (Note C)         WP_B-7 Col (e), Line 14         -         W/S         10.41%           47         Account No. 107 (CWIP) (Note E)         WP_B-8 Col (a), Line 16         -         DA         100.00%	(5,252,812
38         (Note C)           39         OTHER RATE BASE ITEMS         (Note C)           40         Account No. 281         WP_B-2 Col (c) & (e), Line 4         (119,649,748)         DA         0.00%           41         Account No. 281         WP_B-2 Col (c) & (e), Line 31         (2,858,796,185)         DA           42         Account No. 283         WP_B-2 Col (c) & (e), Line 92         (92,684,015)         DA           43         Account No. 190         WP_B-3 Col (c) & (e), Line 83         526,081,101         DA           44         Account 182.3 - Deficient ADIT (Non-Plant)         WP_B-3 - Deficient ADIT         11,479,093         DA           45         Account 254 - Excess ADIT (Non-Plant)         WP_B-2 - Excess ADIT         (15,363,324)         DA           46         Regulatory Liabilities- FERC Account No. 254 (Note C)         WP_B-7 Col (e), Line 14         -         W/S         10.41%           47         Account No. 107 (CWIP) (Note E)         WP_B-8 Col (a), Line 16         -         DA         100.00%	(5,252,812
39         OTHER RATE BASE ITEMS         (Note C)           40         Account No. 281         WP_B-2 Col (c) & (e), Line 4         (119,649,748)         DA         0.00%           41         Account No. 282         WP_B-2 Col (c) & (e), Line 31         (2,858,796,185)         DA           42         Account No. 283         WP_B-2 Col (c) & (e), Line 92         (92,684,015)         DA           43         Account No. 100         WP_B-3 Col (c) & (e), Line 83         526,081,101         DA           44         Account 182.3 - Deficient ADIT (Non-Plant)         WP_B-3 - Deficient ADIT         114,479,093         DA           45         Account 254 - Excess ADIT (Non-Plant)         WP_B-2 - Excess ADIT         (15,363,324)         DA           46         Regulatory Liabilities - FERC Account No. 254 (Note C)         WP_B-7 Col (e), Line 14         -         W/S         10.41%           47         Account No. 107 (CWIP) (Note E)         WP_B-8 Col (a), Line 16         -         DA         100.00%	(5,252,812
40         Account No. 281         WP_B-2 Col (c) & (e), Line 4         (119,649,748)         DA         0.00%           41         Account No. 282         WP_B-2 Col (c) & (e), Line 31         (2,858,796,185)         DA         -           42         Account No. 283         WP_B-2 Col (c) & (e), Line 31         (2,858,796,185)         DA         -           43         Account No. 190         WP_B-2 Col (c) & (e), Line 83         526,081,101         DA         -           44         Account No. 190         WP_B-3 O I (c) & (e), Line 83         526,081,101         DA         -           45         Account 182.3 - Deficient ADIT (Non-Plant)         WP_B-3 - Deficient ADIT         11,479,093         DA         -           46         Regulatory Liabilities- FERC Account No. 254 (Note C)         WP_B-7 Col (e), Line 14         -         -         W/S         10.41%           47         Account No. 107 (CWIP) (Note E)         WP_B-8 Col (a), Line 16         -         DA         100.00%	(5,252,812
41         Account No. 282         WP_B-2 Col (c) & (e), Line 31         (2,858,796,185)         DA           42         Account No. 283         WP_B-2 Col (c) & (e), Line 92         (92,684,015)         DA           43         Account No. 190         WP_B-3 Col (c) & (e), Line 83         526,081,101         DA           44         Account 182.3 - Deficient ADIT (Non-Plant)         WP_B-3 - Deficient ADIT         11,479,093         DA           45         Account 254 - Excess ADIT (Non-Plant)         WP_B-2 - Excess ADIT         (15,363,324)         DA           46         Regulatory Liabilities - FERC Account No. 254 (Note C)         WP_B-7 Col (e), Line 14         -         W/S         10.41%           47         Account No. 107 (CWIP) (Note E)         WP_B-8 Col (a), Line 16         -         DA         100.00%	(5,252,812
42         Account No. 283         WP_B-2 Col (c) & (e), Line 92         (92,684,015)         DA           43         Account No. 190         WP_B-3 Col (c) & (e), Line 83         526,081,101         DA           44         Account 182.3 - Deficient ADIT (Non-Plant)         WP_B-3 - Deficient ADIT         11,479,093         DA           45         Account 254 - Excess ADIT (Non-Plant)         WP_B-2 - Excess ADIT         (15,363,324)         DA           46         Regulatory Liabilities - FERC Account No. 254 (Note C)         WP_B-7 Col (e), Line 14         -         W/S         10.41%           47         Account No. 107 (CWIP) (Note E)         WP_B-8 Col (a), Line 16         -         DA         100.00%	(5,252,812
43         Account No. 190         WP_B-3 Col (c) & (e), Line 83         526,081,101         DA           44         Account 182.3 - Deficient ADIT (Non-Plant)         WP_B-3 Col (c) & (e), Line 83         526,081,101         DA           45         Account 182.3 - Deficient ADIT (Non-Plant)         WP_B-2 - Excess ADIT (11,479,093         DA           46         Regulatory Liabilities- FERC Account No. 254 (Note C)         WP_B-7 Col (e), Line 14         -         W/S         10.41%           47         Account No. 107 (CWIP) (Note E)         WP_B-8 Col (a), Line 16         -         DA         100.00%	
44         Account 182.3 - Deficient ADIT (Non-Plant)         WP_B-3 - Deficient ADIT         11,479,093         DA           45         Account 254 - Excess ADIT (Non-Plant)         WP_B-2 - Excess ADIT         (15,363,324)         DA           46         Regulatory Liabilities- FERC Account No. 254 (Note C)         WP_B-2 - Cle(e), Line 14         -         W/S         10.41%           47         Account No. 255         267.8 h         18,088,757         DA         0.00%           48         Account No. 107 (CWIP) (Note E)         WP_B-8 Col (a), Line 16         -         DA         100.00%	
45         Account 254 - Excess ADIT (Non-Plant)         WP_B-2 - Excess ADIT         (15,363,324)         DA           46         Regulatory Liabilities - FERC Account No. 254 (Note C)         WP_B-7 Col (e), Line 14         -         W/S         10.41%           47         Account No. 255         267.8.h         18,088,757         DA         0.00%           48         Account No. 107 (CWIP) (Note E)         WP_B-8 Col (a), Line 16         -         DA         100.00%	48,370,738
46         Regulatory Liabilities- FERC Account No. 254 (Note C)         WP_B-7 Col (e), Line 14	1,782,131
47         Account No. 255         267.8.h         18,088,757         DA         0.00%           48         Account No. 107 (CWIP) (Note E)         WP_B-8 Col (a), Line 16         DA         100.00%	(69,811
48 Account No. 107 (CWIP) (Note E) WP_B-8 Col (a), Line 16 - DA 100.00%	
49 Net Pre-Funded AFUDC on CWIP included (Note E) WP B-8 Col (d), Line 16 - DA 100.00%	
50 Unamortized Balance of Abandoned Incentive Plant (Note E) WP B-Inputs Est. Line 144 - DA 100.00%	
51 Unamortized Balance of Extraordinary Property Loss (Note E) WP B-Inputs Est. Line 144 - DA 100.00%	
52 TOTAL OTHER RATE BASE ITEMS	(492,076,919
	(432,070,313
54     LAND HELD FOR FUTURE USE (Note F)     WP_B-Inputs Est. Line 144     -     TP     92.37%	-
55	
56 WORKING CAPITAL	
57 Cash Working Capital (Note G) -	
58 Materials & Supplies - Transmission WP B-6 Line 29 1,546,089 TP 92.37%	1,428,138
59 Materials & Supplies - Other WP_B-6 Line 31 (842,889) NP 17.91%	(150,994
60 Prepayments (Account 165) Plant Related WP_B-5 Line 8 2,814,814 NP 17.91%	504,242
61 Prepayments (Account 165) Labor Related WP B-5 Line 18 981,763 W/S 10.11%	102,223
62 Prepayments (Account 165) Transmission Related WP B-5 Line 22 2,467,235 TP 92.37%	2.279.010
63 Prepayments (Account 165) Haristinssion Related WP_D5 Line 22 2,407,235 TP 92.57%	2,213,010
	4 400 010
	4,162,619
65	
66         RATE BASE         Line 36 plus 52 plus 54 plus 64         9,835,062,876	1,724,921,526
67	
68 Rate of Return Line 166 7.18%	7.189
69	
70         RETURN (Rate Base * Rate of Return)         Line 66 times Line 68         706,157,514	123,849,366
	.20,0.0,000
EXPENSE, TAXES & REVENUE	Tatal
	Total
ine No. REQUIREMENTS CALCULATION Reference/Notes Total Allocator (Note O)	Transmission
Col. (1) Col. (2) Col. (3) Col. (4)	Col. (5)
71 OPERATION & MAINTENANCE EXPENSE	
72         Transmission         WP_C-1 Line 31         59,149,135	
73 Less Total Account 561 WP_C-1 Line 36 (9,009,193)	
74 Add Back Account 561.4 WP_C-1 Line 5 -	
75 Add Back Account 561.5 WP C-1 Line 6 178,350	
76 Add Back Account 561.6 WP C-1 Line 7 -	
78         Add Back Account 561.8         WP_C-1 Line 9         3,427,823	
79         Less Total Account 565 (Note H)         WP_C-1 Line 13         (21,503,972)	
80 Add Back Account 565.25- System Integration Costs WP C-1 Line 34 -	
B1         Transmission Subtotal         Sum Lines 72 through 80         32,437,752         TP         92.37%	29,963,076
82 Cull Lines / Lines	20,000,070
83 Administrative and General (Note I) WP C-2 Line 15 161,140,456	
84 Less: Acc. 924, Property Insurance WP_C-2 Line 5 (5,464,627)	

### Public Service Company of Colorado Transmission Formula Rate Template Table 4 ATRR Est. Twelve Months Ended December 31, 2021 Balance of A & G Plus: Account 924, Property Insurance Sum Lines 83 through 84 155,675,829 10.41% 85 W/S 16,209,283 86 Line 84 5.464.627 NP 17.91% 978.927 87 Account 928 - Transmission Specific WP C-4 Line 6 DA 100.00% 161.140.456 17.188.209 88 A & G Subtotal Sum Lines 85 through 87 89 TOTAL O & M EXPENSE Line 81 plus Line 88 193,578,208 47,151,285 90 91 92 DEPRECIATION AND AMORTIZATION EXPENSE 93 WP\_B-1 Line 24 Col. (d) Transmission 94 50.949.623 DA 100 00% 50.949.623 95 Plus: Pre-Funded AFUDC Amortization (Note E) WP\_B-8 Col (f), Line 18 100.00% DA Plus: Recovery of Abandoned Incentive Plant (Note E) Plus: Recovery of Extraordinary Property Loss (Note E) 96 WP B-Inputs Est, Line 144 DA 100.00% 97 WP\_B-Inputs Est. Line 144 DA 100.00% WP\_B-1 Line 26 Col. (d) WP\_B-1 Line 27 Col. (d) 98 General 13 063 214 W/S 10 41% 1 360 168 99 Intangible 4,484,351 W/S 10.41% 466,920 2,789,845 100 Common Intangible WP B-1 Line 28 Col. (d) 37.878.818 CE 7.37% 101 Common General WP\_B-1 Line 29 Col. (d) 38,741,476 ČE 7.37% 2,853,382 Acquisition Adjustment Amortization (Note F) 96,516 145,213,999 102 WP B-4 Line 15 Col. Col. (o) DA 100 00% 96 516 103 TOTAL DEPRECIATION AND AMORTIZATION Sum Lines 94 through 102 58,516,455 104 105 TAXES OTHER THAN INCOME (Note J) WP D-1 Line 5 13.521.917 10.41% 1.407.929 106 Labor Related W/S NP 31,526,562 107 Plant Related WP\_D-1 Line 9 175,989,600 17.91388% (750,000) 188,761,517 108 Miscellaneous WP D-1 | ine 12 NA 0.00% 109 TOTAL OTHER TAXES Sum Lines 106 through 108 32,934,492 110 111 INCOME TAXES (Note K) T=1 - {[(1 - SIT) \* (1 - FIT)] / (1 - SIT \* FIT \* p)} = 112 24 66% CIT=(T/1-T) \* (1-(WCLTD/R)) = where WCLTD=(line 153) and R= (line 156) and FIT, SIT & p are as given in Note K. 1 / (1 - T) = (from In 110) 113 24.98% 114 115 116 1.3273 117 Amortized Investment Tax Credit (enter negative) Company Records-FF1 pg. 266 (2,269,160) 118 119 Excess ADIT Amortization (Credit) (Note Q) WP\_B-2 - Exess ADIT (3,547,025) 28,991,205 Deficient ADIT Amortization (Debit) (Note Q) WP B-3 - Excess ADIT 120 (5,769,548) 506,236 121 Income Tax Calculation Line 70 times Line 113 176 398 147 30 937 572 122 ITC adjustment Excess ADIT Amortization (Credit) Line 116 times Line 117 (3,011,856) 38,480,027 (539,540) (4,707,966) 123 NP 17.91% 124 Line 116 times Line 119 Deficient ADIT Amortization (Debit) TOTAL INCOME TAXES 125 Line 116 times Line 120 Sum Lines 122 through 123 (7,657,920) 671,927 26,361,992 126 204.208.397 127 128 129 REVENUE CREDITS (Note L) WP\_E-1 Line 4 Account No. 454 (Rent from Transmission Facilities) 130 4,676,779 DA 100% 4,676,779 131 Account No. 421.1 (Gain From Disposition of Utility Plant) WP\_E-1 Line 14 WS 10.41% WP F-1 Line 9 528 287 528 287 132 Account No. 456.0 (Revenue from Schedule 18) DA 100% WP\_E-1 Line 9 WP\_F-1 Line 42 Col. (b) WP\_F-1 Line 42 Col. (c) 133 Account No. 456.1 (Revenue from Trans. of Elect. of Others) 6,554,430 DA 100% 6,554,430 134 Account No. 456.1 (Revenue from Trans. of Elect. of Others) 224,400 DA 100% 224,400 135 Settlement Credit Note P DA 100% 726,905 726,905 Total Revenue Credits 12,710,801 12.710.801 136 137 REVENUE REQUIREMENT 276,102,789 138 1,425,208,834

Line No.	SUPPORTING CALCULATIONS	Reference/Notes	Total	Allocat	tor (Note O)	Total Transmission
	Col. (1)	Col. (2)	Col. (3)	C	Col. (4)	Col. (5)
139 140 141	TRANSMISSION PLANT INCLUDED IN THE ATRR Transmission plant Transmission related Acquisition Adjustment	(Note M) WP_B-1 Col. (a), Line 3 WP B-4 Col. (c), Line 15				2,924,769,405 5,308,257
141 142 143 144	Total Transmission Plant Eliminate Generator Step-up facilities Transmission plant included in OATT Trans Rate	WP_B4 COL (c), Enle 13 Sum Lines 139 through 140 WP_B-Inputs Est. Line 119 Sum Lines 141 through 142				2,930,077,662 (223,527,885) 2,706,549,777
144 145 146 147	Percent of Transmission Plant in the ATRR WAGES & SALARY ALLOCATOR (W/S)	Line 144 divided by Line 142			TP=	92.3710%
148 149 150 151 152	Production Transmission Regional Market Distribution Other	Company Records WP_C-1 Line 31 Col. (b) Company Records Company Records Company Records	63,271,534 16,925,557 354,905 54,830,313 14,771,378	NA TP NA NA NA	0.00% 92.37% 0.00% 0.00% 0.00%	15,634,306 - -
153 154	Total	Sum Lines 148 through 152	150,153,687		0.0070	15,634,306
155 156	W/S Allocator	Line 153, Col. Col. (5) divided by Col. Co	( )		W/S=	10.41%
157 158 159 160 161	Common to Electric Transmission Allocator	Common Plant to Electric (Common Plar W/S Allocator, Line 155 Line 157 times Line 158	nt Study)		CE=	70.74% 10.41% 7.37%
162 163 164 165 166 167 168	RETURN Long Term Debt Preferred Stock Common Stock Total	(Note N) WP_G-1 Col (n), Line 6 WP_G-1 Col (n), Line 8 WP_G-1 Col (n), Line 14 Sum Lines 163 through 165	\$ 6,046,153,846 7,800,464,624 13,846,618,470	% 43.67% 0.00% 56.33%	Cost 3.90% 0.00% 9.72% ROR=	Weighted 0.0170 0.0000 0.0548 7.18%
169 170	PREPAYMENTS ALLOCATION FACTOR TO ELECTRIC		2019 FERC Form 1			
171	Total Electric Plant in Service	207, Ln.100, Col. (g)	14,820,838,592			

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## Public Service Company of Colorado

110113111133			
Twelve Mo	onths Ended December 31, 2021		
172	Common PIS Allocated to Electric	356	652,012,795
173	Electric Plant Held for Future Use	214, Ln. 47, Col. (d)	27,946,735
174	Electric Construction Work in Progress	216, Ln. 43, Col. (b)	749,073,798
175	Common CWIP Allocated to Electric	356	43,314,039
176	Total Electric Plant	Sum Lines 171 through 175	16,293,185,959
177	Total Utility Plant	110, Ln. 4, Col. (c)	22,335,877,109
178			
179	Electric Plant to Total Plant Allocation Factor	Line 176 divided by Line 177	72.95%

## General Notes: a) References to data from FERC Form No. 1 are indicated as: page#.line#.col.#

Notes

- Gross Plant, Accumulated Depreciation Reserves will be the average of thirteen monthly balances.
- в Transmission serving transmission related amounts associated with the Calpine Acquisition are included. Future Acquisition Adjustment amounts will not be included in the formula except as directed by the Commission pursuant to a Section 205 filing. The Net Acquisition Adjustment will be the average of thirteen monthly balances.
- С Reflects the BOY/EOY average of the transmission related portion of balances in Accounts 281, 282, 283, 190 and 255 as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106, 109, 133, 158 or FASB Interpretation No. 48. Balance of Account 255 is reduced by prior flow throughs and completely excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note k. The calculation of ADIT for both the true-up and the annual projection will be performed in accordance with IRS regulation Section 1.167(I)-1(h)(6). The Annual True-Up for a given year will use the same methodology that was used to project that year's rates. The annual true-up calculation will use the beginning-of-year and end-of-year balances as set forth in Table 8, Workpaper B-2, Estimated and Table 9, Workpaper B-3, Estimated; and the calculation of ADIT in the annual projection will be performed as set forth in Table 8, Workpaper B-2, Actual and Table 9, Workpaper B-3, Actual 8, Workpaper B-3, Actual 8, Workpaper B-3, Actual 8, Workpaper B
- D formula except as directed by the Commission pursuant to a Section 205 filing. Includes any incentive Construction Work in Progress (CWIP), any related Pre-funded Allowance for Funds Used During Construction (AFUDC), any unamortized balances
- Е related to the recovery of abandoned incentive plant costs, any extraordinary property losses and any related depreciation and amortization expense amounts Formula amounts for all of the foregoing items will remain at \$0 until approved by FERC pursuant to a Section 205 filing under a separate docket.
- Includes only transmission related or functionally booked as transmission land held for future use. Cash Working Capital will be set at and remain \$0 until such time as PSCo files and receives FERC approval
- G н
- Account 565 Transmission by Others is included only to the extent used to integrate the PSCo Transmission system. Post-Employment Benefits Other than Pensions (FAS 106) shall remain as a stated, fixed amount and shall not be changed except as directed by the Commission following a filing seeking such change pursuant to section 205 or 206 of the FPA. The adjustment is shown on WP\_C-3 PBOP Regulatory Commission expenses (FERC Account 928) will be directly assigned or allocated to Transmission. General Advertising Expenses (FERC Account 930.1) will be excluded. All industry association dues recorded in FERC Account 930.2 will be excluded. The adjustment is shown on WP C-2, Note 4.
- Includes only FICA, unemployment, property, and other assessments charged in the current year. Taxes related to income are excluded. Franchise taxes are not included in transmission revenue requirement in the Rate Formula Template, .1
- The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p "the percentage of federal income tax deductible for state income taxes". κ
- PSCo has elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) less adjustments multiplied by (1/1-T) (page 3, line 30). FIT = Inputs Required: 21.00% SIT=

p =

4.63% (State Income Tax Rate or Composite SIT) 0.00% (percent of FIT deductible for state purposes)

If a change in an income tax rate is known sufficiently in advance to be reflected in the estimated rates that will become effective January 1 for the upcoming formula rate year, PSCo will reflect the new tax rate(s) in the estimated rate calculations for the months in which the new tax rate will be in effect for the formula rate year. Otherwise, such tax change will be captured and reflected in the annual formula true-up by weighting the tax rates in effect during the year by the number of days each such tax rate was in effect. Includes income related to transmission facilities, such as pole attachments, rentals and special use for the Transmission facilities included herein

- L
- FERC 421.1 Gain on the Disposition of Utility Property will be assigned or allocated to the transmission function based on the specific property sold. Revenue from coincident peak loads included in the DIVISOR are also not included as revenue credits unless this revenue is offset by a corresponding expense м Removes the dollars of plant booked to transmission plant that is excluded from the Tariff because it does not meet the Tariff's definition of Transmission
- Facilities, or is booked to transmission (e.g. step-up transformers) that is included in the development of OATT ancillary service rates, or is otherwise not eligible to be recovered under this Tariff. Return on Equity will be set at 10.25%. Thereafter, any change will require a filing with the Commission pursuant to Section 205 or 206 filing. Ν
- If and when the Company issues preferred stock, footnote will indicate the authorizing regulatory agency, the docket/case number, and the date of the authorizing order. The calculation of the GP Allocator is found on Line 10.
- 0 The calculation of the NP Allocator is found on Line 37. The calculation of the W/S Allocator is found on Line 147. The calculation of the CE Allocator is found on Line 151. The calculation of the TP Allocator is found on Line 137.
- Þ The Company agreed in Docket No. ER12-1589-000 to include a total company credit in the Transmission Formula Template equal to \$726,905. This amount is fixed and cannot be changed without a Section 205 or 206 filing.

Includes the amortization of any excess/deficient deferred income taxes resulting from changes to income tax laws, income tax rates (including changes in apportionment) and other actions taken by a taxing authority. Excess and deficient deferred income taxes will reduce or increase tax expense by the amount of the excess or deficiency multiplied by (1/(1-T)). Amortizations of excess/deficient deferred income taxes resulting from the enactment of the Tax Cuts and Jobs Act will be included

beginning January 1, 2018 (with the 2018 True-Up) Q

Table 4 ATRR Est.

# Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2021 Annual Transmission Revenue Requirements- Actual

Line No.	<b>RATE BASE &amp; RETURN CALCULATION</b>	Reference/Notes	Total	Allocate	or (Note O)	Transmission
	Col. (1)	Col. (2)	Col. (3)		ol. (4)	Col. (5)
1	GROSS PLANT IN SERVICE	(Note A)	- (-)		( )	- (-)
2	Production	WP B-1 Col. (d), Line 2	-	NA	0.00%	
3	Transmission	WP B-1 Col. (d), Line 3	-	DA	100%	
4	Distribution	WP B-1 Col. (d), Line 4		NA	0.00%	
5	General Plant	WP B-1 Col. (d), Line 5		W/S	0.00%	
6	Intangible Plant	WP B-1 Col. (d), Line 6	_	W/S	0.00%	
7				CE	0.00%	
	Common Intangible	WP_B-1 Col. (d), Line 7	-			
8	Common General	WP_B-1 Col. (d), Line 8	-	CE	0.00%	
9	TOTAL GROSS PLANT	Sum Lines 2 through 8	-			
10		Line 9, Col. (5) divided by Col. (3)		GP=	0.00%	
11						
12	ACCUMULATED DEPRECIATION	(Note A)				
13	Production	WP B-1 Col. (d), Line 12	-	NA	0.00%	
14	Transmission	WP B-1 Col. (d), Line 13	-	DA	100%	
15	Distribution	WP B-1 Col. (d), Line 14	-	NA	0.00%	
16	General Plant	WP B-1 Col. (d), Line 15		W/S	0.00%	
17	Intangible Plant	WP B-1 Col. (d), Line 16		W/S	0.00%	
			-			
18	Common Intangible	WP_B-1 Col. (d), Line 17	-	CE	0.00%	
19	Common General	WP_B-1 Col. (d), Line 18		CE	0.00%	
20	TOTAL ACCUMULATED DEPRECIATION	Sum Lines 13 through 19	-			
21						
22	NET ACQUISITION ADJUSTMENT	(Note B)				
23	Production	WP_B-4 Col.(i) Line 15	-	NA	0.00%	
24	Transmission Serving Production	WP B-4 Col.(j) Line 15	-	NA	0.00%	
25	Transmission Serving Transmission	WP B-4 Col.(k) Line 15	-	DA	100.00%	
26	TOTAL NET ACQUISITION ADJUSTMENT	Sum Lines 23 through 25		5/1		
27	TO THE MET ADQUICTION ADSOUTMENT	Guin Eines 25 through 25				
	NET PLANT IN SERVICE	(1)-+- (1)				
28		(Note A)				
29	Production	Line 2 minus 13 plus 23 plus 24	-			
30	Transmission	Line 3 minus 14 plus 25	-			
31	Distribution	Line 4 minus 15	-			
32	General Plant	Line 5 minus 16	-			
33	Intangible Plant	Line 6 minus 17	-			
34	Common Intangible	Line 7 minus 18	-			
35	Common General	Line 8 minus 19				
36	TOTAL NET PLANT IN SERVICE	Sum Lines 29 through 35				
	TOTAL NET FLANT IN SERVICE		-		0.00%	
37		Line 36, Col (5) divided by Col (3)		NP=	0.00%	
38						
39	OTHER RATE BASE ITEMS	(Note C)				
40	Account No. 281	WP_B-2 Col. (c) & (e), Line 4	-	DA	0.00%	
41	Account No. 282	WP B-2 Col. (c) & (e), Line 33	-	DA		
42	Account No. 283	WP_B-2 Col. (c) & (e), Line 89	-	DA		
43	Account No. 190	WP_B-3 Col. (c) & (e), Line 91	-	DA		
44	Account 182.3 - Deficient ADIT (Non-Plant)	WP B-3 - Deficient ADIT		DA		
44						
	Account 254 - Excess ADIT (Non-Plant)	WP_B-2 - Exess ADIT		DA	0.000/	
46	Regulatory Liabilities- FERC Account No. 254 (Note C)	WP_B-7 Line 14	-	W/S	0.00%	
47	Account No. 255	267.8.h		DA	100.00%	
48	Account No. 107 (CWIP) (Note E)	WP_B-8 Col. (a), Line 16	-	DA	100.00%	
49	Net Pre-Funded AFUDC on CWIP included (Note E)	WP_B-8 Col. (d), Line 16	-	DA	100.00%	
50	Unamortized Balance of Abandoned Incentive Plant (Note E)	WP B-Inputs Act. Line 144	-	DA	100.00%	
51	Unamortized Balance of Extraordinary Property Loss (Note E)	WP B-Inputs Act. Line 144		DA	100.00%	
52	TOTAL OTHER RATE BASE ITEMS	Sum Lines 40 through 51	-			
53		Entro to an eagin of	-			
		W/D P Inpute Act Line 444		TD	0.000/	
54	LAND HELD FOR FUTURE USE (Note F)	WP_B-Inputs Act. Line 144	-	TP	0.00%	
55						
56	WORKING CAPITAL					
57	Cash Working Capital	(Note G)	-			
58	Materials & Supplies - Transmission	WP_B-6 Line 29	-	TP	0.00%	
59	Materials & Supplies - Other	WP B-6 Line 31	-	NP	0.00%	
60	Prepayments (Account 165) Plant Related	WP B-5 Line 8		NP	0.00%	
61	Prepayments (Account 165) Labor Related	WP B-5 Line 16	-	W/S	0.00%	
62	Prepayments (Account 105) Labor Related	WP B-5 Line 20	-	TP	0.00%	
			-			
63	Prepayments (Account 165) Other Not Allocated	WP_B-5 Line 41		NA	0.00%	
64	TOTAL WORKING CAPITAL	Sum Lines 57 through 63	-			
65						
66	RATE BASE	Line 36 plus 52 plus 54 plus 64	-			
67		· · ·				
68	Rate of Return	Line 166	0.00%			0.00
69			0.0070			0.00
69 70	PETLIPN (Pate Base * Pate of Poture)	Line 66 times Line 68				
10	RETURN (Rate Base * Rate of Return)					
						<u> </u>
_ine No.	EXPENSE, TAXES & REVENUE REQUIREMENTS CALCULATION	Reference/Notes	Total		or (Note O)	Total Transmission

71 72 **OPERATION & MAINTENANCE EXPENSE** 

Col. (1)

Transmission

Col. (2)

Col. (3)

-

Col. (4)

Col. (5)

Table 5 ATRR Act

Public Sor	vice Company of Colorado					Table 5
Transmiss	ion Formula Rate Template					ATRR Act
Twelve Mo	onths Ended December 31, 2021					
73	Less Total Account 561	WP_C-1 Line 36	-			
74	Add Back Account 561.4	WP_C-1 Line 5	-			
75	Add Back Account 561.5	WP C-1 Line 6	-			
76	Add Back Account 561.6	WP C-1 Line 7	-			
77	Add Back Account 561.7	WP C-1 Line 8	-			
78	Add Back Account 561.8	WP C-1 Line 9	_			
79	Less Total Account 565 (Note H)	WP C-1 Line 13				
			-			
80	Add Back Account 565.25- System Integration Costs	WP_C-1 Line 34				
81	Transmission Subtotal	Sum Lines 72 through 80	-	TP	0.00%	-
82						
83	Administrative and General (Note I)	WP_C-2 Line 15	-			
84	Less: Acc. 924, Property Insurance	WP_C-2 Line 5				
85	Balance of A & G	Sum Lines 83 through 84	-	W/S	0.00%	-
86	Plus: Account 924, Property Insurance	Line 84	-	NP	0.00%	-
87	Account 928 - Transmission Specific	WP C-4 Line 21	-	DA	100.00%	-
88	A & G Subtotal	Sum Lines 85 through 87				
89		Sam Enter to anough of				
90	TOTAL O & M EXPENSE	Line 81 plus Line 88				
	TOTAL O & M EXPENSE	Life of plus Life oo	-			-
91						
92						
93	DEPRECIATION AND AMORTIZATION EXPENSE					
94	Transmission	WP_B-1 Line 24 Col. (d)	-	DA	100.00%	-
95	Plus: Pre-Funded AFUDC Amortization (Note E)	WP_B-8 Col (f), Line 18	-	DA	100.00%	-
96	Plus: Recovery of Abandoned Incentive Plant (Note E)	WP B-Inputs Act. Line 144	-	DA	100.00%	-
97	Plus: Recovery of Extraordinary Property Loss (Note E)	WP B-Inputs Act. Line 144	-	DA	100.00%	-
98	General	WP B-1 Line 26 Col. (d)	-	W/S	0.00%	
99	Intangible	WP B-1 Line 27 Col. (d)	_	W/S	0.00%	_
100	Common Intangible	WP B-1 Line 28 Col. (d)		CE	0.00%	
	- 5		-	CE	0.00%	-
101	Common General	WP_B-1 Line 29 Col. (d)	-			-
102	Acquisition Adjustment Amortization (Note F)	WP_B-4 Line 15 Col. Col. (o)		DA	100.00%	<u> </u>
103	TOTAL DEPRECIATION AND AMORTIZATION	Sum Lines 94 through 102	-			-
104						
105	TAXES OTHER THAN INCOME	(Note J)				
106	Labor Related	WP D-1 Line 5	-	W/S	0.00%	-
107	Plant Related	WP_D-1 Line 9	-	NP	0.00%	-
108	Miscellaneous	WP D-1 Line 12	-	NA	0.00%	
109	TOTAL OTHER TAXES	Sum Lines 106 through 108			0.0070	
100	TO THE OTHER THREE	Cull Lines for through for				
		(Nata K)				
111		(Note K)	04.000/			
112	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =		24.66%			
113	CIT=(T/1-T) * (1-(WCLTD/R)) =		0.00%			
114	where WCLTD=(line 153) and R= (line 156)					
115	and FIT, SIT & p are as given in Note K.					
116	1 / (1 - T) = (from In 110)		1.3273			
117	Amortized Investment Tax Credit (enter negative)	FF1 266.8.f				
118						
119	Excess ADIT Amortization (Credit) (Note Q)	WP B-2 - Exess ADIT				
120	Deficient ADIT Amortization (Debit) (Note Q)	WP B-3 - Excess ADIT				
120	Dencient ADIT Amontzation (Debit) (Note Q)	WI _D-0 - Excess ADI1				
121	Income Tax Calculation	Line 70 times Line 112				
		Line 70 times Line 113	-		0.000/	-
123	ITC adjustment	Line 116 times Line 117		NP	0.00%	
124	Excess ADIT Amortization (Credit)	Line 116 times Line 119				
125	Deficient ADIT Amortization (Debit)	Line 116 times Line 120				
126	TOTAL INCOME TAXES	Sum Lines 122 through 123	-			-
127						
128						
129	REVENUE CREDITS	(Note L)				
130	Account No. 454 (Rent from Transmission Facilities)	WP E-1 Line 4	_	DA	100%	_
		WP_E-1 Line 4 WP E-1 Line 14	-			-
131	Account No. 421.1 (Gain From Disposition of Utility Plant)		-	WS	0.00%	-
132	Account No. 456.0 (Revenue from Schedule 18)	WP_E-1 Line 9	-	DA	100%	-
133	Account No. 456.1 (Revenue from Trans. of Elect. of Others)	WP_F-1 Line 46 Col. (b)	-	DA	100%	-
134	Account No. 456.1 (Revenue from Trans. of Elect. of Others)	WP_F-1 Line 46 Col. (c)	-	DA	100%	-
135	Settlement Credit	Note P	726,905	DA	100%	-
136	Total Revenue Credits		726,905			-
137						
138	REVENUE REQUIREMENT		(726,905)			_ 1
			( , . 50)			

					Total
Line No.	SUPPORTING CALCULATIONS	Reference/Notes	Total	Allocator (Note O)	Transmission
	Col. (1)	Col. (2)	Col. (3)	Col. (4)	Col. (5)
139	TRANSMISSION PLANT INCLUDED IN THE ATRR	(Note M)			
140	Transmission plant	WP_B-1 Col (a), Line 3			-
141	Transmission related Acquisition Adjustment	WP B-4 Col. (c), Line 15			-
142	Total Transmission Plant	Sum Lines 139 through 140		-	-
143	Eliminate Generator Step-up facilities	WP_B-Inputs Act. Line 119			-
144	Transmission plant included in OATT Trans Rate	Sum Lines 141 through 142		-	-
145	Percent of Transmission Plant in the ATRR	Line 144 divided by Line 142		TP=	0.00%
146					
147	WAGES & SALARY ALLOCATOR (W/S)				
148	Production	FF1. 354.20.b		NA 0.00%	-

Transmiss	vice Company of Colorado ion Formula Rate Template nths Ended December 31, 2021					Table 5 ATRR Act
149	Transmission	WP C-1 Line 31 Col. (b)	-	TP	0.00%	-
150	Regional Market	FF1. 354.22.b		NA	0.00%	-
151	Distribution	FF1, 354,23.b		NA	0.00%	-
152	Other	FF1. 354.24.b		NA	0.00%	-
153	Total	Sum Lines 148 through 152	-			-
154		-				
155 156	W/S Allocator	Line 153, Col. Col. (5) divided by Col. Col. (3	3)		W/S=	0.00%
150	Common to Electric Transmission Allocator	FF1.356				
158	Common to Electric Transmission Allocator	W/S Allocator, Line 155				0.00%
159		Line 157 times Line 158			CE=	0.00%
160						0.0070
161						
162	RETURN	(Note N)	\$	%	Cost	Weighted
163	Long Term Debt	WP G-1 Line 6		0.00%	0.00%	0.0000
164	Preferred Stock	WP G-1 Line 8	-	0.00%	0.00%	0.0000
165	Common Stock	WP G-1 Line 14	-	0.00%	9.72%	0.0000
166	Total	Sum Lines 163 through 165	-		ROR=	0.0000
167		Ũ				
168						
169	PREPAYMENTS ALLOCATION FACTOR TO ELECTRIC					
170						
171	Total Electric Plant in Service	207, Ln.100, Col. (g)				
172	Common PIS Allocated to Electric	356				
173	Electric Plant Held for Future Use	214, Ln. 47, Col. (d)				
174	Electric Construction Work in Progress	216, Ln. 43, Col. (b)				
175	Common CWIP Allocated to Electric	356				
176	Total Electric Plant	Sum Lines 171 through 175	-			
177	Total Utility Plant	110, Ln. 4, Col. (c), plus Ln. 16, Col. (c)				
178						
179	Electric Plant to Total Plant Allocation Factor	Line 176 divided by Line 177	0.00%			

## General Notes: a) References to data from FERC Form No. 1 are indicated as: page#.line#.col.#

## Notes:

L

- A Gross Plant, Accumulated Depreciation Reserves will be the average of thirteen monthly balances.
- B Transmission serving transmission related amounts associated with the Calpine Acquisition are included.
- Future Acquisition Adjustment amounts will not be included in the formula except as directed by the Commission pursuant to a Section 205 filing.
- The Net Acquisition Adjustment will be the average of thirteen monthly balances. C identified as regulatory assets or liabilities related to FASB 106, 109, 133, 158 or FASB Interpretation No. 48. Balance of Account 255 is reduced by prior flow throughs and completely excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note k. The calculation of ADIT for both the true-up and the annual projection will be performed in accordance with IRS regulation Section 1.167(I)-1(h)(6). The Annual True-Up for a given year will use the same methodology that was used to project that year's rates. The annual true-up calculation will use the beginning-of-year and end-of-year balances as set forth in Table 8, Workpaper B-2, Estimated and Table 9, Workpaper B-3, Actual and the calculation of ADIT in the annual projection will be performed as set forth in Table 8, Workpaper B-2, Actual and Table 9, Workpaper B-3, Actual.
- D The Regulatory Liability associated with the sale of the Technical Service Building (TSB) will be included in Rate Base. Future Regulatory Liabilities will not be included in the formula except as directed by the Commission pursuant to a Section 205 filing.
- E Includes any incentive Construction Work in Progress (CWIP), any related Pre-funded Allowance for Funds Used During Construction (AFUDC), any unamortized balances related to the recovery of abandoned incentive plant costs, any extraordinary property losses and any related depreciation and amortization expense amounts. Formula amounts for all of the foregoing items will remain at \$0 until approved by FERC pursuant to a Section 205 filing under a separate docket.
- F Includes only transmission related or functionally booked as transmission land held for future use.
- G Cash Working Capital will be set at and remain \$0 until such time as PSCo files and receives FERC approval.
- H Account 565 Transmission by Others is included only to the extent used to integrate the PSCo Transmission system.
- I Post-Employment Benefits Other than Pensions (FAS 106) shall remain as a stated, fixed amount and shall not be changed except as directed by the Commission following a filing seeking such change pursuant to section 205 or 206 of the FPA. The adjustment is shown on WP\_C-3 PBOP. Regulatory Commission expenses (FERC Account 928) will be directly assigned or allocated to Transmission.
  - General Advertising Expenses (FERC Account 930.1) will be excluded.
- All industry association dues recorded in FERC Account 930.2 will be excluded. The adjustment is shown on WP\_C-2, Note 4.
- J Includes only FICA, unemployment, property, and other assessments charged in the current year.
- Taxes related to income are excluded. Franchise taxes are not included in transmission revenue requirement in the Rate Formula Template,
- K The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". PSCo has elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce
  - rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) less adjustments multiplied by (1/1-T) (page 3, line 30). Inputs Required: FIT = 21.00% SIT = 4.63% (Stat

p =

=	21.00%	
	4.63%	(State Income Tax Rate or Composite SI
	0.00%	(percent of FIT deductible for state purpo

If a change in an income tax rate is known sufficiently in advance to be reflected in the estimated rates that will become effective January 1 for the upcoming formula rate year, PSCo will reflect the new tax rate(s) in the estimated rate calculations for the months in which the new tax rate will be in effect for the formula rate year. Otherwise, such tax change will be captured and reflected in the annual formula true-up by weighting the tax rates in effect during the year by the number of days each such tax rate was in effect. Includes income related to transmission facilities, such as pole attachments, rentals and special use for the Transmission facilities included herein.

- FERC 421.1 Gain on the Disposition of Utility Property will be assigned or allocated to the transmission function based on the specific property sold. Revenue from coincident peak loads included in the DIVISOR are also not included as revenue credits unless this revenue is offset by a corresponding expense
- Removes the dollars of plant booked to transmission plant that is excluded from the Tariff because it does not meet the Tariff's definition of Transmission Facilities, or is booked to transmission (e.g. step-up transformers) that is included in the development of OATT ancillary service rates,
- or is otherwise not eligible to be recovered under this Tariff. N Return on Equity will be set at 10.25%. Thereafter, any change will require a filing w

N Return on Equity will be set at 10.25%. Thereafter, any change will require a filing with the Commission pursuant to Section 205 or 206 filing. If and when the Company issues preferred stock, footnote will indicate the authorizing regulatory agency, the docket/case number, and the date of the authorizing order. O The calculation of the GP Allocator is found on Line 10.

The calculation of the **NP** Allocator is found on Line 10.

- Public Service Company of Colorado
   Table 5

   Transmission Formula Rate Template
   ATRR Act

   Twelve Months Ended December 31, 2021
   The calculation of the W/S Allocator is found on Line 147.

   The calculation of the W/S Allocator is found on Line 151.
   The calculation of the TP Allocator is found on Line 137.

   P
   The Company agreed in Docket No. ER12-1589-000 to include a total company credit in the Transmission Formula Template equal to \$726,905. This amount is fixed and cannor changed without a Section 205 or 206 filing.

Public Service Company of Colorado	Table 6
Transmission Formula Rate Template	WP_A-2
Twelve Months Ended December 31, 2021	

Line <u>No.</u> 1 2 3	Explanation of Prior Period Correction: In the 2017 XES FERC Audit (Docket No. FA17-4), PSCo received an audit finding for the accounting treatment of Software Costs, which are allocated to PS 2019 Rate Year, associated costs have been adjusted from the formula, according the results of that Audit.	Co from XES. For the
4	Rate Year Prior Period Correction Applicable to (input year)	2019
5	Effective True-up Year for Rate Year Prior Period Correction (line 4 year + 2 years)	2021
6	Year Prior Period Correction Settled/Agreed (input)	2020
7	Rate Year Prior Period Correction will be Included in ATRR (line 6 year + 1 year)	2021
8	Number of Months Prior Period Correction Subject to Interest ((In 7 year - In 4 year) * 12)	24
9 10	I. Revenue Requirement True-up: Revenue Requirement for Prior Period Correction True-up Year without Prior Period Correction (input)	\$ 242,296,528
11	Revised Revenue Requirement for True-up Year with Prior Period Correction (input)	\$ 242,262,767
12	Revenue Requirement True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (In 11 - In 10)	\$ (33,760)
13	II. Volume True-up:	
14	Divisor for Prior Period Correction True-up Year without Prior Period Correction (input)	kw
15	Divisor for True-up Year with Prior Period Correction (input)	kw
16	Volume Adjustment (line 14 - line 15)	0 kw
17	Actual Rate (line 10 / line 14)	\$0.0000
18	Revised Rate (line 11 / line 15)	\$0.0000
19	Volume Revenue Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 16 x line 17)	\$0
20	Net Prior Period Correction True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 12 + line 19)	(\$33,760)

## Page 13 of 85

## **Public Service Company of Colorado Transmission Formula Rate Template** Twelve Months Ended December 31, 2021

### 21 III. Interest Calculation: 22 FERC Number Monthly 23 Quarterly of Days Interest 24 Month/Year Interest Rates in Month Rate 25 Jan-19 5.18% 0.0044 31 26 Feb-19 5.18% 28 0.0040 27 Mar-19 31 0.0044 5.18% 28 Apr-19 5.45% 30 0.0045 29 May-19 5.45% 31 0.0046 30 Jun-19 5.45% 30 0.0045 31 Jul-19 5.50% 31 0.0047 32 Aug-19 5.50% 31 0.0047 33 Sep-19 5.50% 30 0.0045 34 5.42% 31 Oct-19 0.0046 35 Nov-19 5.42% 30 0.0045 36 5.42% 0.0046 Dec-19 31 37 Jan-20 4.96% 31 0.0042 38 Feb-20 4.96% 29 0.0039 39 Mar-20 4.96% 31 0.0042 40 4.75% 30 0.0039 Apr-20 41 May-20 4.75% 0.0040 31 42 Jun-20 4.75% 30 0.0039 43 Jul-20 3.43% 31 0.0029 44 3.43% 31 Aug-20 0.0029 45 3.43% 30 0.0028 Sep-20 46 Oct-20 3.25% 31 0.0028 47 Nov-20 3.25% 30 0.0027 48 Dec-20 3.25% 31 0.0028 49 Average Monthly Interest Rate 0.0040 50 51 Over/Under Recovery Amount (In 20 amount) 52 Average Monthly Interest Rate (In 49) 53 Monthly Interest Recovery Amount (In 51 x In 52) 54 Number of Months for Interest Recovery Amount (from line 8)

55

56 57 Interest Recovery Amount (In 55 times In 53)

58

59 Prior Period Correction Adjustment (In 20)

60 Interest on Prior Period Correction Adjustment (In 57) (\$33,760) (Input to Annual Update) (\$3,240) (Input to Annual Update)

Note:

The interest is calculated pursuant to Section 35.19a using the interest rate posted on the FERC website. See link to website below.

http://www.ferc.gov/enforcement/acct-matts/interest-rates.asp

Table 6 WP\_A-2

(\$33,760)

0.0040

(\$3,240)

(\$135)

24

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2021 Gross Plant, Accumulated Depreciation & Amortization, and Depreciation Expense

Table 7

Page 14 of 85

## WP\_B-1

Estimate	d					
			Per Books	GSU Reclass	Adjustments	Adjusted Balance
Line No.	Functional Class	Reference	13 Month Avg	13 Month Avg (1)	13 Month Avg (2)	13 Month Avg
	Blant in Ormitau		Col. (a)	Col. (b)	Col. (c)	Col. (d)
1 2	Plant in Service: Production Plant		7 005 750 004	004 400 050		7,229,885,554
		WP_B-Inputs Est. Line 17	7,005,756,301	224,129,253	-	
3	Transmission	WP_B-Inputs Est. Line 17	2,924,769,405	(223,527,885)	-	2,701,241,520
4	Distribution (3)	WP_B-Inputs Est. Line 17	5,977,955,771	(601,368)	(105,443,163)	5,871,911,240
5	General (3)	WP_B-Inputs Est. Line 17	444,289,361	-	(98,431,279)	345,858,082
6	Intangible (3) (4)	WP_B-Inputs Est. Line 17	234,530,038		(166,523,377)	68,006,661
7	Common Intangible (4) (5)	WP_B-Inputs Est. Line 17	473,303,014		(64,038,927)	409,264,087
8	Common General (3)	WP_B-Inputs Est. Line 17	566,585,481		(28,000,969)	538,584,511
9	Total Plant In Service with Adjustments	Sum Lines 2 through 8	17,627,189,370	0	(462,437,715)	17,164,751,655
10						
11	Accumulated Depreciation & Amortization: (6)		0 450 045 000	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		0 100 070 001
12	Production Plant	WP_B-Inputs Est. Line 40	2,153,945,232	36,033,759	-	2,189,978,991
13	Transmission	WP_B-Inputs Est. Line 40	589,017,374	(35,880,690)	-	553,136,684
14	Distribution (3)	WP_B-Inputs Est. Line 40	1,604,155,729	(153,069)	(1,258,953)	1,602,743,707
15	General (3)	WP_B-Inputs Est. Line 40	155,382,565	-	(23,869,618)	131,512,947
16	Intangible (3) (4)	WP_B-Inputs Est. Line 40	95,249,549		(36,635,542)	58,614,007
17	Common Intangible (4) (5)	WP_B-Inputs Est. Line 40	260,391,779		(56,987,875)	203,403,904
18	Common General (3)	WP_B-Inputs Est. Line 40	243,234,075		(3,055,036)	240,179,039
19	Total Accumulated Depreciation & Amortization					
	with Adjustments	Sum Lines 12 through 18	5,101,376,302	(0)	(121,807,024)	4,979,569,277
20						
21			Per Books	GSU Reclass	Adjustments	Adjusted Balance
22	Depreciation and Amortization Expense: (6)		12 Month Total	12 Month Total (1)	12 Month Total (2)	12 Month Total
23	Production Plant	WP_B-Inputs Est. Line 46	262,222,188	4,199,419	-	266,421,607
24	Transmission	WP_B-Inputs Est. Line 46	55,137,672	(4,188,048)	-	50,949,623
25	Distribution (3)	WP_B-Inputs Est. Line 46	131,849,023	(11,370)	(3,279,142)	128,558,510
26	General (3)	WP_B-Inputs Est. Line 46	20,622,140	-	(7,558,926)	13,063,214
27	Intangible (3) (4)	WP_B-Inputs Est. Line 46	19,979,819		(15,495,467)	4,484,351
28	Common Intangible (4) (5)	WP_B-Inputs Est. Line 46	39,255,423		(1,376,605)	37,878,818
29	Common General (3)	WP_B-Inputs Est. Line 46	39,969,465		(1,227,989)	38,741,476
30	Total Depreciation and Amortization Expense	Sum Lines 23 through 29	569,035,730	0	(28,938,130)	540,097,600

Notes:

1. Generator Step Up's (GSU) are eliminated from Transmission, Distribution, and General Plant and reassigned to Production Plant

2. Adjustments are shown on WP B-Inputs Est. Lines 67, 86, 92

3. Smart Grid City and Advanced Grid Intelligence Project (AGIS) (retail) are eliminated

A. Retail related Franchises and Consents are eliminated from FERC 302
 S. Retail Related CRS (Customer Resources System) and OMS (Outage Management System) are eliminated from Common Plant FERC 303
 Should the FERC and Colorado depreciation rates be different, the Company will keep separate books for the two jurisdictions

# Table 7 WP\_B-1

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2021 Gross Plant, Accumulated Depreciation & Amortization, and Depreciation Expense

Actual						
			Per Books	GSU Reclass	Adjustments	Adjusted Balance
Line No.	Functional Class	Reference	13 Month Avg	13 Month Avg (1)	13 Month Avg (2)	13 Month Avg
1	Plant in Service:		Col. (a)	Col. (b)	Col. (c)	Col. (d)
2	Production Plant	WP B-Inputs Act. Line 17				
2	Transmission	WP B-Inputs Act. Line 17 WP B-Inputs Act. Line 17	-	-	-	-
4	Distribution (3)	WP_B-Inputs Act. Line 17 WP B-Inputs Act. Line 17	-	-	-	-
4 5	General (3)	WP_B-Inputs Act. Line 17 WP B-Inputs Act. Line 17	-	-	-	-
6	Intangible (3) (4)	WP B-Inputs Act. Line 17 WP B-Inputs Act. Line 17	-	-	-	-
7	Common Intangible (4) (5)	WP_B-Inputs Act. Line 17 WP B-Inputs Act. Line 17	-		-	
8	Common General (3)	WP_B-Inputs Act. Line 17 WP B-Inputs Act. Line 17	-		-	
9	Total Plant In Service with Adjustments	Sum Lines 2 through 8			-	-
9 10	Total Flant III Service with Adjustments	Sum Lines 2 through 8	-	-	-	-
10	Accumulated Depreciation & Amortization: (6)					
12	Production Plant	WP B-Inputs Act. Line 40	_		_	
13	Transmission	WP B-Inputs Act. Line 40	_		_	
14	Distribution (3)	WP B-Inputs Act. Line 40				
15	General (3)	WP B-Inputs Act. Line 40				
16	Intangible (3) (4)	WP B-Inputs Act. Line 40		-		
10	Common Intangible (4) (5)	WP B-Inputs Act. Line 40				
18	Common General (3)	WP B-Inputs Act. Line 40				
10	Total Accumulated Depreciation & Amortization	M _D-inputs Act. Line 40 _				-
15	with Adjustments	Sum Lines 12 through 18				
20	warragaoanona					
21			Per Books	GSU Reclass	Adjustments	Adjusted Balance
22	Depreciation and Amortization Expense: (6)		12 Month Total	12 Month Total (1)	12 Month Total (2)	12 Month Total
23	Production Plant	WP B-Inputs Act. Line 46	-	-	-	-
24	Transmission	WP B-Inputs Act. Line 46		-		-
25	Distribution (3)	WP B-Inputs Act. Line 46	-	-	-	
26	General (3)	WP B-Inputs Act. Line 46	-	-	-	-
27	Intangible (3) (4)	WP B-Inputs Act. Line 46	-		-	-
28	Common Intangible (4) (5)	WP B-Inputs Act. Line 46	-		-	-
29	Common General (3)	WP B-Inputs Act. Line 46	-		-	-
30	Total Depreciation and Amortization Expense	Sum Lines 23 through 29	-	-	-	· · · ·
		5				

Notes:

AGU's are eliminated from Transmission, Distribution, and General Plant and reassigned to Production Plant
 Adjustments are shown on WP\_B-Inputs Est. Lines 110, 129, 135

3. Smart Grid City and Advanced Grid Intelligence Project (AGIS) (retail) are eliminated

A. Retail related Franchises and Consents are eliminated from FERC 302
 S. Retail Related CRS (Customer Resources System) and OMS (Outage Management System) are eliminated from Common Plant FERC 303
 Should the FERC and Colorado depreciation rates be different, the Company will keep separate books for the two jurisdictions

	d	Balance	at			Adjusted Average
e No	Account Number	12/31/2020	12/31/2021	Average Balance (7)	Adjustments (1)	Balance
1	Account 281 - Accelerated amortization property (4)	Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)
2	Pollution Control Facilities - Production	(121,351,107)	(117,678,385)	(119,514,746)	119,514,746	-
3	Proration Adjustment (5)		( ), ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(135,002)	135,002	-
4	Total Acct. 281 (Form No. 1 pg. 272-273, Line 17, Col. b & k)	(121,351,107)	(117,678,385)	(119,649,748)	119,514,746	-
5						
6 7	Account 282 - Other Property (4) Plant Related- Direct Assigned to Transmission					
8	Electric Distribution	(1,214,772,182)	(1,231,398,397)	(1,223,085,289)	1,223,085,289	
9	Electric Distribution-Prod	149,432	129,561	139,496	(139,496)	-
10	Electric Transmission	(523,019,885)	(534,931,330)	(528,975,607)	(,,	(528,975,60
11	Electric Transmission-Prod	(12,765,931)	(14,947,345)	(13,856,638)	13,856,638	-
12	Electric General-Prod	(15,220)	(15,220)	(15,220)	15,220	-
13	Pre-Funded (Retail)	-	-	-	-	-
14 15	Production Proration Adjustment (5)	(978,554,640)	(1,025,700,593)	(1,002,127,617) 437,841	1,002,127,617	437,84
16	Total	(2,728,978,426)	(2,806,863,325)	(2,767,483,035)	2,238,945,268	(528,537,70
17	Total	(2,720,070,420)	(2,000,000,020)	(2,101,400,000)	2,200,040,200	(020,001,10
18	Plant Related- Allocated to Transmission					
19	Common General (2)	(36,620,829)	(37,936,148)	(37,278,489)	3,707,342	(33,571,14
20	Common Intangible (2)	(1,001,493)	(1,082,081)	(1,041,787)	302,287	(739,50
21	Electric General (2)	(49,038,289)	(53,694,148)	(51,366,218)	6,922,853	(44,443,30
22	Electric Intangible	(1,875,410)	(1,818,631)	(1,847,021)		(1,847,0
23 24	Proration Adjustment (5) Total	(88,536,020)	(94,531,008)	220,364 (91,313,150)	10,932,482	220,3 (80,380,6
24 25	Labor Allocation Factors, ATRR Est. Line 147	(00,000,020)	(94,001,008)	(91,313,130)	10,932,462	(80,380,6
26	Total Plant Related Allocated to Transmission				-	(8,369,3
27						
8	FAS 109		-	-	-	-
29	Sub-total FAS 109	-	-	-	-	-
30		(0.047 544 447)	(0.004.004.000)	(0.050.700.405)	0 0 /0 077 750 <b>-</b>	(500.007.4
1	Total Acct. 282 (Form No. 1, pg. 274-275, ln 2 + Ln 6, col b & k)	(2,817,514,447)	(2,901,394,333)	(2,858,796,185)	2,249,877,750	(536,907,10
32 33	Account 283 - Other (4)					
33 34	Plant Related- Direct Assigned to Production					
35	Electric Production	(672)	(630)	(651)	651	-
6	Prepaid Water- Aurora	-	-	-	-	-
7	Regulatory Asset- Calpine Acquisition Costs	-	-	-	-	-
8	Proration Adjustment (5)			-		
9	Total	(672)	(630)	(651)	651	-
0 1	Direct Assigned to Transmission					
2		-	-	- 1	-	-
	Total					
43	Iotai					
44						
44 45	Plant Related- Allocated to Transmission	(005)	(227)	(00.1)		(0
44 45 46	Plant Related- Allocated to Transmission Common General	(295)	(287)	(291)	202.297	
14 15 16 17	Plant Related- Allocated to Transmission Common General Common Intangible (2)	(37,364,311)	(35,625,289)	(36,494,800)	302,287	(36,192,5
44 45 46 47 48	Plant Related- Allocated to Transmission Common General Common Intangible (2) Electric General	(37,364,311) (460,715)	(35,625,289) (313,678)	(36,494,800) (387,197)		(36,192,5 (387,19
44 45 46 47 48 49	Plant Related- Allocated to Transmission         Common General         Common Intangible (2)         Electric General         Electric Intangible (2)	(37,364,311)	(35,625,289)	(36,494,800) (387,197) (13,033,079)	302,287 10,228,587	(36,192,5 (387,1 (2,804,4
14 15 16 17 18 19 50	Plant Related- Allocated to Transmission Common General Common Intangible (2) Electric General	(37,364,311) (460,715)	(35,625,289) (313,678)	(36,494,800) (387,197)		(36,192,5 (387,19 (2,804,49 120,5
44 45 46 47 48 49 50 51 52	Plant Related- Allocated to Transmission Common Intangible (2) Electric General Electric Intangible (2) Proration Adjustment (5) Total Labor Allocation Factors, ATRR Est. Line 147	(37,364,311) (460,715) (10,450,714)	(35,625,289) (313,678) (15,615,445)	(36,494,800) (387,197) (13,033,079) 120,517	10,228,587	(36,192,5 (387,1) (2,804,4) 120,5 (39,263,9) 10.4
44 45 46 47 48 49 50 51 52 53	Plant Related- Allocated to Transmission Common General Common Intangible (2) Electric General Electric Intangible (2) Proration Adjustment (5) Total	(37,364,311) (460,715) (10,450,714)	(35,625,289) (313,678) (15,615,445)	(36,494,800) (387,197) (13,033,079) 120,517	10,228,587	(36,192,5 (387,1 (2,804,4 120,5 (39,263,9 10.4
44 45 46 47 48 50 51 52 53 54	Plant Related- Allocated to Transmission Common General Common Intangible (2) Electric General Electric Intangible (2) Proration Adjustment (5) Total Labor Allocation Factors, ATRR Est. Line 147 Total Plant Related Allocated to Transmission	(37,364,311) (460,715) (10,450,714)	(35,625,289) (313,678) (15,615,445)	(36,494,800) (387,197) (13,033,079) 120,517	10,228,587	(36,192,5 (387,1) (2,804,4) 120,5 (39,263,9) 10.4
44 45 46 47 48 49 50 51 52 53 54 55	Plant Related- Allocated to Transmission Common General Common Intangible (2) Electric General Electric Intangible (2) Proration Adjustment (5) Total Labor Allocation Factors, ATRR Est. Line 147 Total Plant Related Allocated to Transmission Labor Related	(37,364,311) (460,715) (10,450,714) (48,276,036)	(35,625,289) (313,678) (15,615,445) (51,554,699)	(36,494,800) (387,197) (13,033,079) 120,517 (49,794,850)	10,228,587	(36,192,5 (387,1 (2,804,4 120,5 (39,263,9 10.4 (4,088,2
14 15 16 17 18 19 50 51 52 53 54 55 56	Plant Related- Allocated to Transmission         Common Intangible (2)         Electric General         Electric Intangible (2)         Proration Adjustment (5)         Total         Labor Allocation Factors, ATRR Est. Line 147         Total Plant Related Allocated to Transmission         Labor Related         Rent Expense- Brokerage Fees	(37,364,311) (460,715) (10,450,714)	(35,625,289) (313,678) (15,615,445)	(36,494,800) (387,197) (13,033,079) 120,517	10,228,587	(36,192,5 (387,1 (2,804,4 120,5 (39,263,9 10.4 (4,088,2
14 15 16 17 18 19 50 51 52 53 54 55 56 57	Plant Related - Allocated to Transmission         Common General         Common Intangible (2)         Electric General         Electric Intangible (2)         Proration Adjustment (5)         Total         Labor Allocation Factors, ATRR Est. Line 147         Total Plant Related Allocated to Transmission         Labor Related         Rent Expense- Brokerage Fees         Non-Qualified Pension Plan	(37,364,311) (460,715) (10,450,714) (48,276,036) (224,629) -	(35,625,289) (313,678) (15,615,445) (51,554,699) (173,770)	(36,494,800) (387,197) (13,033,079) 120,517 (49,794,850) (199,199)	10,228,587	(36,192,5 (387,1 (2,804,4 120,5 (39,263,9 10.4 (4,088,2 (199,1
44 45 46 47 48 49 50 51 52 53 54 55 56 57 58	Plant Related - Allocated to Transmission         Common General         Common Intangible (2)         Electric General         Electric Intangible (2)         Proration Adjustment (5)         Total         Labor Allocation Factors, ATRR Est. Line 147         Total Plant Related Allocated to Transmission         Labor Related         Rent Expense- Brokerage Fees         Non-Qualified Pension Plan         Defined Benefit Pension and Other Postretirement Plans - Fund	(37,364,311) (460,715) (10,450,714) (48,276,036) (224,629) 	(35,625,289) (313,678) (15,615,445) (51,554,699) (173,770) (515,871)	(36,494,800) (387,197) (13,03,079) 120,517 (49,794,850) (199,199) - (522,323)	10,228,587	(36,192,5 (387,1) (2,804,4) 120,5 (39,263,9) 10.4 (4,088,2) (199,1) - (522,3)
44 445 46 47 48 49 50 51 52 53 54 55 56 57 58 59	Plant Related- Allocated to Transmission         Common General         Common Intangible (2)         Electric General         Electric Intangible (2)         Proration Adjustment (5)         Total         Labor Allocation Factors, ATRR Est. Line 147         Total Plant Related Allocated to Transmission         Labor Related         Rent Expense- Brokerage Fees         Non-Qualified Pension Plan         Defined Benefit Pension Plan         Defined Benefit Pension Plan         Post Employment Benefits - FAS 106	(37,364,311) (460,715) (10,450,714) (48,276,036) (224,629) (224,629) (528,775) (4,045,235)	(35,625,289) (313,678) (15,615,445) (51,554,699) (173,770) (173,770) (515,871) (4,819,627)	(36,494,800) (387,197) (13,03,079) 120,517 (49,794,850) (199,199) - (522,323) (4,432,431)	<u>10,228,587</u> 10,530,875 	(36,192,5 (387,1) (2,804,4) 120,5 (39,263,9) 10.4 (4,088,2) (199,1) - (522,3)
44 445 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60	Plant Related - Allocated to Transmission         Common General         Common Intangible (2)         Electric General         Electric Intangible (2)         Proration Adjustment (5)         Total         Labor Allocation Factors, ATRR Est. Line 147         Total Plant Related Allocated to Transmission         Labor Related         Rent Expense- Brokerage Fees         Non-Qualified Pension Plan         Defined Benefit Pension and Other Postretirement Plans - Fund	(37,364,311) (460,715) (10,450,714) (48,276,036) (224,629) 	(35,625,289) (313,678) (15,615,445) (51,554,699) (173,770) (515,871)	(36,494,800) (387,197) (13,03,079) 120,517 (49,794,850) (199,199) - (522,323)	10,228,587	(36,192,5 (387,1 (2,804,4 120,5 (39,263,9 10.4 (4,088,2 (199,1 - (522,3 (4,432,4
14 15 16 17 18 19 50 51 52 33 4 55 56 57 58 59 00 132	Plant Related - Allocated to Transmission         Common General         Common Intangible (2)         Electric General         Electric Intangible (2)         Proration Adjustment (5)         Total         Labor Allocation Factors, ATRR Est. Line 147         Total Plant Related Allocated to Transmission         Labor Related         Rent Expense- Brokerage Fees         Non-Qualified Pension Plan         Defined Benefit Pension and Other Postretirement Plans - Fund         Post Employment Benefits - FAS 106         Pension Expense (3)         Sub-total labor Related         Labor Allocation Factors, ATRR Est. Line 147	(37,364,311) (460,715) (10,450,714) (48,276,036) (48,276,036) (224,629) (224,629) (528,775) (4,045,235) (11,107,132)	(35,625,289) (313,678) (15,615,445) (51,554,699) (173,770) (173,770) (4,819,627) (11,153,104)	(36,494,800) (387,197) (13,033,079) 120,517 (49,794,850) (199,199) - (522,323) (4,432,431) (11,130,118)	10,228,587 10,530,875 	(36,192,5 (387,1) (2,804,4 120,5 (39,263,9 10,4 (4,088,2 (199,1) - (522,3 (4,432,4 - (5,153,9 (5,153,9 10,4
44 45 46 47 48 49 50 51 52 53 45 56 57 88 59 60 152 53 45 56 78 89 60 152 53 53 54 55 66 73 85 59 60 152 53 53 54 55 55 55 55 55 55 55 55 55 55 55 55	Plant Related - Allocated to Transmission         Common General         Common Intangible (2)         Electric General         Electric Intangible (2)         Proration Adjustment (5)         Total         Labor Allocation Factors, ATRR Est. Line 147         Total Plant Related Allocated to Transmission         Labor Related         Rent Expense- Brokerage Fees         Non-Qualified Pension Plan         Defined Benefit Pension and Other Postretirement Plans - Fund         Post Employment Benefits - FAS 106         Pension Expense (3)         Sub-total labor Related	(37,364,311) (460,715) (10,450,714) (48,276,036) (48,276,036) (224,629) (224,629) (528,775) (4,045,235) (11,107,132)	(35,625,289) (313,678) (15,615,445) (51,554,699) (173,770) (173,770) (4,819,627) (11,153,104)	(36,494,800) (387,197) (13,033,079) 120,517 (49,794,850) (199,199) - (522,323) (4,432,431) (11,130,118)	10,228,587 10,530,875 	(36,192,5 (387,1) (2,804,4 120,5 (39,263,9 10,4 (4,088,2 (199,1) - (522,3 (4,432,4 - (5,153,9 (5,153,9 10,4
44 45 46 47 48 49 55 55 56 57 88 90 51 52 33 45 56 57 88 90 51 52 33 45 56 57 88 90 51 52 33 45 56 57 88 90 51 52 33 45 55 56 57 89 50 51 52 33 45 55 56 57 89 50 51 52 55 56 57 56 57 56 57 57 56 57 57 56 57 57 57 57 57 57 57 57 57 57 57 57 57	Plant Related- Allocated to Transmission         Common Intangible (2)         Electric General         Electric Intangible (2)         Proration Adjustment (5)         Total         Labor Allocation Factors, ATRR Est. Line 147         Total Plant Related Allocated to Transmission         Labor Related         Rent Expense- Brokerage Fees         Non-Qualified Pension Plan         Defined Benefit Pension and Other Postretirement Plans - Fund         Post Employment Benefits - FAS 106         Pension Expense (3)         Sub-total labor Related         Labor Allocation Factors, ATRR Est. Line 147         Total Plant Related Allocated to Transmission	(37,364,311) (460,715) (10,450,714) (48,276,036) (48,276,036) (224,629) (224,629) (528,775) (4,045,235) (11,107,132)	(35,625,289) (313,678) (15,615,445) (51,554,699) (173,770) (173,770) (4,819,627) (11,153,104)	(36,494,800) (387,197) (13,033,079) 120,517 (49,794,850) (199,199) - (522,323) (4,432,431) (11,130,118)	10,228,587 10,530,875 	(36,192,5 (387,1 (2,804,4 120,5 (39,263,9 10,4 (4,088,2 (199,1 - (522,3 (4,432,4 - (5,153,9 (5,153,9 10,4
44 445 446 447 48 49 55 55 55 55 55 55 55 55 55 55 55 55 55	Plant Related - Allocated to Transmission         Common General         Common Intangible (2)         Electric General         Electric Intangible (2)         Proration Adjustment (5)         Total         Labor Allocation Factors, ATRR Est. Line 147         Total Plant Related Allocated to Transmission         Labor Related         Rent Expense- Brokerage Fees         Non-Qualified Pension Plan         Defined Benefit Pension and Other Postretirement Plans - Fund         Post Employment Benefits - FAS 106         Pension Expense (3)         Sub-total labor Related         Labor Allocation Factors, ATRR Est. Line 147         Total Plant Related Allocated to Transmission	(37,364,311) (460,715) (10,450,714) (48,276,036) (48,276,036) (224,629) (224,629) (528,775) (4,045,235) (11,107,132)	(35,625,289) (313,678) (15,615,445) (51,554,699) (173,770) (173,770) (4,819,627) (11,153,104)	(36,494,800) (387,197) (13,033,079) 120,517 (49,794,850) (199,199) - (522,323) (4,432,431) (11,130,118)	10,228,587 10,530,875 	(36,192,5 (387,1 (2,804,4 120,5 (39,263,9 10,4 (4,088,2 (199,1 - (522,3 (4,432,4 - (5,153,9 (5,153,9 10,4
44 445 446 447 448 450 51 55 55 55 55 55 55 55 55 55 55 55 55	Plant Related - Allocated to Transmission         Common General         Common Intangible (2)         Electric General         Electric Intangible (2)         Proration Adjustment (5)         Total         Labor Allocation Factors, ATRR Est. Line 147         Total Plant Related Allocated to Transmission         Labor Related         Rent Expense- Brokerage Fees         Non-Qualified Pension Plan         Defined Benefit Pension and Other Postretirement Plans - Fund         Post Employment Benefits - FAS 106         Pension Expense (3)         Sub-total labor Related         Labor Allocation Factors, ATRR Est. Line 147         Total Plant Related Allocated to Transmission	(37,364,311) (460,715) (10,450,714) (48,276,036) (48,276,036) (224,629) (528,775) (4,045,235) (11,107,132) (15,905,771)	(35,625,289) (313,678) (15,615,445) (51,554,699) (173,770) (173,770) (4,819,627) (11,153,104) (16,662,371)	(36,494,800) (387,197) (13,03,079) 120,517 (49,794,850) (199,199) - (522,323) (4,432,431) (11,130,118) (16,284,071)	10,228,587 10,530,875 	(36,192,5 (387,1 (2,804,4 120,5 (39,263,9 10,4 (4,088,2 (199,1 - (522,3 (4,432,4 - (5,153,9 (5,153,9 10,4
44 445 446 47 48 49 50 51 52 33 45 56 57 58 59 60 51 23 34 55 66 57 85 96 61 22 33 44 55 66 77	Plant Related - Allocated to Transmission         Common Intangible (2)         Electric General         Electric Intangible (2)         Proration Adjustment (5)         Total         Labor Allocation Factors, ATRR Est. Line 147         Total Plant Related Allocated to Transmission         Labor Related         Rent Expense- Brokerage Fees         Non-Qualified Pension Plan         Defined Benefit Pension and Other Postretirement Plans - Fund         Post Employment Benefits - FAS 106         Pension Expense (3)         Sub-total labor Related         Labor Allocation Factors, ATRR Est. Line 147         Total Plant Related Allocated to Transmission	(37,364,311) (460,715) (10,450,714) (48,276,036) (224,629) (224,629) (224,629) (528,775) (4,045,235) (11,107,132) (15,905,771) (15,905,771)	(35,625,289) (313,678) (15,615,445) (51,554,699) (173,770) (173,770) (4,819,627) (11,153,104) (16,662,371)	(36,494,800) (387,197) (13,03,079) 120,517 (49,794,850) (199,199) - (522,323) (4,432,431) (11,130,118) (16,284,071)	10,228,587 10,530,875 	(36,192,5 (387,1 (2,804,4 120,5 (39,263,9 10,4 (4,088,2 (199,1 (522,3 (4,432,4 (4,432,4 (5,153,9 (5,153,6) (2,813,8
44 445 446 47 48 49 50 51 52 53 45 56 57 58 59 06 1 52 33 45 56 67 58 59 06 1 52 33 45 56 67 58 59 06 1 52 33 45 56 67 78 59 66 77 89 56 77 89 56 77 89 56 77 89 56 77 89 56 77 89 57 78 78 78 78 78 78 78 78 78 78 78 78 78	Plant Related - Allocated to Transmission         Common General         Common Intangible (2)         Electric General         Electric Intangible (2)         Proration Adjustment (5)         Total         Labor Allocation Factors, ATRR Est. Line 147         Total Plant Related Allocated to Transmission         Labor Related         Rent Expense- Brokerage Fees         Non-Qualified Pension Plan         Defined Benefit Pension and Other Postretirement Plans - Fund         Post Employment Benefits - FAS 106         Pension Expense (3)         Sub-total labor Related         Labor Allocation Factors, ATRR Est. Line 147         Total Plant Related Allocated to Transmission	(37,364,311) (460,715) (10,450,714) (48,276,036) (48,276,036) (224,629) (528,775) (4,045,235) (11,107,132) (15,905,771)	(35,625,289) (313,678) (15,615,445) (51,554,699) (173,770) (173,770) (4,819,627) (11,153,104) (16,662,371)	(36,494,800) (387,197) (13,03,079) 120,517 (49,794,850) (199,199) - (522,323) (4,432,431) (11,130,118) (16,284,071)	10,228,587 10,530,875 	(36,192,5 (387,1) (2,804,4 120,5 (39,263,9 10,4 (4,088,2 (199,1) - (522,3 (4,432,4) (5,153,9 10,4 (536,6 (2,813,8 (684,3)
44 $445$ $447$ $489$ $501$ $523$ $555$ $556$ $5758$ $500$ $612$ $634$ $6566$ $667$ $689$	Plant Related - Allocated to Transmission         Common General         Common Intangible (2)         Electric General         Electric Intangible (2)         Proration Adjustment (5)         Total         Labor Allocation Factors, ATRR Est. Line 147         Total Plant Related Allocated to Transmission         Labor Related         Rent Expense- Brokerage Fees         Non-Qualified Pension Plan         Defined Benefit Pension and Other Postretirement Plans - Fund         Post Employment Benefits - FAS 106         Pension Expense (3)         Sub-total labor Related         Labor Allocation Factors, ATRR Est. Line 147         Total Plant Related Allocated to Transmission	(37,364,311) (460,715) (10,450,714) (48,276,036) (224,629) (224,629) (224,629) (528,775) (4,045,235) (11,107,132) (15,905,771) (15,905,771)	(35,625,289) (313,678) (15,615,445) (51,554,699) (173,770) (173,770) (4,819,627) (11,153,104) (16,662,371)	(36,494,800) (387,197) (13,033,079) (120,517 (49,794,850) (199,199) (522,323) (4,432,431) (11,130,118) (16,284,071) (684,383)	10,228,587 10,530,875 	(36,192,5 (387,1) (2,804,4 120,5 (39,263,9 10,4 (4,088,2 (199,1) - (522,3 (4,432,4 (4,432,4 (4,432,4 (5,153,9 (5,153,9 (5,153,6) (2,813,8 (684,3 (6,9)
44 445 467 489 555 555 555 555 60 162 34 566 666 6689 71	Plant Related - Allocated to Transmission         Common General         Common Intangible (2)         Electric General         Electric General         Electric Intangible (2)         Proration Adjustment (5)         Total         Labor Allocation Factors, ATRR Est. Line 147         Total Plant Related Allocated to Transmission         Labor Related         Rent Expense- Brokerage Fees         Non-Qualified Pension Plan         Defined Benefit Pension and Other Postretirement Plans - Fund         Post Employment Benefits - FAS 106         Pension Expense (3)         Sub-total labor Related         Labor Allocation Factors, ATRR Est. Line 147         Total Plant Related Allocated to Transmission         Related to All Plant         State Tax Deduction Cash vs Accrual         Regulatory Reserve- Enviromental         Book Unamortized Cost of Reacquired Debt         Proration Adjustment (5)         Sub-total Transmission Related         Net Plant Allocation Factors, ATRR Est. Line 36	(37,364,311) (460,715) (10,450,714) (48,276,036) (48,276,036) (224,629) (528,775) (4,045,235) (11,107,132) (15,905,771) (15,905,771) (2,813,867) (779,557)	(35,625,289) (313,678) (15,615,445) (51,554,699) (51,554,699) (11,55,871) (4,819,627) (11,153,104) (16,662,371) (16,662,371)	(36,494,800) (387,197) (13,03,079) (120,517 (49,794,850) (199,199) - (522,323) (4,432,431) (11,130,118) (16,284,071) (6,284,071) (684,393) (6,996)	10,228,587 10,530,875 	(36,192,5 (387,1) (2,804,4 120,5 (39,263,9 10,4 (4,088,2 (199,1) (522,3 (4,432,4 (4,432,4 (4,432,4 (4,432,4 (4,432,4 (4,432,4) (5,153,9 10,4 (5,153,9 10,4 (5,153,9) (5,153,9) (5,153,9) (5,153,9) (3,505,2 (2,813,8 (684,3) (6,9) (3,505,2 (3,505,2 (17,9)
43445647890555555555556758906123646566678690712	Plant Related- Allocated to Transmission         Common General         Common Intangible (2)         Electric General         Electric Intangible (2)         Proration Adjustment (5)         Total         Labor Allocation Factors, ATRR Est. Line 147         Total Plant Related Allocated to Transmission         Labor Related         Rent Expense- Brokerage Fees         Non-Qualified Pension Plan         Defined Benefit Pension and Other Postretirement Plans - Fund         Post Employment Benefits - FAS 106         Pension Expense (3)         Sub-total labor Related         Labor Allocation Factors, ATRR Est. Line 147         Total Plant Related Allocated to Transmission	(37,364,311) (460,715) (10,450,714) (48,276,036) (48,276,036) (224,629) (528,775) (4,045,235) (11,107,132) (15,905,771) (15,905,771) (2,813,867) (779,557)	(35,625,289) (313,678) (15,615,445) (51,554,699) (51,554,699) (11,55,871) (4,819,627) (11,153,104) (16,662,371) (16,662,371)	(36,494,800) (387,197) (13,03,079) (120,517 (49,794,850) (199,199) - (522,323) (4,432,431) (11,130,118) (16,284,071) (6,284,071) (684,393) (6,996)	10,228,587 10,530,875 	(36,192,5 (387,1) (2,804,4 120,5 (39,263,9 10,4 (4,088,2 (199,1) (522,3 (4,432,4 (4,432,4 (4,432,4 (4,432,4 (4,432,4 (4,432,4) (5,153,9 10,4 (5,153,9 10,4 (5,153,9) (5,153,9) (5,153,9) (5,153,9) (3,505,2 (2,813,8 (684,3) (6,9) (3,505,2 (3,505,2 (17,9)
4454674890555555555555555555555555555555555555	Plant Related - Allocated to Transmission         Common General         Common Intangible (2)         Electric General         Electric Intangible (2)         Proration Adjustment (5)         Total         Labor Allocation Factors, ATRR Est. Line 147         Total Plant Related Allocated to Transmission         Labor Related         Rent Expense- Brokerage Fees         Non-Qualified Pension Plan         Defined Benefit Pension and Other Postretirement Plans - Fund         Post Employment Benefits - FAS 106         Pension Expense (3)         Sub-total labor Related         Labor Allocation Factors, ATRR Est. Line 147         Total Plant Related Allocated to Transmission         Related to All Plant         State Tax Deduction Cash vs Accrual         Regulatory Reserve- Enviromental         Book Unamortized Cost of Reacquired Debt         Proration Adjustment (5)         Sub-total Transmission Related         Net Plant Allocation Factor, ATRR Est. Line 36         Total Related to All Plant	(37,364,311) (460,715) (10,450,714) (48,276,036) (48,276,036) (224,629) (528,775) (4,045,235) (11,107,132) (15,905,771) (15,905,771) (2,813,867) (779,557)	(35,625,289) (313,678) (15,615,445) (51,554,699) (51,554,699) (11,55,871) (4,819,627) (11,153,104) (16,662,371) (16,662,371)	(36,494,800) (387,197) (13,03,079) (120,517 (49,794,850) (199,199) - (522,323) (4,432,431) (11,130,118) (16,284,071) (6,284,071) (684,393) (6,996)	10,228,587 10,530,875 	(36,192,5 (387,1 (2,804,4 120,5 (39,263,9 10,4 (4,088,2 (4,088,2 (199,1 - (522,3 (4,432,4 (4,432,4 (4,432,4 (4,432,4 (4,432,4) (5,153,9 10,4 (5,153,9 10,4 (5,153,9) (5,153,9) (5,153,9) (5,153,9) (5,153,9) (5,153,9) (5,153,9) (3,565,2) (3,505,2) (
44 $445$ $447$ $449$ $551$ $523$ $556$ $5758$ $906123456667890112334$	Plant Related - Allocated to Transmission         Common Intangible (2)         Electric General         Electric Intangible (2)         Proration Adjustment (5)         Total         Labor Allocation Factors, ATRR Est. Line 147         Total Plant Related Allocated to Transmission         Labor Related         Rent Expense- Brokerage Fees         Non-Qualified Pension Plan         Defined Benefit Pension and Other Postretirement Plans - Fund         Post Employment Benefits - FAS 106         Pension Expense (3)         Sub-total labor Related         Labor Allocation Factors, ATRR Est. Line 147         Total Plant Related Allocated to Transmission         Related to All Plant         State Tax Deduction Cash vs Accrual         Regulatory Reserve- Environmental         Book Unamortized Cost of Reacquired Debt         Proration Adjustment (5)         Sub-total Transmission Related         Net Plant Allocation Factor, ATRR Est. Line 36         Total Related to All Plant	(37,364,311) (460,715) (10,450,714) (48,276,036) (48,276,036) (224,629) (- (528,775) (4,045,235) (11,107,132) (15,905,771) (15,905,771) (2,813,867) (779,557) (3,593,424)	(35,625,289) (313,678) (15,615,445) (51,554,699) (173,770) (515,871) (4,819,627) (11,153,104) (16,662,371) (16,662,371) (2,813,867) (589,228) (3,403,096)	(36,494,800) (387,197) (13,03,079) (120,517 (49,794,850) - (522,323) (4,432,431) (11,130,118) (16,284,071) - (2,813,867) (684,393) (6,996) (3,505,256)	<u>10,228,587</u> 10,530,875 - - - - 11,130,118 11,130,118 - -	(36,192,5 (387,1) (2,804,4 120,5 (39,263,9 10,4 (4,088,2 (199,1) (522,3 (4,432,4 (4,432,4 (4,432,4 (4,432,4 (4,432,4 (4,432,4) (5,153,9 10,4 (5,153,9 10,4 (5,153,9) (5,153,9) (5,153,9) (5,153,9) (3,505,2 (2,813,8 (684,3) (6,9) (3,505,2 (3,505,2 (17,9)
44546748955555555555675896612636456667686907123745	Plant Related - Allocated to Transmission         Common General         Common Intangible (2)         Electric General         Electric Intangible (2)         Proration Adjustment (5)         Total         Labor Allocation Factors, ATRR Est. Line 147         Total Plant Related Allocated to Transmission         Labor Related         Rent Expense- Brokerage Fees         Non-Qualified Pension Plan         Defined Benefit Pension and Other Postretirement Plans - Fund         Post Employment Benefits - FAS 106         Pension Expense (3)         Sub-total labor Related         Labor Allocation Factors, ATRR Est. Line 147         Total Plant Related Allocated to Transmission         Related to All Plant         State Tax Deduction Cash vs Accrual         Regulatory Reserve- Enviromental         Book Unamortized Cost of Reacquired Debt         Proration Adjustment (5)         Sub-total Transmission Related         Net Plant Allocation Factor, ATRR Est. Line 36         Total Plant Related to All Plant	(37,364,311) (460,715) (10,450,714) (48,276,036) (48,276,036) (224,629) (528,775) (4,045,235) (11,107,132) (15,905,771) (15,905,771) (2,813,867) (779,557)	(35,625,289) (313,678) (15,615,445) (51,554,699) (51,554,699) (11,55,871) (4,819,627) (11,153,104) (16,662,371) (16,662,371)	(36,494,800) (387,197) (13,03,079) (120,517 (49,794,850) (199,199) - (522,323) (4,432,431) (11,130,118) (16,284,071) (6,284,071) (684,393) (6,996)	10,228,587 10,530,875 	(36,192,5 (387,1) (2,804,4 120,5 (39,263,9 10,4 (4,088,2 (199,1) - (522,3 (4,432,4 (4,432,4 (4,432,4 (4,432,4 (5,153,9 10,4 (5,153,9 10,4 (5,153,9 10,4 (5,153,9) (5,153,9 (0,4) (3,505,2 (3,505,2 17,9)
44 445 447 449 55 55 55 55 55 55 55 55 55 55 55 55 55	Plant Related- Allocated to Transmission         Common General         Common Intangible (2)         Electric General         Electric Intangible (2)         Proration Adjustment (5)         Total         Labor Allocation Factors, ATRR Est. Line 147         Total Plant Related Allocated to Transmission         Labor Related         Rent Expense- Brokerage Fees         Non-Qualified Pension Plan         Defined Benefit Pension and Other Postretirement Plans - Fund         Post Employment Benefits - FAS 106         Pension Expense (3)         Sub-total labor Related         Labor Allocation Factors, ATRR Est. Line 147         Total Plant Related Allocated to Transmission         Related to All Plant         State Tax Deduction Cash vs Accrual         Regulatory Reserve-Enviromental         Book Unamortized Cost of Reacquired Debt         Proration Adjustment (5)         Sub-total Transmission Related         Net Plant Allocation Factor, ATRR Est. Line 36         Total Related to All Plant	(37,364,311) (460,715) (10,450,714) (48,276,036) (48,276,036) (48,276,036) (528,775) (4,045,235) (11,107,132) (15,905,771) (15,905,771) (15,905,771) (3,593,424) (1,813,633) -	(35,625,289) (313,678) (15,615,445) (51,554,699) (51,554,699) (51,554,699) (515,871) (4,819,627) (11,153,104) (16,662,371) (16,662,371) (2,813,867) (589,228) (3,403,096) (1,591,314)	(36,494,800) (387,197) (13,03,079) (120,517 (49,794,850) (199,199) (522,323) (4,432,431) (11,130,118) (16,284,071) (684,393) (6,996) (3,505,256) (1,702,474)	10,228,587 10,530,875 - - - - - - - - - - - - - - - - - - -	(36,192,5 (387,1): (2,804,4): 120,5 (39,263,9) 10,4 (4,088,2) (199,1): (522,3; (4,432,4) (5,153,9) 10,4 (5,153,9) 10,4 (536,6) (2,813,8) (684,3) (684,3) (684,3) (6,50,5) (3,505,2) (3,505,2) (17,9)
44 445 467 489 555 555 555 555 555 555 555 555 555 5	Plant Related - Allocated to Transmission         Common Intangible (2)         Electric General         Electric Intangible (2)         Proration Adjustment (5)         Total         Labor Allocation Factors, ATRR Est. Line 147         Total Plant Related Allocated to Transmission         Labor Related         Rent Expense- Brokerage Fees         Non-Qualified Pension Plan         Defined Benefit Pension and Other Postretirement Plans - Fund         Post Employment Benefits - FAS 106         Pension Expense (3)         Sub-total labor Related         Labor Allocation Factors, ATRR Est. Line 147         Total Plant Related Allocated to Transmission         Related to All Plant         State Tax Deduction Cash vs Accrual         Regulatory Reserve-Enviromental         Book Unamortized Cost of Reacquired Debt         Proration Adjustment (5)         Sub-total Transmission Related         Net Plant Allocation Factor, ATRR Est. Line 36         Total Related to All Plant         Retail Related         Regulatory Asset - ICT         Deferred Fuel         Rate Case/ Restructuring Expense	(37,364,311) (460,715) (10,450,714) (48,276,036) (48,276,036) (48,276,036) (528,775) (4,045,235) (11,107,132) (15,905,771) (15,905,771) (15,905,771) (3,593,424) (1,813,633) (1,779,016)	(35,625,289) (313,678) (15,615,445) (51,554,699) (173,770) (515,871) (4,819,627) (11,153,104) (16,662,371) (16,662,371) (2,813,867) (589,228) (3,403,096)	(36,494,800) (387,197) (13,03,079) (120,517 (49,794,850) - (522,323) (4,432,431) (11,130,118) (16,284,071) - (2,813,867) (684,393) (6,996) (3,505,256)	<u>10,228,587</u> 10,530,875 - - - - 11,130,118 11,130,118 - -	(36,192,5 (387,11) (2,804,41) 120,5 (39,263,9) 10,4 (4,088,22) (199,11) (522,3) (522,3) (522,3) (522,3) (522,3) (5,153,91) (5,153,91) (5,153,91) (5,153,91) (5,153,91) (5,153,91) (5,153,91) (5,153,91) (5,153,91) (5,153,91) (3,55,21) (3,55,22) (3,55,22) (3,55,22) (17,9)
44546748955555555555675896612636456667686907123745	Plant Related- Allocated to Transmission         Common General         Common Intangible (2)         Electric General         Electric Intangible (2)         Proration Adjustment (5)         Total         Labor Allocation Factors, ATRR Est. Line 147         Total Plant Related Allocated to Transmission         Labor Related         Rent Expense- Brokerage Fees         Non-Qualified Pension Plan         Defined Benefit Pension and Other Postretirement Plans - Fund         Post Employment Benefits - FAS 106         Pension Expense (3)         Sub-total labor Related         Labor Allocation Factors, ATRR Est. Line 147         Total Plant Related Allocated to Transmission         Related to All Plant         State Tax Deduction Cash vs Accrual         Regulatory Reserve-Enviromental         Book Unamortized Cost of Reacquired Debt         Proration Adjustment (5)         Sub-total Transmission Related         Net Plant Allocation Factor, ATRR Est. Line 36         Total Related to All Plant	(37,364,311) (460,715) (10,450,714) (48,276,036) (48,276,036) (48,276,036) (528,775) (4,045,235) (11,107,132) (15,905,771) (15,905,771) (15,905,771) (3,593,424) (1,813,633) -	(35,625,289) (313,678) (15,615,445) (51,554,699) (51,554,699) (51,554,699) (515,871) (4,819,627) (11,153,104) (16,662,371) (16,662,371) (16,662,371) (3,89,228) (3,403,096) (1,591,314) (1,465,611)	(36,494,800) (387,197) (13,03,079) (120,517 (49,794,850) (199,199) (522,323) (4,432,431) (11,130,118) (16,284,071) (684,393) (6,996) (3,505,256) (1,702,474)	10,228,587 10,530,875 - - - - - - - - - - - - - - - - - - -	(36,192,5 (387,11) (2,804,44) 120,5 (39,263,9) 10,4 (4,088,22) (199,19 (522,3) (4,432,4) (522,3) (5,153,9) 10,4 (5,153,9) (5,153,9) (5,153,9) (5,153,9) (5,153,9) (5,153,9) (5,153,9) (5,153,9) (3,505,2) (3,505,2) (3,505,2) (17,9)
44 445 447 449 555 555 555 555 556 66 66 66 66 66 66 6	Plant Related - Allocated to Transmission         Common General         Common Intangible (2)         Electric General         Electric Intangible (2)         Proration Adjustment (5)         Total         Labor Allocation Factors, ATRR Est. Line 147         Total Plant Related Allocated to Transmission         Labor Related         Rent Expense- Brokerage Fees         Non-Qualified Pension Plan         Defined Benefit Pension and Other Postretirement Plans - Fund         Post Employment Benefits - FAS 106         Pension Expense (3)         Sub-total labor Related         Labor Allocation Factors, ATRR Est. Line 147         Total Plant Related Allocated to Transmission         Related to All Plant         State Tax Deduction Cash vs Accrual         Regulatory Reserve- Enviromental         Book Unamortized Cost of Reacquired Debt         Proration Adjustment (5)         Sub-total Transmission Related         Net Plant Allocation Factor, ATRR Est. Line 36         Total Related to All Plant         Retail Related         Regulatory Asset - ICT         Deferred Fuel         Rate Case/ Restructuring Expense         Regulatory Asset - Property Tax <td>(37,364,311) (460,715) (10,450,714) (48,276,036) (48,276,036) (48,276,036) (528,775) (4,045,235) (11,107,132) (15,905,771) (15,905,771) (15,905,771) (3,593,424) (1,813,633) (1,779,016)</td> <td>(35,625,289) (313,678) (15,615,445) (51,554,699) (51,554,699) (51,554,699) (515,871) (4,819,627) (11,153,104) (16,662,371) (16,662,371) (16,662,371) (3,89,228) (3,403,096) (1,591,314) (1,465,611)</td> <td>(36,494,800) (387,197) (13,03,079) (120,517 (49,794,850) (199,199) (522,323) (4,432,431) (11,130,118) (16,284,071) (684,393) (6,996) (3,505,256) (1,702,474)</td> <td>10,228,587 10,530,875 - - - - - - - - - - - - - - - - - - -</td> <td>(25 (36,192,5) (387,19 (2,804,44 120,5) (39,263,9) (4,088,24 (4,088,24 (4,088,24 (4,088,24 (5,22,33 (4,432,44 (5,153,94 (5,153,94 (5,153,94 (5,153,64 (5,153,64) (5,153,64) (5,153,64) (5,153,64) (5,153,64) (5,153,64) (5,153,64) (6,153,64)(7,153,64) (7,153,64) (7,153,64)(7,153,64) (7,153,64) (7,153,64)(7,153,64) (7,153,64)(7,153,64) (7,153,64)(7,153,64) (7,153,64)(7,153,64) (7,153,64)(7,153,64) (7,153,64)(7,153,64)(7,153,64)(7,153,64)(7,153,64)(7,153,64)(7,1</td>	(37,364,311) (460,715) (10,450,714) (48,276,036) (48,276,036) (48,276,036) (528,775) (4,045,235) (11,107,132) (15,905,771) (15,905,771) (15,905,771) (3,593,424) (1,813,633) (1,779,016)	(35,625,289) (313,678) (15,615,445) (51,554,699) (51,554,699) (51,554,699) (515,871) (4,819,627) (11,153,104) (16,662,371) (16,662,371) (16,662,371) (3,89,228) (3,403,096) (1,591,314) (1,465,611)	(36,494,800) (387,197) (13,03,079) (120,517 (49,794,850) (199,199) (522,323) (4,432,431) (11,130,118) (16,284,071) (684,393) (6,996) (3,505,256) (1,702,474)	10,228,587 10,530,875 - - - - - - - - - - - - - - - - - - -	(25 (36,192,5) (387,19 (2,804,44 120,5) (39,263,9) (4,088,24 (4,088,24 (4,088,24 (4,088,24 (5,22,33 (4,432,44 (5,153,94 (5,153,94 (5,153,94 (5,153,64 (5,153,64) (5,153,64) (5,153,64) (5,153,64) (5,153,64) (5,153,64) (5,153,64) (6,153,64)(7,153,64) (7,153,64) (7,153,64)(7,153,64) (7,153,64) (7,153,64)(7,153,64) (7,153,64)(7,153,64) (7,153,64)(7,153,64) (7,153,64)(7,153,64) (7,153,64)(7,153,64) (7,153,64)(7,153,64)(7,153,64)(7,153,64)(7,153,64)(7,153,64)(7,1

82	Reg Asset- Leasehold Improvements	-	-	-	-	-
83	Sub-total Retail Related	(3,758,234)	(3,224,766)	(3,491,500)	3,491,500	-
84						
85	Other Non-Transmission Related					
86	Reg Asset- Transmission Attach O	(140,459)	-	(70,230)	70,230	-
87	Mark to Market Adjust	(17,249,306)	(14,406,028)	(15,827,667)	15,827,667	-
88	Non-Plant ADIT - Rate Change	(811,550)	(811,550)	(811,550)	811,550	-
89	Rate Surcharge	(2,973,920)	(2,822,560)	(2,898,240)	2,898,240	-
90	Sub-total Other Related	(21,175,236)	(18,040,137)	(19,607,686)	19,607,686	-
91			_			
92	Total Acct. 283 (Form No. 1, pg. 276-277, line 9, col b & k)	(92,709,373)	(92,885,699)	(92,684,015)	44,760,830	(5,252,812)

Note: 1. Deferred Taxes associated with implementing Statements of Financial Accounting Standards Board 109, distribution, production, retail, and non-utility plant related are eliminated.

Note:

 Adjustment to ADIT associated with plant adjustments, see WP\_B-Inputs.
 ADIT associated with Pension expense has been eliminated because the prepaid pension asset is not included in rate base.
 Should the FERC and Colorado depreciation rates be different, the Company will keep separate books for the two jurisdictions Note:

Note:

Note: 5. Reference WP\_ADIT Prorate

# Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2021

Accumulated Deferred Income Taxes (Credits)

Table 8 WP\_B-2

## Actuals

Actuals		Balar	nce at			Adjusted
Line No.	Account Number	12/31/2020	12/31/2021	Average Balance (7)	Adjustments (1)	Average Balance
Line NO.	Account Number	Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)
1	Account 281 - Accelerated amortization property (4)	()	()	(-)	(-)	
2	Pollution Control Facilities - Production	-	-	-	-	-
3	Proration Adjustment (5)			-		-
4	Total Acct. 281 (Form No. 1 pg. 272-273, Line 17, Col. b & k)	-	-	-	- [	-
5						
6	Account 282 - Other Property (4)					
7 8	Plant Related- Direct Assigned to Transmission Electric Distribution					
o 9	Electric Distribution Electric Distribution-Prod	-	-	-	-	-
10	Electric Transmission					
11	Electric Transmission-Prod	-	-		-	-
12	Electric General-Prod	-	-	-	-	-
13	Pre-Funded (Retail)	-	-	-	-	-
14	Production (2)	-	-	-	-	-
15		-	-	-	-	-
16	Departies Advectores (C)	-	-	-	-	-
17	Proration Adjustment (5)			-		-
18 19	Total	-	-	-	-	-
20	Plant Related- Allocated to Transmission					
20	Common General (3)	_	_			_
22	Common Intangible	-	-			-
23	Electric General (3)	-	-		-	-
24	Electric Intangible	-	-	-		-
25	Proration Adjustment (5)					
26	Total	-	-	-	-	
27	Labor Allocation Factors, ATRR Act. Line 147				-	0.0
28	Total Plant Related Allocated to Transmission					-
29	FA0 100					
30 31	FAS 109 Sub-total FAS 109	-	-	-	-	-
32	Sub-Iolan AS 109	-	-	-	-	-
33	Total Acct. 282 (Form No. 1, pg. 274-275, ln 2 + Ln 6, col b & k)	-	_	-	1. [	
34	10 al / 10 al / 202 (1 clini / 10 l · , pg. 21 · 21 c, in 2 · 21 c, cli b c · , j				4 4	
35	Account 283 - Other (4)					
36	Plant Related- Direct Assigned to Production					
37	Electric Production	-	-	-	-	-
38	Prepaid Water- Aurora	-	-	-	-	
39	Regulatory Asset- Calpine Acquisition Costs	-	-	-	-	
40	Proration Adjustment (5)			-		-
41	Total	-	-	-	-	-
42 43	Plant Related- Allocated to Transmission					
43 44	Common General	_	_			_
45	Common Intangible (3)					
46	Electric General	-	-	-		-
47	Electric Intangible (3)	-	-	-	-	-
48	Proration Adjustment (5)			-		-
49	Total	-	-	-	-	
50	Labor Allocation Factors, ATRR Act. Line 147				-	0.0
51	Total Plant Related Allocated to Transmission					-
52						
53	Labor Related					
54	Non-Qualified Pension Plan	-	-	-		
55 56	Rent Expense- Brokerage Fees	-	-	-		
56 57	Pension Expense (4) Sub-total labor Related		-	-	-	-
57 58	Labor Allocation Factors, ATRR Act. Line 147	-	-	-	-	- 0.0
58 59	Total Plant Related Allocated to Transmission				-	0.0
60						-

Related to All Plant 61

62	State Tax Deduction Cash vs Accrual	-	-	-		-
63	Regulatory Reserve- Enviromental	-	-	-		-
64	Book Unamortized Cost of Reacquired Debt	-	-	-		-
65		-	-	-		-
66	Proration Adjustment (5)			-		-
67	Sub-total Transmission Related	-	-	-	-	-
68	Net Plant Allocation Factor, ATRR Act. Line 36					0.00%
69	Total Related to All Plant					-
70						
71	Retail Related					
72	Regulatory Asset - ICT	-	-	-	-	-
73	Deferred Fuel	-	-	-	-	-
74	Rate Case/ Restructuring Expense	-	-	-	-	-
75	Regulatory Asset- Property Tax	-	-	-	-	-
76	Demand Side Management	-	-	-	-	-
77	Reg Asset- Leasehold Improvements	-	-	-	-	-
78	Reg Asset- Transmission Cost Adj	-	-	-	-	-
79	Sub-total Retail Related	-	-	-	-	-
80						
81	Other Non-Transmission Related					
82	Mark to Market Adjust - LT	-	-	-	-	-
83		-	-	-	-	-
84		-	-	-	-	-
85		-	-	-	-	-
86		-	-	-	-	-
87	Sub-total Other Related	-	-	-	-	-
88						
89	Total Acct. 283 (Form No. 1, pg. 276-277, line 9, col b & k)	-	-	-	-	-
	(					

1. Deferred Taxes associated with implementing Statements of Financial Accounting Standards Board 109, distribution, production, retail, and non-utility plant related are Note: eliminated.

Note: 2. Adjustment to ADIT associated with plant adjustments, see WP\_B-Inputs.
Note: 3. ADIT associated with Pension expense has been eliminated because the prepaid pension asset is not included in rate base.
Note: 4. Should the FERC and Colorado depreciation rates be different, the Company will keep separate books for the two jurisdictions
Note: 5. Reference WP\_ADIT Prorate

Public Service Company of Colorado Transmission Formula Rate Template es (Credits

Twelve	Months	Ended I	Decemb	er 31, 20	021
Excess	Accum	ulated D	eferred	Income	Taxes

Estimated				eficient Non-Plant A	DIT Balances		Excess/Deficient ADIT Amortization				
	Γ	Balance at			Adjusted	ADIT		Adjusted	<b>B</b>		
ne No.	Assount Number	12/31/2020	12/31/2021	Average Balance	Adjustments	Average Balance	Amortization	Adjustments	Amortization	Remaining Years to Amortize	
ne No.	Account Number	Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)	Amortization	Aujustinents	Amoruzation	to Amortize	
1	Account 282 - Other Property (1)	COI. (a)	COI. (b)	COI. (C)	COI. (u)	COI. (e)					
2	Plant Related- Direct Assigned to Transmission										
3	Electric Distribution						8,663,263	(8,663,263)	_	ARAM	
4	Electric Transmission						3,016,520	(0,000,200)	3,016,520	ARAM	
5	Production						9,844,649	(9,844,649)	-	ARAM	
6	Total						21.524.432	(18,507,912)	3.016.520	740411	
7							,	(,,	-,,		
8	Plant Related- Allocated to Transmission										
9	Common General						1,052,083		1,052,083	ARAM	
10	Common Intangible						1,960,118		1,960,118	ARAM	
11	Electric General						1,068,685		1,068,685	ARAM	
12	Electric Intangible						567,163		567,163	ARAM	
13	Total						4,648,048	-	4,648,048		
14	Labor Allocation Factors, ATRR Act. Line 147								10.41%		
15	Total Plant Related Allocated to Transmission							-	483,964		
16											
17	Total Account 282 Excess ADIT Amortization						26,172,480	(18,507,912)	3,500,484		
18											
19	Account 254 - Regulatory Liabilities (2										
20	Plant Related- Direct Assigned to Production										
21	Prepaid Water- Aurora	(138,802)	(69,401)	(104,101)	104,101	-	69,401	(69,401)	-		
22	Regulatory Asset- Calpine Acquisition Costs	(19,634)	(9,817)	(14,726)	14,726	-	9,817	(9,817)	-		
23	Total	(158,436)	(79,218)	(118,827)	118,827	-	79,218	(79,218)	-		
24		,	,	,							
25	Plant Related- Direct Assigned to Transmission										
26	Regulatory Asset - MPB Tree Clearing	-	-	-		-	-		-		
27	Total	-	-	-	-	-	-	-	-		
28											
29	Labor Related										
30	Defined Benefit Pension and Other Postretirement Plan	-	-	-		-	-		-		
31	Rent Expense- Brokerage Fees	(81,872)	(40,936)	(61,404)		(61,404)	40,936		40,936		
32	Post Employment Benefits - FAS 106	-	-	-		-	-		-		
33	Pension Expense		(13,375,704)	(14,495,938)	14,495,938	-	2,240,468	(2,240,468)	-		
34	Sub-total labor Related	(15,698,044)	(13,416,640)	(14,557,342)	14,495,938	(61,404)	2,281,404	(2,240,468)	40,936		
35	Labor Allocation Factors, ATRR Act. Line 147					10.41%		-	10.41%		
36	Total Plant Related Allocated to Transmission					(6,394)		-	4,262		
37											
38	Related to All Plant										
39	Regulatory Reserve- Enviromental	(225,317)	(112,658)			(168,987)	112,658		112,658		
40	Book Unamortized Cost of Reacquired Debt	(246,701)	(123,351)	(185,026)		(185,026)	123,351		123,351		
41	Sub-total Production Related	(472,018)	(236,009)	(354,013)	-	(354,013)	236,009	-	236,009		
42	Net Plant Allocation Factor, ATRR Act. Line 36					17.91%			17.91%		
43	Total Related to All Plant					(63,417)			42,278		
44						-					
45	Retail Related										
46	Regulatory Asset - ICT	(434,719)	(217,359)	(326,039)	326,039	-	217,359	(217,359)	-		
47	Low Income Discount Program	(9,471)	(4,735)	(7,103)	7,103	-	4,735	(4,735)	-		
48	Sub-total Retail Related	(444,190)	(222,095)	(333,142)	333,142	-	222,095	(222,095)	-		
49											
50	Other Non-Transmission Related						1				
51	Mark to Market Adjust	-	-	-		-		-	-		
52	Sub-total Other Related	-	-	-	-	-	-	-	-		
53											
54	Total Account 254 Excess ADIT Balances and Amortiza	atio									
55	Γ										
56	Total (Excess)/Deficient Non-Plant ADIT Regulatory Li	(46 772 697)	(13,953,962)	(15,363,324)	14,947,907	(69,811)	28 004 205	(21,049,692)	3,547,025		

 Note:
 1. Plant-related excess ADIT balances are embedded in the plant balances recorded in FERC Account 282, presented on WP\_B-2, and are therefore not presented on this page.

 Note:
 2. Excess ADIT Balances recorded in FERC Account 254 are Unprotected.

 Note:
 3. Amortizations of excess/deficient deferred income taxes resulting from the enactment of the Tax Reform and Jobs Act will be included beginning January 1, 2018 (with the 2018 True-Up)

Public Service Company of Colorado	
Transmission Formula Rate Template	
Twelve Months Ended December 31, 2021	

Excess Accumulated Deferred Income Taxes (Credits

als				eficient Non-Plant	ADIT Balances			ficient ADIT A		Demaint
No	Account Number	Balanc		Average Balance	Adjustments	Adjusted	ADIT	Adjustmente	Adjusted Amortization	Remaining
No.	Account Number	12/31/2019 Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)	Amortization	Adjustments	Amortization	to Amorti
1	Account 282 - Other Property (1)	COI. (a)	COI. (b)	COI. (C)	COI. (u)	COI. (e)				
	Plant Related- Direct Assigned to Transmission									
3	Electric Distribution									
1	Electric Transmission							-	-	
+ 5									-	
5	Production Total							-	-	
	Total						-	-	-	
7	Direct Deleted Allocated to Terrorisation									
	Plant Related- Allocated to Transmission									
9	Common General								-	
0	Common Intangible								-	
1	Electric General								-	
2	Electric Intangible								-	
3	Total						-	-		
4	Labor Allocation Factors, ATRR Act. Line 147								0.00%	
5	Total Plant Related Allocated to Transmission								-	
6										
7	Total Account 282 Excess ADIT Amortization (FF1 Page 2	74, Footnote)							-	
8										
	Account 254 - Regulatory Liabilities (2									
0	Plant Related- Direct Assigned to Production									
1	Prepaid Water- Aurora	-		· ·	-	-	-	-	-	
2	Regulatory Asset- Calpine Acquisition Costs	-		· ·	-		-	-	-	
3	Total	-	-		-	-	-	-	-	
4										
5	Plant Related- Direct Assigned to Transmission									
6	Regulatory Asset - MPB Tree Clearing			#DIV/0!		#DIV/0!				
7	Total		-	#DIV/0!		#DIV/0!	_			
8	Total	-	-	#011/0	-	#010/0:	-	-	-	
	Labor Related									
9 0	Defined Benefit Pension and Other Postretirement Plan									
0 1	Rent Expense- Brokerage Fees	-		· ·		-	-		-	
		-		· ·		-	-		-	
2	Post Employment Benefits - FAS 106						-		-	
3	Pension Expense (3)			· ·	-	· ·	-	-	-	
4	Sub-total labor Related	-	-	-	-		-	-		
5	Labor Allocation Factors, ATRR Act. Line 147					0.00%			0.00%	
6	Total Plant Related Allocated to Transmission					-			-	
7										
	Related to All Plant			_						
9	Regulatory Reserve- Enviromental	-		-		-	-		-	
0	Book Unamortized Cost of Reacquired Debt	-		-		-	-		-	
1	Sub-total Production Related	-	-	-	-	-	-	-	-	
2	Net Plant Allocation Factor, ATRR Act. Line 36					0.00%			17.91%	
3	Total Related to All Plant					-			-	
4										
	Retail Related									
6	Regulatory Asset - ICT	-		· ·	-			-		
7	Rate Case/ Restructuring Expense	-		· ·	-		-	-	-	
8	Reg Asset- Transmission Cost Adj				-		-	-		
9	Regulatory Asset- Property Tax	-					_		-	
0	Low Income Discount Program									
1	Sub-total Retail Related	-		-	-					
2		-	-	-	-	-	-	-	-	
	Other Non-Transmission Related									
3 4										
	Mark to Market Adjust	-		-	-	-	-	-	-	
	Sub-total Other Related	-	-	-	-	-	-	-	-	
6										
	Total Account 254 Excess ADIT Balances and Amortiz	atio								
8 9	Total (Excess)/Deficient Non-Plant ADIT Regulatory Li	-	-	-	] -	-	-		-	
ote: ote:	Plant-related excess ADIT balances are embedded in th     Excess ADIT Balances recorded in FERC Account 254     Amortizations of excess/deficient deferred income taxes     the Tax Reform and Jobs Act will be included beginning J	are Unprotected. resulting from the	e enactment of		sented on WP_	B-2, and are therefore	e not presented on	this page.		

## Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2021 Accumulated Deferred Income Taxes (Debits)

	d	Balan	ce at			Adjusted
ine No.	Account No.	12/31/2020	12/31/2021	Average Balance (5)	Adjustments (1)	Average Balanc
1	Account 190- Accumulated Deferred Income Taxes (2)	Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)
2	Account 190- Accumulated Deferred income Taxes (2)					
3	Production Related - Demand	000.007	0.40.407		(224,222)	
4 5	Prepaid Water- Aurora Total Production - Demand Related	<u>380,237</u> 380,237	349,407 349,407	364,822 364,822	(364,822) (364,822)	-
6	Total Floduction - Demand Related	360,237	349,407	304,022	(304,822)	-
7	Production Related - Energy					
8	Fuel Tax Credit - Inc Addback	1,097	1,097	1,097	(1,097)	-
9 10	Trapper Mine Reclamation Windpower Credit - FED DIT Only	423,269 126,452,536	423,269 236,986,536	423,269 181,719,536	(423,269) (181,719,536)	-
11	Total Production - Energy Related	126,876,902	237,410,902	182,143,902		-
12						
13 14	Plant Related- Direct Assigned to Transmission Electric Distribution	202 822 077	200 816 004	206 810 001	(206 910 001)	
14 15	Electric Distribution	292,823,077 (80,835)	300,816,904 (79,057)	296,819,991 (79,946)	(296,819,991) 79,946	-
16	Electric Transmission	41,361,657	41,545,987	41,453,822	10,040	41,453,82
17	Electric Transmission-Prod	1,755,805	1,701,738	1,728,772	(1,728,772)	-
18	Electric General-Prod	(1,221)	(1,221)	(1,221)		-
19	Hydro Production Other Production	2,034,404	2,149,819	2,092,111	(2,092,111)	-
20 21	Steam Production	32,580,185 56,418,953	31,663,347 54,784,804	32,121,766 55,601,878	(32,121,766) (55,601,878)	-
22	Proration Adjustment (3)	00,410,000	04,704,004	(6,776)		(6,77
23	Total Plant Related- Direct Assigned to Transmission	426,892,025	432,582,320	429,730,397		41,447,04
24						
25 26	Plant Related- Allocated to Transmission Common General	1,167,983	1,228,462	1,198,222		1,198,22
20	Common Intangible	7,165	5,855	6,510		6,51
28	Electric General	1,752,043	1,745,163	1,748,603		1,748,60
29	Electric Intangible	105,552	98,723	102,137		102,13
30	Proration Adjustment (3)	0 000 740	0.070.000	(1,671)		(1,67
31 32	Total Plant Related- Allocated to Transmission Labor Allocation Factors, ATRR Est. Line 147	3,032,742	3,078,203	3,053,802	-	3,053,80 10.4
33	Total Plant Related Allocated to Transmission				-	317,96
34						
35	Related to All Plant					
36	Environmental Remediation	-	-	-		-
37 38	Inventory Reserve	108,171	108,171	108,171		108,17
30 39	State Tax Deduction Cash vs Accrual Enterprise Zone Credit - State DIT Only	15,352,197	- 15,352,197	- 15,352,197	(15,352,197)	-
40	R & E Credit - FED DIT Only	31,696,627	35,821,088	33,758,858	(,,,	33,758,85
41	State Credit Valuation Allowance	(6,334,701)	(6,334,701)	(6,334,701)	6,334,701	-
42	Investment - FED DIT Only		-	-		-
43 44	FAS 109 (1) Proration Adjustment (3)			(151,607)		- (151,60
45	Total Related to All Plant	40,822,294	44,946,755	42,732,917	(15,352,197)	33,715,42
46	Net Plant Allocation Factor, ATRR Est. Line 36	,,	,	,,	(,,,	, ,
47	Allocated Total Related to All Plant				_	17.91
					-	
48	Labor Deleted				-	
49	Labor Related	845 316	870 038	857 677		6,039,73
49 50	Employee Incentive Plans	<u>845,316</u> 179,744	870,038 192.092	857,677 185.918		6,039,73
49			870,038 192,092 1,712,107			6,039,73 857,67 185,91
49 50 51 52 53	Employee Incentive Plans Deferred Compensation Plan Reserve Vacation Accrual Performance Share Plan	179,744 1,712,107 98,874	192,092 1,712,107 113,461	185,918 1,712,107 106,167		6,039,73 857,67 185,91 1,712,10 106,16
49 50 51 52 53 54	Employee Incentive Plans Deferred Compensation Plan Reserve Vacation Accrual Performance Share Plan New Hire Retention	179,744 1,712,107 98,874 33,580	192,092 1,712,107 113,461 33,580	185,918 1,712,107 106,167 33,580		6,039,73 857,67 185,91 1,712,10 106,16 33,58
49 50 51 52 53 54 55	Employee Incentive Plans Deferred Compensation Plan Reserve Vacation Accrual Performance Share Plan New Hire Retention Post Employment Benefits - FAS 112	179,744 1,712,107 98,874 33,580 346,589	192,092 1,712,107 113,461 33,580 311,306	185,918 1,712,107 106,167 33,580 328,948		6,039,73 857,67 185,9 1,712,10 106,16 33,58 328,94
49 50 51 52 53 54 55 56	Employee Incentive Plans Deferred Compensation Plan Reserve Vacation Accrual Performance Share Plan New Hire Retention Post Employment Benefits - FAS 112 Performance Recognition Awards	179,744 1,712,107 98,874 33,580 346,589 17,831	192,092 1,712,107 113,461 33,580 311,306 18,009	185,918 1,712,107 106,167 33,580 328,948 17,920		6,039,73 857,63 185,9 1,712,10 106,11 33,58 328,9 17,92
49 50 51 52 53 54 55	Employee Incentive Plans Deferred Compensation Plan Reserve Vacation Accrual Performance Share Plan New Hire Retention Post Employment Benefits - FAS 112	179,744 1,712,107 98,874 33,580 346,589	192,092 1,712,107 113,461 33,580 311,306	185,918 1,712,107 106,167 33,580 328,948		6,039,73 857,63 185,9 1,712,10 106,11 33,58 328,9 17,92
49 50 51 52 53 54 55 56 57 58 59	Employee Incentive Plans Deferred Compensation Plan Reserve Vacation Accrual Performance Share Plan New Hire Retention Post Employment Benefits - FAS 112 Performance Recognition Awards Defined Benefit Pension and Other Postretirement Plans - Funded Status Non-Qualified Pension Plans Deferred Rent	179,744 1,712,107 98,874 33,580 346,589 17,831 (4,863) - - 2,417,675	192,092 1,712,107 113,461 33,580 311,306 18,009 72,672 - 1,901,433	185,918 1,712,107 106,167 33,580 328,948 17,920 33,904 - 2,159,554		6,039,7; 857,6; 185,9; 1,712,1( 106,1( 33,5; 328,9; 17,9; 33,9( - 2,159,5;
49 50 51 52 53 54 55 56 57 58 59 60	Employee Incentive Plans Deferred Compensation Plan Reserve Vacation Accrual Performance Share Plan New Hire Retention Post Employment Benefits - FAS 112 Performance Recognition Awards Defined Benefit Pension and Other Postretirement Plans - Funded Status Non-Qualified Pension Plans Deferred Rent Total Labor Related	179,744 1,712,107 98,874 33,580 346,589 17,831 (4,863)	192,092 1,712,107 113,461 33,580 311,306 18,009 72,672	185,918 1,712,107 106,167 33,580 328,948 17,920 33,904 -		6,039,7; 857,6; 185,9; 1,712,1( 106,1( 33,5; 328,9; 17,9; 33,9( - 2,159,5; 5,435,7;
49 50 51 52 53 54 55 56 57 58 59 60 61	Employee Incentive Plans Deferred Compensation Plan Reserve Vacation Accrual Performance Share Plan New Hire Retention Post Employment Benefits - FAS 112 Performance Recognition Awards Defined Benefit Pension and Other Postretirement Plans - Funded Status Non-Qualified Pension Plans Deferred Rent Total Labor Related Labor Allocation Factors, ATRR Est. Line 147	179,744 1,712,107 98,874 33,580 346,589 17,831 (4,863) - - 2,417,675	192,092 1,712,107 113,461 33,580 311,306 18,009 72,672 - 1,901,433	185,918 1,712,107 106,167 33,580 328,948 17,920 33,904 - 2,159,554		6,039,73 857,63 185,9 1,712,10 106,11 33,56 328,94 17,92 33,90 - - 2,159,55 5,435,77 10,4 <sup>4</sup>
<ol> <li>49</li> <li>50</li> <li>51</li> <li>52</li> <li>53</li> <li>54</li> <li>55</li> <li>56</li> <li>57</li> <li>58</li> <li>59</li> <li>60</li> <li>61</li> <li>62</li> </ol>	Employee Incentive Plans Deferred Compensation Plan Reserve Vacation Accrual Performance Share Plan New Hire Retention Post Employment Benefits - FAS 112 Performance Recognition Awards Defined Benefit Pension and Other Postretirement Plans - Funded Status Non-Qualified Pension Plans Deferred Rent Total Labor Related	179,744 1,712,107 98,874 33,580 346,589 17,831 (4,863) - - 2,417,675	192,092 1,712,107 113,461 33,580 311,306 18,009 72,672 - 1,901,433	185,918 1,712,107 106,167 33,580 328,948 17,920 33,904 - 2,159,554		6,039,7: 857,6: 185,9 1,712,10 106,11 33,56 328,9 17,92 33,90 - - 2,159,55 5,435,7: 10,4'
49 50 51 52 53 54 55 56 57 58 59 60 61	Employee Incentive Plans Deferred Compensation Plan Reserve Vacation Accrual Performance Share Plan New Hire Retention Post Employment Benefits - FAS 112 Performance Recognition Awards Defined Benefit Pension and Other Postretirement Plans - Funded Status Non-Qualified Pension Plans Deferred Rent Total Labor Related Labor Allocation Factors, ATRR Est. Line 147	179,744 1,712,107 98,874 33,580 346,589 17,831 (4,863) - - 2,417,675	192,092 1,712,107 113,461 33,580 311,306 18,009 72,672 - 1,901,433	185,918 1,712,107 106,167 33,580 328,948 17,920 33,904 - 2,159,554		6,039,73 857,63 185,9 1,712,10 106,11 33,56 328,94 17,92 33,90 - - 2,159,55 5,435,77 10,4 <sup>4</sup>
49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65	Employee Incentive Plans Deferred Compensation Plan Reserve Vacation Accrual Performance Share Plan New Hire Retention Post Employment Benefits - FAS 112 Performance Recognition Awards Defined Benefit Pension and Other Postretirement Plans - Funded Status Non-Qualified Pension Plans Deferred Rent Total Labor Related Labor Allocation Factors, ATRR Est. Line 147 Allocated Total Labor Related Retail Related Bad Debts	179,744 1,712,107 98,874 33,580 346,589 17,831 (4,863) - - - 2,417,675 5,646,854	192,092 1,712,107 113,461 33,580 311,306 18,009 72,672 - 1,901,433 5,224,699 2,876,655	185,918 1,712,107 106,167 33,580 328,948 17,920 33,904 - - 2,159,554 5,435,776 2,876,655	(2,876,655)	6,039,7: 857,6 185,9 1,712,10 106,11 33,5i 328,9 17,9 33,90 - - 2,159,5 5,435,7 10,4
$\begin{array}{c} 49\\ 50\\ 51\\ 52\\ 53\\ 54\\ 55\\ 56\\ 57\\ 58\\ 60\\ 61\\ 62\\ 63\\ 64\\ 65\\ 66\end{array}$	Employee Incentive Plans Deferred Compensation Plan Reserve Vacation Accrual Performance Share Plan New Hire Retention Post Employment Benefits - FAS 112 Performance Recognition Awards Defined Benefit Pension and Other Postretirement Plans - Funded Status Non-Qualified Pension Plans Deferred Rent Total Labor Related Labor Allocation Factors, ATRR Est. Line 147 Allocated Total Labor Related Retail Related Bad Debts Rate Refund	179,744 1,712,107 98,874 33,580 346,589 17,831 (4,863) - - 2,417,675 5,646,854 2,876,655 780,706	192,092 1,712,107 113,461 33,580 311,306 18,009 72,672 - 1,901,433 5,224,699 2,876,655 408,397	185,918 1,712,107 106,167 33,580 328,948 17,920 33,904 - - 2,159,554 5,435,776 2,876,655 594,551	(594,551)	6,039,7: 857,6 185,9 1,712,10 106,11 33,5i 328,9 17,9 33,90 - - 2,159,5 5,435,7 10,4
$\begin{array}{c} 49\\ 50\\ 51\\ 52\\ 53\\ 54\\ 55\\ 57\\ 58\\ 59\\ 60\\ 61\\ 62\\ 63\\ 66\\ 66\\ 67\\ \end{array}$	Employee Incentive Plans Deferred Compensation Plan Reserve Vacation Accrual Performance Share Plan New Hire Retention Post Employment Benefits - FAS 112 Performance Recognition Awards Defined Benefit Pension and Other Postretirement Plans - Funded Status Non-Qualified Pension Plans Deferred Rent Total Labor Related Labor Related Labor Allocation Factors, ATRR Est. Line 147 Allocated Total Labor Related Retail Related Bad Debts Rate Refund REC Margin Sharing	179,744 1,712,107 98,874 33,580 346,589 17,831 (4,863) 	192,092 1,712,107 113,461 33,580 311,306 18,009 72,672 - 1,901,433 5,224,699 2,876,655 408,397 534,754	185,918 1,712,107 106,167 33,580 328,948 17,920 33,904 - - 2,159,554 5,435,776 2,876,655 594,551 534,754	(594,551) (534,754)	6,039,7 857,6 185,9 1,712,1 106,1 33,5 328,9 17,9 33,9 - - 2,159,5 5,435,7 10,4
$\begin{array}{c} 49\\ 50\\ 51\\ 52\\ 53\\ 54\\ 55\\ 58\\ 59\\ 60\\ 61\\ 62\\ 63\\ 66\\ 67\\ 68\\ \end{array}$	Employee Incentive Plans Deferred Compensation Plan Reserve Vacation Accrual Performance Share Plan New Hire Retention Post Employment Benefits - FAS 112 Performance Recognition Awards Defined Benefit Pension and Other Postretirement Plans - Funded Status Non-Qualified Pension Plans Deferred Rent Total Labor Related Labor Allocation Factors, ATRR Est. Line 147 Allocated Total Labor Related Retail Related Bad Debts Rate Refund REC Margin Sharing Electric Vehicle	179,744 1,712,107 98,874 33,580 346,589 17,831 (4,863) 2,417,675 5,646,854 2,876,655 780,706 534,754 5,305	192,092 1,712,107 113,461 33,580 311,306 18,009 72,672 - 1,901,433 5,224,699 2,876,655 408,397 534,754 5,305	185,918 1,712,107 106,167 33,580 328,948 17,920 33,904 - 2,159,554 5,435,776 2,876,655 594,551 534,754 5,305	(594,551) (534,754) (5,305)	6,039,7: 857,6 185,9 1,712,10 106,11 33,5i 328,9 17,9 33,90 - - 2,159,5 5,435,7 10,4
$\begin{array}{c} 49\\ 50\\ 51\\ 52\\ 53\\ 54\\ 55\\ 57\\ 58\\ 59\\ 60\\ 61\\ 62\\ 63\\ 66\\ 66\\ 67\\ \end{array}$	Employee Incentive Plans Deferred Compensation Plan Reserve Vacation Accrual Performance Share Plan New Hire Retention Post Employment Benefits - FAS 112 Performance Recognition Awards Defined Benefit Pension and Other Postretirement Plans - Funded Status Non-Qualified Pension Plans Deferred Rent Total Labor Related Labor Related Labor Allocation Factors, ATRR Est. Line 147 Allocated Total Labor Related Retail Related Bad Debts Rate Refund REC Margin Sharing	179,744 1,712,107 98,874 33,580 346,589 17,831 (4,863) 	192,092 1,712,107 113,461 33,580 311,306 18,009 72,672 - 1,901,433 5,224,699 2,876,655 408,397 534,754	185,918 1,712,107 106,167 33,580 328,948 17,920 33,904 - - 2,159,554 5,435,776 2,876,655 594,551 534,754	(594,551) (534,754)	6,039,7: 857,6: 185,9 1,712,10 106,11 33,56 328,9 17,92 33,90 - - 2,159,55 5,435,7: 10,4'
$\begin{array}{c} 49\\ 50\\ 51\\ 52\\ 53\\ 55\\ 56\\ 57\\ 58\\ 60\\ 61\\ 62\\ 63\\ 66\\ 66\\ 67\\ 68\\ 99\\ 70\\ 71\\ \end{array}$	Employee Incentive Plans Deferred Compensation Plan Reserve Vacation Accrual Performance Share Plan New Hire Retention Post Employment Benefits - FAS 112 Performance Recognition Awards Defined Benefit Pension and Other Postretirement Plans - Funded Status Non-Qualified Pension Plans Deferred Rent Total Labor Related Labor Allocation Factors, ATRR Est. Line 147 Allocated Total Labor Related Retail Related Bad Debts Rate Refund REC Margin Sharing Electric Vehicle Demand Side Management	179,744 1,712,107 98,874 33,580 17,831 (4,863) 2,417,675 5,646,854 2,876,655 780,706 534,754 5,305 1,879,378	192,092 1,712,107 113,461 33,580 311,306 18,009 72,672 - 1,901,433 5,224,699 2,876,655 408,397 534,754 5,305	185,918 1,712,107 106,167 33,580 328,948 17,920 33,904 - 2,159,554 5,435,776 2,876,655 594,551 534,754 5,305 1,532,409	(594,551) (534,754) (5,305) (1,532,409)	6,039,7: 857,6: 185,9 1,712,10 106,11 33,56 328,9 17,92 33,90 - - 2,159,55 5,435,7: 10,4'
$\begin{array}{c} 49\\ 50\\ 51\\ 52\\ 53\\ 54\\ 55\\ 56\\ 57\\ 58\\ 59\\ 60\\ 61\\ 62\\ 63\\ 64\\ 65\\ 66\\ 66\\ 67\\ 68\\ 69\\ 771\\ 72 \end{array}$	Employee Incentive Plans Deferred Compensation Plan Reserve Vacation Accrual Performance Share Plan New Hire Retention Post Employment Benefits - FAS 112 Performance Recognition Awards Defined Benefit Pension and Other Postretirement Plans - Funded Status Non-Qualified Pension Plans Deferred Rent Total Labor Related Labor Allocation Factors, ATRR Est. Line 147 Allocated Total Labor Related Retail Related Bad Debts Rate Refund REC Margin Sharing Electric Vehicle Demand Side Management Deferred Fuel Total Retail Related	179,744 1,712,107 98,874 33,580 346,589 17,831 (4,863) - - 2,417,675 5,646,854 2,876,655 780,706 534,754 5,305 1,879,378 498,504	192,092 1,712,107 113,461 33,580 311,306 18,009 72,672 - 1,901,433 5,224,699 2,876,655 408,397 534,754 5,305 1,185,440	185,918 1,712,107 106,167 33,580 328,948 17,920 33,904 - 2,159,554 5,435,776 2,876,655 594,551 534,754 5,305 1,532,409 249,252	(594,551) (534,754) (5,305) (1,532,409) (249,252)	6,039,73 857,63 185,9 1,712,10 106,11 33,56 328,94 17,92 33,90 - - 2,159,55 5,435,77 10,4 <sup>4</sup>
$\begin{array}{c} 49\\ 50\\ 51\\ 52\\ 53\\ 54\\ 55\\ 56\\ 57\\ 58\\ 59\\ 60\\ 61\\ 62\\ 66\\ 66\\ 66\\ 66\\ 66\\ 66\\ 60\\ 70\\ 71\\ 72\\ 73 \end{array}$	Employee Incentive Plans Deferred Compensation Plan Reserve Vacation Accrual Performance Share Plan New Hire Retention Post Employment Benefits - FAS 112 Performance Recognition Awards Defined Benefit Pension and Other Postretirement Plans - Funded Status Non-Qualified Pension Plans Deferred Rent Total Labor Related Labor Allocation Factors, ATRR Est. Line 147 Allocated Total Labor Related Retail Related Bad Debts Rate Refund REC Margin Sharing Electric Vehicle Demand Side Management Deferred Fuel Total Related Other Non-Transmission Related	179,744 1,712,107 98,874 33,580 346,589 17,831 (4,863) 2,876,655 5,646,854 2,876,655 780,706 534,754 5,305 1,879,378 498,504 6,575,302	192,092 1,712,107 113,461 33,580 311,306 18,009 72,672 - 1,901,433 5,224,699 2,876,655 408,397 534,754 5,305 1,185,440	185,918 1,712,107 106,167 33,580 328,948 17,920 33,904 - 2,159,554 5,435,776 2,876,655 594,551 534,754 5,305 1,532,409 249,252 5,792,927	(594,551) (534,754) (5,305) (1,532,409) (249,252) (5,792,927)	17.91 6,039,73 857,67 185,91 1,712,10 106,16 33,56 328,94 17,92 33,90 - - 2,159,55 5,435,77 10,41 565,96 - - - - - - - - - - - - - - - - - - -
49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 66 67 68 69 0 71 72	Employee Incentive Plans Deferred Compensation Plan Reserve Vacation Accrual Performance Share Plan New Hire Retention Post Employment Benefits - FAS 112 Performance Recognition Awards Defined Benefit Pension and Other Postretirement Plans - Funded Status Non-Qualified Pension Plans Deferred Rent Total Labor Related Labor Allocation Factors, ATRR Est. Line 147 Allocated Total Labor Related Retail Related Bad Debts Rate Refund REC Margin Sharing Electric Vehicle Demand Side Management Deferred Fuel Total Retail Related	179,744 1,712,107 98,874 33,580 346,589 17,831 (4,863) - - 2,417,675 5,646,854 2,876,655 780,706 534,754 5,305 1,879,378 498,504	192,092 1,712,107 113,461 33,580 311,306 18,009 72,672 - 1,901,433 5,224,699 2,876,655 408,397 534,754 5,305 1,185,440	185,918 1,712,107 106,167 33,580 328,948 17,920 33,904 - 2,159,554 5,435,776 2,876,655 594,551 534,754 5,305 1,532,409 249,252	(594,551) (534,754) (5,305) (1,532,409) (249,252) (5,792,927) (1,218,906)	6,039,7: 857,6: 185,9 1,712,10 106,11 33,56 328,9 17,92 33,90 - - 2,159,55 5,435,7: 10,4'

76	282FAS- Deferred Debit FAS-109	(170,774,473)	(170,774,473)	(170,774,473)	170,774,473	-
77	Non-Plant ADIT - Rate Change	4,707,197	4,707,197	4,707,197	(4,707,197)	-
78	Section 59e Adjustment	12,179,435	13,516,390	12,847,913	(12,847,913)	-
79	Litigation Reserve	1,495,646	1,495,646	1,495,646	(1,495,646)	-
80	Total Other Related	(142,623,013)	(143,723,870)	(143,173,441)	143,173,441	-
81						
82			_		_	
83	Total Account 190 (Form No. 1, page 234, line 8, cols b & c)	467,603,342	584,878,967	526,081,101		48,370,738

 Note:
 1. Deferred Taxes associated with implementing Statements of Financial Accounting Standards Board 109, distribution, production, retail, and non-utility plant related are

 Note:
 2. Should the FERC and Colorado depreciation rates be different, the Company will keep separate books for the two jurisdictions

 Note:
 3. Reference WP\_ADIT Prorate

## Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2021 Accumulated Deferred Income Taxes (Debits)

		Bala	nce at	<b>A</b>	A	Adjusted
ine No.	Account No.	12/31/2017	12/31/2018	Average Balance (5)	Adjustments (1)	Average Balance
		Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)
1 2	Account 190- Accumulated Deferred Income Taxes (2)					
3	Production Related - Demand					
4		-		-		-
5 6	Total Production - Demand Related	-	-	-	-	-
7	Production Related - Energy					
8	Fuel Tax Credit - Inc Addback	-		-	-	-
9 10	Trapper Mine Reclamation Windpower Credit - FED DIT Only			-	-	-
11	Total Production - Energy Related	-	-		-	-
12						
13	Plant Related- Direct Assigned to Transmission Electric Distribution			1		1
14 15	Electric Distribution	-				
16	NOL Carryforward- Distribution	-		-	-	-
17	Electric Transmission	-		-		-
18 19	Electric Transmission-Prod Electric General-Prod	-			-	
20	NOL Carryforward- Transmission	-		-		-
21	Hydro Production	-		-	-	-
22	Other Production Steam Production	-			-	
23 24	NOL Carryforward- Production	-			-	
25	Proration Adjustment (3)			-		
26	Total Plant Related- Direct Assigned to Transmission	-	-	-	-	
27 28	Plant Related- Allocated to Transmission					
29	Common General	-		-		.
30	Common Intangible	-		-		
31 32	NOL Carryforward- Common (Allocated to Electric) Electric General	-		-		
32 33	Electric General Electric Intangible	-				
34	NOL Carryforward- Electric General	-		-		
35	Proration Adjustment (3)			-		
36 37	Total Plant Related- Allocated to Transmission Labor Allocation Factors, ATRR Act. Line 147	-	-	-	-	0.0
38	Total Plant Related Allocated to Transmission					0.0
39						
40 41	Related to All Plant Environmental Remediation			1		
42	Inventory Reserve	-		-		
	Inventory Reserve State Tax Deduction Cash vs Accrual			-		
43 44	State Tax Deduction Cash vs Accrual Enterprise Zone Credit - State DIT Only			-		
42 43 44 45 46	State Tax Deduction Cash vs Accrual Enterprise Zone Credit - State DIT Only R & E Credit - FED DIT Only (2)					
43 44	State Tax Deduction Cash vs Accrual Enterprise Zone Credit - State DIT Only					
43 44 45 46 47 48	State Tax Deduction Cash vs Accrual Enterprise Zone Credit - State DIT Only R & E Credit - FED DIT Only (2) State Credit Valuation Allowance Investment - FED DIT Only FAS 109 (1)					
43 44 45 46 47 48 49	State Tax Deduction Cash vs Accrual         Enterprise Zone Credit - State DIT Only         R & E Credit - FED DIT Only (2)         State Credit Valuation Allowance         Investment - FED DIT Only         FAS 109 (1)         Proration Adjustment (3)					
43 44 45 46 47 48 49 50	State Tax Deduction Cash vs Accrual         Enterprise Zone Credit - State DIT Only         R & E Credit - FED DIT Only (2)         State Credit Valuation Allowance         Investment - FED DIT Only         FAS 109 (1)         Proration Adjustment (3)         Total Related to All Plant					0.0
43 44 45 46 47 48 49 50 51	State Tax Deduction Cash vs Accrual         Enterprise Zone Credit - State DIT Only         R & E Credit - FED DIT Only (2)         State Credit Valuation Allowance         Investment - FED DIT Only         FAS 109 (1)         Proration Adjustment (3)					0.0
43 44 45 46 47 48 49 50 51 51 52 53	State Tax Deduction Cash vs Accrual         Enterprise Zone Credit - State DIT Only         R & E Credit - FED DIT Only (2)         State Credit Valuation Allowance         Investment - FED DIT Only         FAS 109 (1)         Proration Adjustment (3)         Total Related to All Plant         Net Plant Allocation Factor, ATRR Act. Line 36         Allocated Total Related to All Plant					0.0
43 44 45 46 47 48 49 50 51 52 53 54	State Tax Deduction Cash vs Accrual         Enterprise Zone Credit - State DIT Only         R & E Credit - FED DIT Only (2)         State Credit Valuation Allowance         Investment - FED DIT Only         FAS 109 (1)         Proration Adjustment (3)         Total Related to All Plant         Net Plant Allocation Factor, ATRR Act. Line 36         Allocated Total Related to All Plant         Labor Related					0.0
43 44 45 46 47 48 49 50 51 52 53 53 54 55	State Tax Deduction Cash vs Accrual         Enterprise Zone Credit - State DIT Only         R & E Credit - FED DIT Only (2)         State Credit Valuation Allowance         Investment - FED DIT Only         FAS 109 (1)         Proration Adjustment (3)         Total Related to All Plant         Net Plant Allocation Factor, ATRR Act. Line 36         Allocated Total Related to All Plant					0.0
43 44 45 46 47 48 49 50 51 52 53 54 55 56 57	State Tax Deduction Cash vs Accrual         Enterprise Zone Credit - State DIT Only         R & E Credit - FED DIT Only (2)         State Credit Valuation Allowance         Investment - FED DIT Only         FAS 109 (1)         Proration Adjustment (3)         Total Related to All Plant         Net Plant Allocation Factor, ATRR Act. Line 36         Allocated Total Related to All Plant         Labor Related         Employee Incentive Plans         Deferred Compensation Plan Reserve         Severance Accrual					0.0
43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58	State Tax Deduction Cash vs Accrual         Enterprise Zone Credit - State DIT Only         R & E Credit - FED DIT Only (2)         State Credit Valuation Allowance         Investment - FED DIT Only         FAS 109 (1)         Proration Adjustment (3)         Total Related to All Plant         Net Plant Allocation Factor, ATRR Act. Line 36         Allocated Total Related to All Plant         Labor Related         Employee Incentive Plans         Deferred Compensation Plan Reserve         Severance Accrual         Vacation Accrual					0.0
43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59	State Tax Deduction Cash vs Accrual         Enterprise Zone Credit - State DIT Only         R & E Credit - FED DIT Only (2)         State Credit Valuation Allowance         Investment - FED DIT Only         FAS 109 (1)         Proration Adjustment (3)         Total Related to All Plant         Net Plant Allocation Factor, ATRR Act. Line 36         Allocated Total Related to All Plant         Labor Related         Employee Incentive Plans         Deferred Compensation Plan Reserve         Severance Accrual         Vacation Accrual         Performance Share Plan					0.0
43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60	State Tax Deduction Cash vs Accrual         Enterprise Zone Credit - State DIT Only         R & E Credit - FED DIT Only (2)         State Credit Valuation Allowance         Investment - FED DIT Only         FAS 109 (1)         Proration Adjustment (3)         Total Related to All Plant         Net Plant Allocation Factor, ATRR Act. Line 36 Allocated Total Related to All Plant         Labor Related         Employee Incentive Plans         Deferred Compensation Plan Reserve         Severance Accrual         Vacation Accrual         Performance Share Plan         New Hire Retention         Post Employment Benefits - FAS 106					0.0
43 44 45 46 47 48 49 50 51 55 55 55 55 55 50 60 61 62	State Tax Deduction Cash vs Accrual         Enterprise Zone Credit - State DIT Only         R & E Credit - FED DIT Only (2)         State Credit Valuation Allowance         Investment - FED DIT Only         FAS 109 (1)         Proration Adjustment (3)         Total Related to All Plant         Net Plant Allocation Factor, ATRR Act. Line 36         Allocated Total Related to All Plant         Labor Related         Employee Incentive Plans         Deferred Compensation Plan Reserve         Severance Accrual         Vacation Accrual         Performance Share Plan         New Hire Retention         Post Employment Benefits - FAS 106         Post Employment Benefits - FAS 112					0.0
43 44 45 46 47 48 49 50 51 25 35 55 55 55 50 60 162 63	State Tax Deduction Cash vs Accrual         Enterprise Zone Credit - State DIT Only         R & E Credit - FED DIT Only (2)         State Credit Valuation Allowance         Investment - FED DIT Only         FAS 109 (1)         Proration Adjustment (3)         Total Related to All Plant         Net Plant Allocation Factor, ATRR Act. Line 36         Allocated Total Related to All Plant         Labor Related         Employee Incentive Plans         Deferred Compensation Plan Reserve         Severance Accrual         Vacation Accrual         Performance Share Plan         New Hire Retention         Post Employment Benefits - FAS 106         Post Employment Benefits - FAS 112         Performance Recognition Awards					0.0
43 44 45 46 47 48 49 50 51 55 55 55 55 55 55 55 55 55 55 55 55	State Tax Deduction Cash vs Accrual         Enterprise Zone Credit - State DIT Only         R & E Credit - FED DIT Only (2)         State Credit Valuation Allowance         Investment - FED DIT Only         FAS 109 (1)         Proration Adjustment (3)         Total Related to All Plant         Net Plant Allocation Factor, ATRR Act. Line 36         Allocated Total Related to All Plant         Labor Related         Employee Incentive Plans         Deferred Compensation Plan Reserve         Severance Accrual         Vacation Accrual         Performance Share Plan         New Hire Retention         Post Employment Benefits - FAS 106         Post Employment Benefits - FAS 112					0.0
43 44 45 46 47 48 49 55 55 55 55 55 55 55 60 12 34 55 55 55 55 55 55 55 55 55 55 55 55 55	State Tax Deduction Cash vs Accrual         Enterprise Zone Credit - State DIT Only         R & E Credit - FED DIT Only (2)         State Credit Valuation Allowance         Investment - FED DIT Only         FAS 109 (1)         Proration Adjustment (3)         Total Related to All Plant         Net Plant Allocation Factor, ATRR Act. Line 36         Allocated Total Related to All Plant         Labor Related         Employee Incentive Plans         Deferred Compensation Plan Reserve         Severance Accrual         Vacation Accrual         Performance Share Plan         New Hire Retention         Post Employment Benefits - FAS 106         Post Employment Benefits - FAS 112         Performance Recognition Awards         Deferred Rent					0.0
$\begin{array}{c} 43\\ 44\\ 45\\ 46\\ 47\\ 49\\ 50\\ 51\\ 55\\ 55\\ 55\\ 55\\ 56\\ 61\\ 23\\ 45\\ 66\\ 67\\ \end{array}$	State Tax Deduction Cash vs Accrual         Enterprise Zone Credit - State DIT Only         R & E Credit - FED DIT Only (2)         State Credit Valuation Allowance         Investment - FED DIT Only         FAS 109 (1)         Proration Adjustment (3)         Total Related to All Plant         Net Plant Allocation Factor, ATRR Act. Line 36         Allocated Total Related to All Plant         Labor Related         Employee Incentive Plans         Deferred Compensation Plan Reserve         Severance Accrual         Vacation Accrual         Performance Share Plan         New Hire Retention         Post Employment Benefits - FAS 106         Post Employment Benefits - FAS 112         Performance Recognition Awards         Deferred Rent					
$\begin{array}{c} 43\\ 44\\ 45\\ 46\\ 47\\ 49\\ 50\\ 51\\ 23\\ 55\\ 55\\ 57\\ 89\\ 60\\ 12\\ 34\\ 56\\ 66\\ 66\\ 66\\ 68\\ 68\\ 66\\ 68\\ 68\\ 68\\ 6$	State Tax Deduction Cash vs Accrual         Enterprise Zone Credit - State DIT Only         R & E Credit - FED DIT Only (2)         State Credit Valuation Allowance         Investment - FED DIT Only         FAS 109 (1)         Proration Adjustment (3)         Total Related to All Plant         Net Plant Allocation Factor, ATRR Act. Line 36         Allocated Total Related to All Plant         Labor Related         Employee Incentive Plans         Deferred Compensation Plan Reserve         Severance Accrual         Vacation Accrual         Performance Share Plan         New Hire Retention         Post Employment Benefits - FAS 106         Post Employment Benefits - FAS 112         Performance Recognition Awards         Deferred Rent					
$\begin{array}{c} 43\\ 444\\ 45\\ 46\\ 47\\ 48\\ 9\\ 50\\ 55\\ 55\\ 55\\ 55\\ 55\\ 55\\ 60\\ 16\\ 26\\ 36\\ 45\\ 66\\ 66\\ 66\\ 66\\ 69\\ \end{array}$	State Tax Deduction Cash vs Accrual         Enterprise Zone Credit - State DIT Only         R & E Credit - FED DIT Only (2)         State Credit Valuation Allowance         Investment - FED DIT Only         FAS 109 (1)         Proration Adjustment (3)         Total Related to All Plant         Net Plant Allocation Factor, ATRR Act. Line 36         Allocated Total Related to All Plant         Labor Related         Employee Incentive Plans         Deferred Compensation Plan Reserve         Severance Accrual         Vacation Accrual         Performance Share Plan         New Hire Retention         Post Employment Benefits - FAS 106         Post Employment Benefits - FAS 112         Performance Recognition Awards         Deferred Rent					
$\begin{array}{c} 43\\ 44\\ 45\\ 447\\ 48\\ 9\\ 55\\ 55\\ 55\\ 55\\ 55\\ 59\\ 61\\ 2\\ 34\\ 65\\ 66\\ 67\\ 89\\ 70\\ \end{array}$	State Tax Deduction Cash vs Accrual         Enterprise Zone Credit - State DIT Only         R & E Credit - FED DIT Only (2)         State Credit Valuation Allowance         Investment - FED DIT Only         FAS 109 (1)         Proration Adjustment (3)         Total Related to All Plant         Net Plant Allocation Factor, ATRR Act. Line 36         Allocated Total Related to All Plant         Labor Related         Employee Incentive Plans         Deferred Compensation Plan Reserve         Severance Accrual         Vacation Accrual         Performance Share Plan         New Hire Retention         Post Employment Benefits - FAS 106         Post Employment Benefits - FAS 112         Performance Recognition Awards         Deferred Rent         Total Labor Related					
$\begin{array}{c} 43\\ 44\\ 45\\ 46\\ 47\\ 48\\ 9\\ 55\\ 55\\ 55\\ 55\\ 55\\ 55\\ 55\\ 56\\ 66\\ 66$	State Tax Deduction Cash vs Accrual         Enterprise Zone Credit - State DIT Only         R & E Credit - FED DIT Only (2)         State Credit Valuation Allowance         Investment - FED DIT Only         FAS 109 (1)         Proration Adjustment (3)         Total Related to All Plant         Net Plant Allocation Factor, ATRR Act. Line 36         Allocated Total Related to All Plant         Labor Related         Employee Incentive Plans         Deferred Compensation Plan Reserve         Severance Accrual         Vacation Accrual         Performance Share Plan         New Hire Retention         Post Employment Benefits - FAS 106         Post Employment Benefits - FAS 112         Performance Recognition Awards         Deferred Rent         Total Labor Related         Labor Allocation Factors, ATRR Act. Line 147         Allocated Total Labor Related         Labor Allocation Factors, ATRR Act. Line 147         Allocated Total Labor Related         Labor Related         Bad Debts					
$\begin{array}{c} 43\\ 44\\ 45\\ 46\\ 47\\ 48\\ 49\\ 50\\ 55\\ 53\\ 55\\ 57\\ 58\\ 59\\ 66\\ 162\\ 63\\ 66\\ 66\\ 67\\ 68\\ 970\\ 71\\ \end{array}$	State Tax Deduction Cash vs Accrual         Enterprise Zone Credit - State DIT Only         R & E Credit - FED DIT Only (2)         State Credit Valuation Allowance         Investment - FED DIT Only         FAS 109 (1)         Proration Adjustment (3)         Total Related to All Plant         Net Plant Allocation Factor, ATRR Act. Line 36         Allocated Total Related to All Plant         Labor Related         Employee Incentive Plans         Deferred Compensation Plan Reserve         Severance Accrual         Vacation Accrual         Performance Share Plan         New Hire Retention         Post Employment Benefits - FAS 106         Post Employment Benefits - FAS 112         Performance Recognition Awards         Deferred Rent         Total Labor Related					

76	Unbilled Revenue	-		-	-	-
77	Electric Vehicle	-		-	-	-
78	Investment Tax Credit	-		-	-	-
79	Demand Side Management	-		-	-	-
80	Deferred Fuel	-		-	-	-
81	Total Retail Related	-	-	-	-	-
82						
83	Other Non-Transmission Related					
84	REG A/L - TRANSMISSION ATTACH O	-		-	-	-
85	Regulatory Asset - MPB Tree Clearing	-		-	-	-
86	Deferred Debit - FIN 48	-		-	-	-
87	Litigation Reserve	-		-	-	-
88	Total Other Related	-	-	-	-	-
89						
90						
91	Total Account 190 (Form No. 1, page 234, line 8, cols b & c)	-	-	-		-

 Note:
 1. Deferred Taxes associated with implementing Statements of Financial Accounting Standards Board 109, distribution, production, retail, and non-utility plant related are

 Note:
 2. Should the FERC and Colorado depreciation rates be different, the Company will keep separate books for the two jurisdictions

 Note:
 3. Reference WP\_ADIT Prorate

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2021 Deficient Accumulated Deferred Income Taxes (Debits)

		Balan	ce at	)/Deficient Non-Plant A	S. Jalances	Adjusted	ADIT	/Deficient ADIT Amo	Adjusted	
No.	Account No.	12/31/2019	12/31/2020	Average Balance	Adjustments	Average Balance	Amortization	Adjustments	Amortization	Remaining Ye Amortize
		Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)				
i i	Account 190- Accumulated Deferred Income Taxes (1) Plant Related- Direct Assigned to Transmission									
	Electric Distribution						(3,149,537)	3,149,537		ARAM
	Electric Distribution						(318,408)	3,143,337	(318,408)	ARAM
	Production						(826,997)	826,997	(310,400)	ARAM
	Troducion						(020,337)	020,337	-	ARAM
								-	-	ARAM
								-	-	ARAM
	Total Plant Related- Direct Assigned to Transmission						(4,294,942)	3.976.534	(318,408)	ANAM
	Total Plant Related- Direct Assigned to Transmission						(4,294,942)	3,970,534	(318,408)	
	Plant Related- Allocated to Transmission									
- 6		_					(10 20 ()		(10 70 1)	
	Common General						(10,791)	-	(10,791)	ARAM
	Common Intangible						(462)	-	(462)	
	Electric General						(33,385)	-	(33,385)	ARAM
	Electric Intangible						(1,842)	-	(1,842)	ARAM
	Total Plant Related- Allocated to Transmission						(46,481)	-	(46,481)	
	Labor Allocation Factors, ATRR Est. Line 155								10.41%	
	Total Plant Related Allocated to Transmission								(4,840)	
	Total Account 190 Deficient ADIT Amortization						(4,341,423)	3,976,534	(323,248)	
							(.,,	2,21 2,204	(;=+0)	
	Account 182.3 - Regulatory Assets (2)						1			
	Production Related - Demand									
	Frouuction Related - Demand									
		-		-		-		-	-	
	Total Production - Demand Related	-		-	-	-	-	-	-	
1	Production Related - Energy			_			_			
	Fuel Tax Credit - Inc Addback	237	119	178	(178)	-	(119)	119	-	
	Trapper Mine Reclamation	91,624	45,812	68,718	(68,718)	-	(45,812)	45,812	- 1	
	Total Production - Energy Related	91,861	45,930	68,896	(68,896)	-	(45,930)	45,930	-	-
		,	,	,	()		(,)	,		
	Plant Related- Direct Assigned to Transmission									
	NOL Carryforward- Distribution	4.602.604	4,506,716	4,554,660	(4,554,660)		(95.888)	95,888		
	NOL Carryforward- Transmission	1,285,780	1,258,993	1,272,387	(4,004,000)	4 070 007		95,000	(00 707)	
					(1.117.000)	1,272,387	(26,787)	00 5 10	(26,787)	
	NOL Carryforward- Production	1,128,840	1,105,323	1,117,082	(1,117,082)	-	(23,518)	23,518	-	
	Proration Adjustment (3)			3,625		3,625			-	
	Total Plant Related- Direct Assigned to Transmission	7,017,225	6,871,032	6,947,753	(5,671,742)	1,276,011	(146,193)	119,406	(26,787)	
1	Plant Related- Allocated to Transmission									
	NOL Carryforward- Common (Allocated to Electric)	2,158,412	2,113,446	2,135,929		2,135,929	(44,966)	-	(44,966)	
	NOL Carryforward- Electric General & Intangible	562,599	550.878	556,738		556,738	(11,721)	-	(11,721)	
1	Proration Adjustment (3)			2 143		2 143	().=.//		(	
	Total Plant Related- Allocated to Transmission	2,721,011	2.664.324	2.692.668		2.694.810	(56,687)		(56.687)	
	Labor Allocation Factors, ATRR Est. Line 155	2,721,011	2,004,024	2,002,000	-	10.41%	(00,007)		10.41%	
	Total Plant Related Allocated to Transmission	1				280,589		-	(5,902)	
	Total Frank (Noralieu Allocatieu to Transmission					200,089			(0,902)	
	Related to All Plant									
- 4										
	Environmental Remediation	1,282	641	961		961	(641)	-	(641)	
	Inventory Reserve	37,702	18,851	28,276		28,276	(18,851)	-	(18,851)	
	State Tax Deduction Cash vs Accrual	597,093	298,547	447,820		447,820	(298,547)	-	(298,547)	
	Enterprise Zone Credit - State DIT Only	(1,040,714)	(520,357)	(780,536)	780,536	-	520,357	(520,357)	-	
	State Credit Valuation Allowance	400,906	200,453	300,679	(300,679)	-	(200,453)	200,453	-	
		-		-	-	-	-	-	-	
	Total Related to All Plant	(3,732)	(1,866)	(2,799)	479,856	477,057	1,866	(319,904)	(318,038)	
	Labor Allocation Factors, ATRR Est. Line 155	(., . ,	( ))	( ) - (		17.91%		( ,	17.91%	
	Allocated Total Related to All Plant					85,459		_	(56,973)	
						55,455			(00,010)	
	Labor Related									
1		004.050	400.005	454 000		454 000	(400 005)		(400 000)	
	Employee Incentive Plans	201,650	100,825	151,237		151,237	(100,825)	-	(100,825)	
	Deferred Compensation Plan Reserve	128,409	64,205	96,307		96,307	(64,205)	-	(64,205)	
	Vacation Accrual	363,235	181,617	272,426		272,426	(181,617)	-	(181,617)	
	Performance Share Plan	38,292	19,146	28,719		28,719	(19,146)	-	(19,146)	
	Post Employment Benefits - FAS 106	161,496	80,748	121,122		121,122	(80,748)	-	(80,748)	
	Post Employment Benefits - FAS 112	118,039	59,020	88,529		88,529	(59,020)	-	(59,020)	
	Performance Recognition Awards	981	491	736		736	(491)	-	(491)	
	Non-Qualified Pension Plans	1,127	966	1.047		1.047	(161)	-	(161)	
	Deferred Rent	780,188	390,094	585,141		585,141	(390,094)	_	(390,094)	
- H			200,004	-		-	(000,004)		(000,004)	
									_	
	T-t-11 - b D-l-t-d	1,793,417	897,111	1,345,264		1,345,264	(896,306)		(896,306)	
		1,793,417	091,111	1,343,204	-	1,345,264	(090,300)	-	(896,306)	
	Total Labor Related							_		
	Labor Allocation Factors, ATRR Est. Line 155					140,072			(93,325)	
							1			
	Labor Allocation Factors, ATRR Est. Line 155 Allocated Total Labor Related									
	Labor Allocation Factors, ATRR Est. Line 155 Allocated Total Labor Related Retail Related								1	
	Labor Allocation Factors, ATRR Est. Line 155 Allocated Total Labor Related	536,665	268,333	402,499	(402,499)		(268,333)	268,333	-	
	Labor Allocation Factors, ATRR Est. Line 155 Allocated Total Labor Related Retail Related	536,665	268,333	402,499	(402,499)	-	(268,333)	-	-	
	Labor Allocation Factors, ATRR Est. Line 155 Allocated Total Labor Related Retail Related	-			- 1	-	(268,333)	-	-	
	Labor Allocation Factors, ATRR Est, Line 155 Allocated Total Labor Related Retail Related SchM-116 - Bad Debt Reserve - Net of RDF	536,665 - 536,665	268,333	402,499	(402,499)	-	-	268,333	-	
	Labor Allocation Factors, ATRR Est. Line 155 Allocated Total Labor Related Retail Related SchM-116 - Bad Debt Reserve - Net of RDF Total Retail Related	-			- 1	-	-	-		
	Labor Allocation Factors, ATRR Est. Line 155 Allocated Total Labor Related Retail Related Schill-110 - Bad Debt Reserve - Net of RDF Total Retail Related Other Non-Transmission Related	-			- 1	-	-	-		
	Labor Allocation Factors, ATRR Est. Line 155 Allocated Total Labor Related SchM-116 - Bad Debt Reserve - Net of RDF Total Retail Related Other Non-Transmission Related Section 50e Adjustment	536,665	268,333	402,499	(402,499)	-	(268,333)	268,333		
	Labor Allocation Factors, ATRR Est. Line 155 Allocated Total Labor Related Realla Related SchM-116 - Bad Debt Reserve - Net of RDF Total Relail Related Other Non-Transmission Related Section 59e Adjustment Litigation Reserve	- 536,665	268,333 - 16,542	402,499 	(402,499)		(268,333)	- 268,333 - 16,542		
	Labor Allocation Factors, ATRR Est. Line 155 Allocated Total Labor Related SchM-116 - Bad Debt Reserve - Net of RDF Total Retail Related Other Non-Transmission Related Section 50e Adjustment	536,665	268,333	402,499	(402,499)		(268,333)	268,333	- - - - -	
	Labor Allocation Factors, ATRR Est. Line 155 Allocated Total Labor Related SchM-116 - Bad Debt Reserve - Net of RDF Total Retail Related Other Non-Transmission Related Section 56e Adjustment Lingtaton Reserve Total Other Related	- 536,665	268,333 - 16,542	402,499 	(402,499)		(268,333)	- 268,333 - 16,542	-	
	Labor Allocation Factors, ATRR Est. Line 155 Allocated Total Labor Related Realla Related SchM-116 - Bad Debt Reserve - Net of RDF Total Relail Related Other Non-Transmission Related Section 59e Adjustment Litigation Reserve	- 536,665	268,333 - 16,542	402,499 	(402,499)		(268,333)	- 268,333 - 16,542		

 Note:
 1. Plant-related Deficient ADIT balances are embedded in the plant balances recorded in FERC Account 190, presented on WP\_B-3, and are therefore not presented on this page.

 Note:
 2. With the exception of the NOL Carryforward balances, Excess ADIT Balances recorded in FERC Account 182.3 are Unprotected.

 Note:
 3. Reference WP\_B-ADIT Prorate

 4. Amortization of excess/deficient deferred income taxes resulting from the enactment of the Tax Reform and Jobs Act will be included

 Note:
 beginning January 1, 2018 (with the 2018 True-Up)

Note: 5. Unamortized Deficient Deferred Tax Regulatory Assets and the amortization of those Regulatory Assets arising from future tax changes may only be included pursuant to Commission approval authorizing such inclusion.

Table 9.1 WP\_B-3-Deficient ADIT

	Balar	ice at			Adjusted	ADIT		Adjusted	Remaining Y
Account No.	12/31/2019	12/31/2020	Average Balance	Adjustments	Average Balance	Amortization	Adjustments	Amortization	Amortiz
	Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)				
Account 190- Accumulated Deferred Income Taxes (1)									
Plant Related- Direct Assigned to Transmission									
Electric Distribution						-	-	-	
Electric Distribution-Prod						-	-	-	
Electric Transmission						-	-	-	
Electric Transmission-Prod						-	-	-	
Electric General-Prod						-	-	-	
Production						-	-	-	
Total Plant Related- Direct Assigned to Transmission						-	-	-	
Plant Related- Allocated to Transmission									
Common General						-	-	-	
Common Intangible						-	-	-	
Electric General						-	-	-	
Electric Intangible						-	-	-	
Total Plant Related- Allocated to Transmission						-	-		
Labor Allocation Factors, ATRR Act. Line 155							_	0.00%	
Total Plant Related Allocated to Transmission								-	
Total Account 190 Deficient ADIT Amortization (FF1 Page 234, Footnote)							-	•	
Account 182.3 - Regulatory Assets (2)									
Production Related - Demand	-					1			
	-		-		-	-	-	-	
Total Production - Demand Related	-	-	-	-	-	-	-	-	
						1			
Production Related - Energy						1			
Fuel Tax Credit - Inc Addback	-		-	-	-	-	-	-	
Trapper Mine Reclamation	-		-	-	-	-	-	-	
Total Production - Energy Related	-	-	-	-	-	-	-	-	
						1			
Plant Related- Direct Assigned to Transmission	_					1			
NOL Carryforward- Transmission	-		-		-	-		-	
NOL Carryforward- Distribution	-		-	-	-	-	-	-	
NOL Carryforward- Production	-		-	-	-	-	-	-	
Proration Adjustment (3)			-		-			-	
Total Plant Related- Direct Assigned to Transmission	-	-		-	-	-	-	-	
Plant Related - Allocated to Transmission									
NOL Carryforward- Common (Allocated to Electric)	-				-	-	-	-	
NOL Carryforward- Electric General & Intangible	-		-		-	-	-	-	
Proration Adjustment (3)			-		-			-	
Total Plant Related- Allocated to Transmission	-	-	-	-	-	-	-	-	
Labor Allocation Factors, ATRR Act. Line 155					0.00%		_	0.00%	
Total Plant Related Allocated to Transmission					-			-	
Related to All Plant									
Environmental Remediation	-		-			-	-	-	
Inventory Reserve State Tax Deduction Cash vs Accrual	-		-			-	-		
Enterprise Zone Credit - State DIT Only	-						-	-	
Enterprise Zone Credit - State DTI Only	-		-		-	-	-		
State Credit Valuation Allowance	-					-	-	-	
Total Related to All Plant	-	-	-	-		-			
Net Plant Allocation Factor, ATRR Act. Line 37 Allocated Total Related to All Plant					0.00%		-	0.00%	
Allocated Total Related to All Plant					-			-	
Labor Related						1			
Employee Incentive Plans						1			
Employee Incentive Plans Deferred Compensation Plan Reserve	-		-			-	-	-	
Vacation Accrual	-						-	-	
Performance Share Plan	-		-		-	-	-	-	
Performance Share Plan Post Employment Benefits - FAS 112	-		-				-		
Performance Recognition Awards	-		-		-	-	-	-	
Non-Qualified Pension Plans	-		-				-	-	
Deferred Rent	-		-				-		
Total Labor Related	-					-	-		
Labor Allocation Factors, ATRR Act. Line 155	-	-	-		0.00%	-	-	0.00%	
Allocated Total Labor Related					0.00%	1	-	0.00%	
, wooddu'u Tutai Labui Mulatou					-	1		-	
Retail Related						1			
REG A/L - TRANSMISSION ATTACH O			_			-		-	
Bad Debts	-			-			-		
Rate Refund	-						-	-	
REC Margin Sharing	-		-	-		-	-	-	
Solar Rewards Program	-			-			-	-	
Demand Side Management	-		-	-	-		-	-	
Demand Side Management Deferred Fuel	-		-	-	-	-	-	-	
	-		-	-	· · · · ·		-		
Total Retail Related	-	-	-	-	-	-	-	-	
Other Non-Transmission Related						1			
						1			
Section 59e Adjustment	-		-	-	-	-	-	-	
Litigation Reserve	-		-	-	-	-	-	-	
Total Other Related	-	-	-	-	-	-	-	-	
Total Account 182.3 Deficient ADIT Balances and Amortization						1			
Total Account 162.3 Deficient ADTI Balances and Amortization									

 Note:
 1. Plant-related excess ADIT balances are embedded in the plant balances recorded in FERC Account 190, presented on WP\_B-3, and are therefore not presented on this page.

 Note:
 2. With the exception of the NOL Carryforward balances, Excess ADIT Balances recorded in FERC Account 182.3 are Unprotected.

 Note:
 3. Reference WP\_ADIT Prorate

 0.4. Anothrizations of excessibilitied in deferred income taxes resulting from th enactment of the Tax Cuts and Jobs Act will be included beginning January 1, 2018 (with the 2018 Truce Up)

 Note:
 5. Unamortized Deficient Deferred Tax Regulatory Assets and the amortization of those Regulatory Assets arising from future tax changes may only be included pursuant to Commission approval authorizing such inclusion.

## Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2021 Acquisition Adjustment

Estimated	t i																
		FERC <sup>2</sup>	114- Electric Plant	Acquisition Adjus	stment	FERC 115- Ac	cumulated Provisi Plant Acquisitio	ion for Amortization on Adjustment	n of Electric	Net Acquisit	ion Adjustment (A	mount included in Transmission	Rate Base)	FERC 406 (A		n Depreciation and eense)	Amortization
			Transmission	Transmission			Transmission	Transmission			Transmission	Serving			Transmission	Transmission	
			Serving	Serving	Total (1)		Serving	Serving	Total (2)	Production (a)-	Serving	Transmission (c)-	Total		Serving	Serving	Total (3)
Line No	Description	Production	Production	Transmission	(a)+(b)+(c)	Production	Production	Transmission	(e)+(f)+(g)	(e)	Production (b)-(f)	(g)	(i)+(j)+(k)	Production	Production	Transmission	(m)+(n)+(o)
		Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)	Col. (f)	Col. (g)	Col. (h)	Col. (i)	Col. (j)	Col. (k)	Col. (I)	Col. (m)	Col. (n)	Col. (o)	Col. (p)
1	Estimated Balance																
1																	
2	December	210,144,390	10,104,476	5,308,257	225,557,123	52,536,097	1,837,193	965,145	55,338,435	157,608,293	8,267,283	4,343,112	170,218,688				
3	January	210,144,390	10,104,476	5,308,257	225,557,123	52,973,898	1,852,502	973,188	55,799,588	157,170,492	8,251,974	4,335,069	169,757,535	437,801	15,310	8,043	461,154
4	February	210,144,390	10,104,476	5,308,257	225,557,123	53,411,699	1,867,812	981,231	56,260,742	156,732,691	8,236,664	4,327,026	169,296,381	437,801	15,310	8,043	461,154
5	March	210,144,390	10,104,476	5,308,257	225,557,123	53,849,500	1,883,122	989,274	56,721,896	156,294,890	8,221,354	4,318,983	168,835,227	437,801	15,310	8,043	461,154
6	April	210,144,390	10,104,476	5,308,257	225,557,123	54,287,300	1,898,432	997,317	57,183,049	155,857,090	8,206,044	4,310,940	168,374,074	437,801	15,310	8,043	461,154
7	May	210,144,390	10,104,476	5,308,257	225,557,123	54,725,101	1,913,742	1,005,360	57,644,203	155,419,289	8,190,734	4,302,897	167,912,920	437,801	15,310	8,043	461,154
8	June	210,144,390	10,104,476	5,308,257	225,557,123	55,162,902	1,929,052	1,013,403	58,105,357	154,981,488	8,175,424	4,294,854	167,451,766	437,801	15,310	8,043	461,154
9	July	210,144,390	10,104,476	5,308,257	225,557,123	55,600,703	1,944,362	1,021,446	58,566,511	154,543,687	8,160,114	4,286,811	166,990,612	437,801	15,310	8,043	461,154
10	August	210,144,390	10,104,476	5,308,257	225,557,123	56,038,504	1,959,672	1,029,489	59,027,665	154,105,886	8,144,804	4,278,768	166,529,458	437,801	15,310	8,043	461,154
11	September	210,144,390	10,104,476	5,308,257	225,557,123	56,476,305	1,974,982	1,037,531	59,488,818	153,668,085	8,129,494	4,270,726	166,068,305	437,801	15,310	8,043	461,154
12	October	210,144,390	10,104,476	5,308,257	225,557,123	56,914,105	1,990,292	1,045,574	59,949,971	153,230,285	8,114,184	4,262,683	165,607,152	437,801	15,310	8,043	461,154
13	November	210,144,390	10,104,476	5,308,257	225,557,123	57,351,906	2,005,602	1,053,617	60,411,125	152,792,484	8,098,874	4,254,640	165,145,998	437,801	15,310	8,043	461,154
14	December	210,144,390	10,104,476	5,308,257	225,557,123	57,789,707	2,020,912	1,061,660	60,872,279	152,354,683	8,083,564	4,246,597	164,684,844	437,801	15,310	8,043	461,154
15	13 Month Avg. (Lns 2 - 14)	210,144,390	10,104,476	5,308,257	225,557,123	55,162,902	1,929,052	1,013,403	58,105,357	154,981,488	8,175,424	4,294,854	167,451,766	5,253,612	183,720	96,516	5,533,848

Note: Only transmission related amounts associated with the Calpine Acquisition are included. Future Acquisition Adjustment amounts will not be included in the formula except as directed by the Commission pursuant to a Section 205 filing. The Acquisition Adjustment related to the Production function will be amortized over 40 years, Transmission Serving Production 55 years, and Transmission Serving Transmission 55 years.

Source: 1. Company Records 2. Company Records 3. Company Records Page 27 of 85

## Table 9 WP\_B-4

## Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2021 Acquisition Adjustment

		FERC	114- Electric Plant	Acquisition Adjus	tment	FERC 115- Ad	cumulated Provis Plant Acquisition	ion for Amortizatio on Adjustment	n of Electric	Net Acquisitio	on Adjustment (A	mount included in	Rate Base)	FERC 406 (A		n Depreciation and pense)	I Amortization
ine No	Description	Production	Transmission Serving Production	Transmission Serving Transmission	Total (1) (a)+(b)+(c)	Production	Transmission Serving Production	Transmission Serving Transmission	Total (2) (e)+(f)+(g)	Production (a)-	Transmission Serving roduction (b)-(f)	Transmission Serving Transmission (c)· (g)	Total (i)+(j)+(k)	Production	Transmission Serving Production	Transmission Serving Transmission	Total (3) (m)+(n)+(o)
	ctual Balance	Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)	Col. (f)	Col. (g)	Col. (h)	Col. (i)	Col. (j)	Col. (k)	Col. (I)	Col. (m)	Col. (n)	Col. (o)	Col. (p)
1	December																
2	January												-				1
4	February																
5	March												-				
6	April												-				
7	May																
8	June				-				-		-		-				
9	July				-						-		-				
10	August				-						-		-				
11	September				-				-		-		-				
12	October				-				-	-	-	-	-				
13	November				-				-	-	-	-	-				
14	December				-				-	-	-	-	-				
15	13 Month Avg. (Lns 2 - 14)																1

Note: Only transmission related amounts associated with the Calpine Acquisition are included. Future Acquisition Adjustment amounts will not be included in the formula except as directed by the Commission pursuant to a Section 205 filing. The Acquisition Adjustment related to the Production function will be amortized over 40 years, Transmission Serving Production 55 years, and Transmission Serving Transmission 55 years.

Source: 1. FERC Account 114- FERC Form No. 1 pg. 200 Ln. 12 2. FERC Account 115- FERC Form No. 1 pg. 200 Ln. 32 3. FERC Account 406- FERC Form No. 1 pg. 114 Ln. 9

Table 9 WP\_B-4

# Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2021 Prepayments- FERC Account 165

Estimated

	Description	Reference	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	13 M
Pre	payments (FERC Account 165) (1)		Col. (a)	Col. (b)	Col. (a)	Col. (d)	Col. (e)	Col. (f)	Col. (g)	Col. (h)	Col. (i)	Col. (j)	Col. (k)	Col. (I)	Col. (m)	C
	lant Related:															
-	Prepaid Insurance	Company Records	\$ 2.478.94	\$ 2 164 438	\$ 6 808 725	\$ 5 871 778	\$ 4 820 360	\$ 3,874,845	\$ 2,810,010	\$ 2 122 176	\$ 1 425 343	\$ 2.544.136	\$ 3,524,356	\$ 3.082.510	2.625.935	¢
	Prepaid instrance Prepaids - Facility Fees	Company Records	¢ 2,470,54		\$ 0,090,725					\$ 2,122,170		\$ 2,044,130		\$ 3,002,510		φ
	Prepaids - Auto Licensing	Company Records	\$ 135.56	Ŷ		\$ 872,177								\$ 95,635		
	Prepaids - NCE Fiber Lease	Company Records	\$ 133,30	\$ 10,102	\$ 702,317	\$ 012,111	\$ 003,039	\$ 103,129	s 000,000	\$ 369,145	\$ 493,009 \$	\$ 350,474	\$ 145,452	\$ 50,000 C	47,017	
	Total Plant Related	Company Records		\$ 2,235,140	\$ 7,601,043	\$ 6 7/3 055	\$ 5713 208	\$ 4,658,575	\$ 3 504 545	\$ 2711 321	\$ 1 010 152	\$ 2042610	\$ 3,667,800	\$ 3 178 145	2673752	¢
	Allocation Factor to Electric	ATRR Est. Line 179	φ 2,014,30	φ 2,200,140	φ 7,001,040	φ 0,740,000	\$ 3,713,200	9 4,000,070	\$ 0,004,040	φ 2,711,021	φ 1,313,132	\$ 2,342,010	\$ 3,007,003	÷ 0,170,140 0	2,010,102	Ψ
	Total Plant Related Allocated to Electric	ATTACESC Elle 173														\$
	abor Related:														-	
	abor Related: epaids - Other Rent/Lease	Company Records	\$ 786.00	2 \$ 786.002	¢ 796.000	\$ 786.002	\$ 786.002	\$ 786.002	\$ 786.002	\$ 786.002	\$ 786.002	\$ 786.002	\$ 786.002	\$ 786.002	786.002	e
	epaids - Other IT	Company Records	\$ 750,00											\$ 1.959.834		
	epaids - Other 11 epaids - Other Corporate Services IT	Company Records	\$ 50,00							*	*		\$ 531,996			
	epaids - Other Corporate Services II	Company Records	\$ 36.09													
	epaids - Other Benefits epaids - Hardware Maintenance	Company Records	\$ 30,09		\$ (31,000) \$ 11,135			\$ (41,037)	\$ (44,700) ¢	\$ (47,902) ¢		\$ (54,757) \$ 116.827				¢
	Total Labor Related	Company Records	\$ 1,029,41			\$ 825,191		\$ 756.065	\$ 770,457	\$ 747,940	Ŷ				3,179,548	¢
	Allocation Factor to Electric	ATRR Est. Line 179	\$ 1,029,41	φ 000,112	\$ 790,510	φ 023,191	\$ 700,204	\$ 750,005	\$ 110,451	\$ 141,540	φ 143,014	\$ 000,400	\$ 3,137,000	\$ 3,002,999	5,179,340	φ
	Total Labor Related Allocated to Electric	ATKK ESL LINE 179													5	¢
	Total Eabor Related Allocated to Electric														L	φ
т	ransmission Related:															
	Prepaids - Transmission Expense	Company Records	3.789.33	3,477,962	3.172.797	2.853.722	2.528.858	2.217.301	1.898.615	1.582.426	1.267.145	945.660	774.941	3.948.740	3.616.557	
	Total Transmission Related	Company Records		\$ 3,477,962										\$ 3.948.740		¢
			φ 0,700,00	σ σ σ,411,302	φ 3,112,131	φ 2,000,722	\$ 2,520,050	\$ 2,217,501	÷ 1,030,013	φ 1,502,420	φ 1,207,140	φ 343,000	φ //4,341	\$ 3,340,740	3,010,337	Ψ
c	ther Related: Non-Transmission															
Pr	epaid Insurance - Neil NML WCR-GO	Company Records	\$ 102,91	) \$ 99,579	\$ 122,200	\$ 132,336	\$ 142,144	\$ 152,280	\$ 162,088	\$ 69,314	\$ 79,450	\$ -	\$ -	S - 5	6 - 1	\$
Pr	epaids - Regulatory Fees	Company Records	s -	\$ 1,664,264	\$ 832,132	\$ 2,496,396	\$ 1,664,264	\$ 832,132	\$ 2,546,084	\$ 1,697,389	\$ 848,695	\$ 2,546,084	\$ 1,697,389	\$ 848,695 \$	2,546,084	\$
Pr	epaids - Gas Imbalances	Company Records	\$ 386,76	5 \$ 1,786,785	\$ 2,525,420	\$ 4,304,625	\$ 3,484,835	\$ 3,190,495	\$ 403,415	\$ 4,471,270	\$ 2,875,665	\$ 67,540	\$ 2,526,915	\$ 1,389,000 \$	44,640	\$
	epaids - Other	Company Records	\$ 595,88	3 \$ 237,371	\$ 190,722	\$ 155,296	\$ 128,614	\$ 108,091	\$ 95,336	\$ 160,528	\$ 167,838	\$ 160,202	\$ 138,882	\$ 98,945	79,798	\$
Pr	epaids - Other Transmission	Company Records	\$ (127,46	2) \$ (127,462)	\$ (127,462)	\$ (127,462)	\$ (127,462)	\$ (127,462)	\$ (127,462)	\$ (127,462)	\$ (127,462)	\$ (127,462)	\$ (127,462)	\$ (248,462) \$	(248,462)	\$
Pr	epaids - Other Brand Advertising RE	Company Records	S (	0) \$ 25.000	\$ 514,234	\$ 385.676	\$ 257,117	\$ 128,559	\$ (0)	\$ (0)	\$ (0)				6 -	s
	epaid Interest - Commercial Paper	Company Records	\$ 182.03	\$ 130.508	\$ 77,488	\$ 168,159	\$ 160,726	\$ 77.288	\$ 83,761			\$ -	\$ -	S - 5	6 - 1	ŝ
Pr	epaids - Other Operations Services	Company Records	\$ 159,25	\$ 145,983	\$ 132,711	\$ 119,440	\$ 106,169	\$ 92,898	\$ 79,627	\$ 66,356	\$ 53,085	\$ 39,813	\$ 26,542	\$ 13,271 \$	6 (0)	\$
Pr	epaids - Other DSM	Company Records	\$ 75,09	2 \$ 0	\$ 515,556	\$ 490,953	\$ 327,302	\$ 163,651	\$ (0)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0 5	6 0	\$
	epaids - Other Energy Supply	Company Records	\$ 2,630,76	\$ 2,137,500	\$ 1,258,750	\$ 2,660,000		\$ 1,221,429		\$ 2,186,767	\$ 1,378,484	\$ 598,031	\$ 0	\$ 0 5	391,557	\$
Pr	epaid Lease - PPAs LT	Company Records	\$ 2,813,61	2 \$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0 5	6 0	\$
Pr	epaids - Other Distribution Utility	Company Records	\$	)\$0	\$ 0	\$ 26,274	\$ 26,274	\$ 20,435	\$ 17,516	\$ 157,047	\$ 154,127	\$ 151,208	\$ 148,289	\$ 145,369 \$	142,450	\$
Ot	her Prepaid-TU	Company Records	\$ 248,46	2 \$ 248,462	\$ 248,462	\$ 248,462	\$ 248,462	\$ 248,462	\$ 248,462	\$ 248,462	\$ 248,462	\$ 248,462	\$ 248,462	\$ 248,462 \$	248,462	\$
Ci	y of Aurora Prepaid Water	Company Records	\$ 2,466,66	7 \$ 2,318,750	\$ 2,170,833	\$ 2,022,917	\$ 1,875,000	\$ 3,407,031	\$ 3,256,392	\$ 3,105,752	\$ 2,955,113	\$ 2,804,474	\$ 2,653,835	\$ 2,503,196 \$	2,352,557	\$
	epaids - Extended Warranty	Company Records	\$ (	0) \$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0) \$	6 (0)	\$
	Total Other Related		\$ 9,533,98	2 \$ 8,666,739	\$ 8,461,046	\$ 13,083,071	\$ 10,240,946	\$ 9,515,288	\$ 7,281,976	\$ 12,142,221	\$ 8,633,456	\$ 6,488,351	\$ 7,312,852	\$ 5,465,102	5,557,085	\$
	Allocation Factor to Electric	ATRR Est. Line 179													_	
	Total Other Related Allocated to Electric															\$ 6
т	otal Prepayments	Lines 6 + 16 + 22 + 44	\$ 16,967,23	\$ 15,185,953	\$ 20,031,402	\$23,505,940	\$ 19,243,276	\$ 17,147,229	\$ 13,455,593	\$ 17,183,908	\$ 12,563,428	\$ 11,237,076	\$ 14,913,290	\$ 15,654,986	\$ 15,026,943	
Ad	ditional Prepayments included in the FERC Form No. 1															
	Prepaids - Income Taxes - Federal	Company Records		2)\$-	\$-		\$ -	\$-	ş -	\$ - :	\$-	\$-	\$-	\$ - 5		\$
	Prepaids - Income Taxes - State	Company Records	\$ 256,14							\$ 170,240		\$-	\$-	\$ - 5		\$
				\$ 750.000		¢ 750.000	\$ 750,000	¢ 750.000	\$ 750.000	\$ 750.000	¢ 750.000	\$ 1.312.500	C 4 343 500	6 4 242 500 0	1.500.000	s
	Prepaids - Taxes	Company Records	\$ 750,00	J \$ 750,000	\$ 750,000	\$ 750,000	\$ 750,000	\$ 750,000	\$ 750,000	\$ 750,000	\$ 750,000	\$ 1,312,000	\$ 1,312,500	\$ 1,312,500 3	1,300,000	

54 Total reno cammo 192. 111. Line 57. Col (o) & (d) 5 17.972.637 \$ 16.156.291 \$ 20.974.706 \$ 24.450.348 \$ 20.193.449 \$ 18.083.529 \$ 14.424.256 \$ 18.104.147 \$ 13.313.428 \$ 12.549.576 \$ 16.225.790 \$ 16.967.486 \$ 16.526.943

Note 1: Prepayments are the 13-month average of the most recent calendar year actuals.

Table 9.1 WP\_B-5

## Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2021 Prepayments- FERC Account 165

Actual

	Description	Reference	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	13 Mont
Prepayme	nents (FERC Account 165) (1)		Col. (a)	Col. (b)	Col. (a)	Col. (d)	Col. (e)	Col. (f)	Col. (g)	Col. (h)	Col. (i)	Col. (j)	Col. (k)	Col. (I)	Col. (m)	Col.
Plant Re	Related															
	Insurance	Company Records														s
	s - Facility Fees	Company Records														Ť
	s - Auto Licensing	Company Records														-
	s - NCE Fiber Lease	Company Records														
	Plant Related		\$ -	s -	\$ -	s -	s -	S -	S -	\$-	\$ -	\$ -	s -	S -	\$ -	S
	ation Factor to Electric	ATRR Act Line 179														
Total F	Plant Related Allocated to Electric															\$
																-
Labor R	Related:															
Prepaids	s - Other Rent/Lease	Company Records													-	
	s - Other Benefits	Company Records													-	
Prepaids	s - Hardware Maintenance	Company Records													-	
Total L	Labor Related		s -	\$ -	\$ -	\$ -	S -	S -	S -	\$-	\$ -	\$ -	\$ -	S -	\$ -	\$
Allocat	ation Factor to Electric	ATRR Act Line 179														
Total L	Labor Related Allocated to Electric															\$
																<u></u>
Transm	nission Related:															
Prepa	paids - Transmission Expense	Company Records													\$-	\$
Total 1	Transmission Related		S -	\$ -	\$ -	\$ -	S -	S -	S -	\$ -	\$ -	\$ -	\$ -	S -	\$ -	\$
																L
Other R	Related: Non-Transmission															
Prepaid In	Insurance - Neil NML WCR-GO	Company Records													-	
Prepaids	s - Regulatory Fees	Company Records													-	
Prepaids	s - Gas Imbalances	Company Records													-	
Prepaids	s - Other	Company Records													-	
Prepaids	s - Other Transmission	Company Records													-	
Prepaids	s - Other Brand Advertising RE	Company Records													-	
Prepaids	s - Other IT	Company Records													-	
Prepaids	s - Other Corporate Services IT	Company Records													-	
Prepaid In	Interest - Commercial Paper	Company Records													-	
Prepaids	s - Other Operations Services	Company Records													-	
Prepaids	s - Other DSM	Company Records													-	
	s - Other Energy Supply	Company Records													-	
Prepaid L	Lease - PPAs LT	Company Records													-	
	he Extended Warranty	Company Records													-	
	Aurora Prepaid Water	Company Records													-	
Other Pre		\$ -													-	
	Other Related		\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	ş -	\$-	\$
	ation Factor to Electric	ATRR Act Line 179														
Total C	Other Related Allocated to Electric															\$
Total Pr	Prepayments	Lines 6 + 14 + 20 + 39	\$ -	\$ -	\$	\$	<u>\$</u> -	<u>\$</u> -	\$ -	\$-	\$-	\$ -	\$-	ş -	\$ -	
	al Prepayments included in the FERC Form No. 1															
	paids - Income Taxes - Federal	Company Records														
Prepa	paids - Income Taxes - State	Company Records														
		FERC Form No. 1 pg.														
Total		111, Line 57, Col. (c) & (d	)s -	s -	s -	s -	s -	S -	s -	s -	s -	s -	s -	S -	S -	

Note 1: Prepayments are the 13-month average of the most recent calendar year actuals.

## Table 9.1 WP\_B-5

Estimated					Ending
Line No.	Month	Year	Reference	в	alance (1)
	Col. (a)	Col (b)	Col. (c)		Col. (d)
1	December	2018	FF1, Page 227, In 12, Col. (b)	\$	60,261,913
2	January	2019	Company Records	\$	60,499,385
3	February	2019	Company Records	\$	60,105,684
4	March	2019	Company Records	\$	60,909,831
5	April	2019	Company Records	\$	60,904,554
6	May	2019	Company Records	\$	60,344,832
7	June	2019	Company Records	\$	60,368,625
8	July	2019	Company Records	\$	59,931,479
9	August	2019	Company Records	\$	60,578,903
10	September	2019	Company Records	\$	60,456,799
11	October	2019	Company Records	\$	60,862,021
12	November	2019	Company Records	\$	60,984,397
13	December	2019	FF1, Page 227, In 12, Col. (c)	\$	61,397,064
14	13 Month Avg. (Lns 1 - 13)			\$	60,585,037
15					
16	Materials & Supplies Allocation Factor at Year End	_			
17	Assigned to Construction (Estimated)		FF1, Page 227, In 5, Col. (c)	\$	24,793,669
18	Assigned to Operation and Maintenance (Estimated)		FF1, Page 227, In 6, Col. (c)	\$	-
19	Production Plant (Estimated)		FF1, Page 227, In 7, Col. (c)	\$	31,513,623
20	Transmission Plant (Estimated)		FF1, Page 227, In 8, Col. (c)	\$	1,566,811
21	Distribution Plant (Estimated)		FF1, Page 227, In 9, Col. (c)	\$	4,377,147
22	Regional Transmission and Market Operation Plant (Estimated)		FF1, Page 227, In 10, Col. (c)	\$	-
23	Assigned to - Other		FF1, Page 227, In 11, Col. (c)	\$	(854,186)
24	Total Account 154 (sum Lns 17 - 23)			\$	61,397,064
25					
26	Transmission Materials & Supplies Allocation Factor		Ln 20 / Ln 24		2.55%
27	Other Materials & Supplies Allocation Factor		Ln 23 / Ln 24		-1.39%
28					
29	Transmission Materials & Supplies		(Ln 14 * Ln 26)	\$	1,546,089
30					
31	Other Materials & Supplies		(Ln 14 * Ln 27)	\$	(842,889)
	Note 1: Materials and Supplies are the 13-month average of the most	st recent ca	lendar year actuals.		

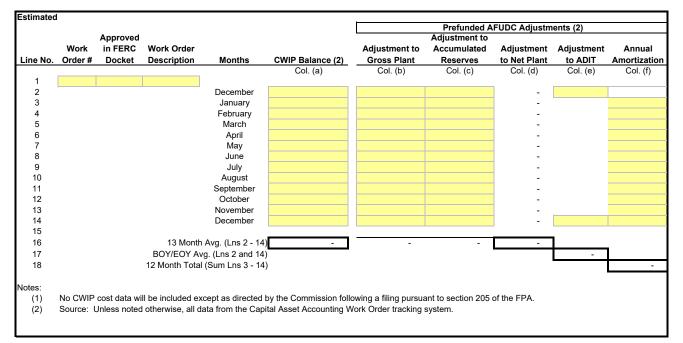
Table 10 WP\_B-6 Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2021 Materials and Supplies - FERC Account 154

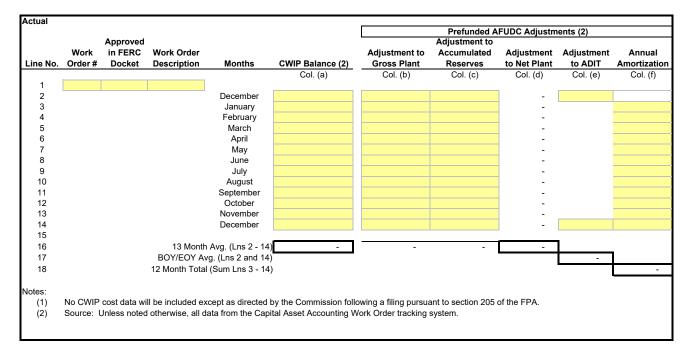
Actual				Fadiaa
Line No.	Month	Year	Reference	Ending Balance
	Col. (a)	Col (b)	Col. (c)	Col. (d)
1	December	2019	FF1, Page 227, In 12, Col. (b)	
2	January	2020	Company Records	
3	February	2020	Company Records	
4	March	2020	Company Records	
5	April	2020	Company Records	
6	May	2020	Company Records	
7	June	2020	Company Records	
8	July	2020	Company Records	
9	August	2020	Company Records	
10	September	2020	Company Records	
11	October	2020	Company Records	
12	November	2020	Company Records	
13	December	2020	FF1, Page 227, In 12, Col. (c)	
14	13 Month Avg. (Lns 1 - 13)			\$-
15				
16	Materials & Supplies Allocation Factor at Year End			
17	Assigned to Construction (Estimated)		FF1, Page 227, In 5, Col. (c)	
18	Assigned to Operation and Maintenance (Estimated)		FF1, Page 227, In 6, Col. (c)	
19	Production Plant (Estimated)		FF1, Page 227, In 7, Col. (c)	
20	Transmission Plant (Estimated)		FF1, Page 227, In 8, Col. (c)	
21	Distribution Plant (Estimated)		FF1, Page 227, In 9, Col. (c)	
22	Regional Transmission and Market Operation Plant (Estimated)		FF1, Page 227, In 10, Col. (c)	
23	Assigned to - Other		FF1, Page 227, In 11, Col. (c)	
24	Total Account 154 (sum Lns 17 - 23)			\$ -
25				
26	Transmission Materials & Supplies Allocation Factor		Ln 20 / Ln 24	0.00%
27	Other Materials & Supplies Allocation Factor		Ln 23 / Ln 24	0.00%
28				
29	Transmission Materials & Supplies		(Ln 14 * Ln 26)	\$-
30				
31	Other Materials & Supplies		(Ln 14 * Ln 27)	\$-

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2021 Regulatory Liabilities- FERC Account 254 Table 11 WP\_B-7

Estimated	ł		Designing		Fadiaa
Line No.	Date	Reference	Beginning Balance	Amortization	Ending Balance
	Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)
	( )	of the Technical Service I	( )	( )	- ( )
1	December	Company Records	-	-	-
2	January	Company Records	-	-	-
3	February	Company Records	-	-	-
4	March	Company Records	-	-	-
5	April	Company Records	-	-	-
6	May	Company Records	-	-	-
7	June	Company Records	-	-	-
8	July	Company Records	-	-	-
9	August	Company Records	-	-	-
10	September	Company Records	-	-	-
11	October	Company Records	-	-	-
12	November	Company Records	-	-	-
13	December	Company Records	-	-	-
14	13 Month Avg. (Li	ns 1 - 13)	\$-		\$-
15	12 Month Total. (I	∟ns 2 - 13)		\$-	

Actual			Beginning		Ending
Line No.	Date	Reference	Balance	Amortization	Balance
	Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)
	Gain on the sale	of the Technical Service E	Building (Elec	tric portion)	
1	December	FF1, Page 278.b	-	-	-
2	January	Company Records	-	-	-
3	February	Company Records	-	-	-
4	March	Company Records	-	-	-
5	April	Company Records	-	-	-
6	May	Company Records	-	-	-
7	June	Company Records	-	-	-
8	July	Company Records	-	-	-
9	August	Company Records	-	-	-
10	September	Company Records	-	-	-
11	October	Company Records	-	-	-
12	November	Company Records	-	-	-
13	December	FF1, Page 278.f	-	-	-
14	13 Month Avg. (Lr	ıs 1 - 13)	\$-		\$ -
15	12 Month Total. (L	_ns 2 - 13)		\$-	





### Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2021 Rate Base Data Inputs- Estimated

Gross Plant Hydraulic Distribution Common Intangible Plant Steam Production Other Production Transmission Plant General Plant Common Intangible Production Plant General Company Company EERC Form No. 1 reference Company Records Records Records 207,017,838 207,026,200 3,575,040,614 3,575,058,281 5,809,060,636 5,828,652,820 410,144,274 412,438,245 465,726,034 464,784,709 201,355,496 2,892,852,481 December 3,227,257,032 538,465,657 2 Januarv 3.227.285.456 201.359.259 2.899.741.289 539,238,338 February 235,402,858 3,227,322,205 3,227,389,621 201,362,963 201,368,432 3,575,078,594 3,577,412,779 2,903,427,904 5,848,578,787 414,811,291 463,762,057 543,232,960 2,908,966,823 419,482,212 463,474,621 4 March 235,406,158 5,871,262,602 555,460,503 April 236,919,882 3.237.029.791 201,377,312 201,411,195 3.589.350.533 2,911,054,358 2,912,797,989 5.896.650.329 422,379,511 429,977,819 464,000,432 556,423,054 239,292,189 3,240,421,164 3,605,012,456 5,932,726,075 464,819,071 557,341,641 6 May 239,298,789 239,307,589 2,921,678,496 2,923,220,148 June July 3 240 729 363 201 418 002 3 608 977 903 5 964 952 591 435 917 968 467 467 444 564 158 432 3,240,896,853 201,424,496 3,609,729,795 462,778,807 473,812,542 565,738,941 6,018,176,424 August September 239.311.989 3.241.237.859 201,436,889 3.609.968.715 2.924.945.646 6 056 993 113 465,744,120 474 059 757 567,500,488 3,241,744,323 201,448,089 3,611,204,094 469,429,364 575,087,234 239,316,939 2,930,673,562 6,093,888,427 474,332,921 10 11 October 239 317 489 3 237 715 283 209 560 580 3 672 544 360 2 947 319 811 6 132 617 055 474 453 607 481 575 775 585 443 592 239,326,289 3,242,310,909 250,907,179 3,700,197,497 2,950,834,298 6,164,423,566 476,828,618 485,495,328 590,417,315 12 November 3,244,048,081 3,236,568,303 631,882,980 566,953,164 13 December 251 946 282 252 139 110 3 702 392 136 2.994.489.458 6 251 647 584 481 375 858 509 628 491 13 Month Avg. (Lns 1 - 13) 234,530,038 209,736,078 3,616,305,212 2,924,769,405 5,989,971,539 444,289,361 473,303,014 14 15 38,951,264 17,125,309 Less ARO (13 Month Avg) (1) 776,719 12,015,768 367,683 16 17 Adj Balance 234,530,038 3,197,617,039 208,959,358 3,599,179,903 2,924,769,405 5,977,955,771 444,289,361 473,303,014 566,585,481 18 19 Accumulated Depreciation and Amortization 20 21 Hydraulic Distribution Common Intangible Plant Steam Production Other Production Transmission Plant General Plant Common Intangible Production Plant General 22 Company Company FERC Form No. 1 reference Company Records Company Records Company Records Company Records Company Records Company Records Records Company Records Records 23 December 85,490,687 1,356,919,681 54,564,533 54,956,566 633,011,500 642,841,480 565,080,903 568,954,039 1,569,789,624 142,131,954 240,718,619 244,024,853 223,103,903 226,314,305 86,891,321 24 January 24 January 25 February 26 March 27 April 28 May 88,528,398 1,378,409,889 55,329,606 652,743,985 663,707,967 573,031,281 577,105,907 1,582,871,151 1,589,281,710 146,375,335 148,508,788 247,318,914 250,595,788 229,598,503 90,165,493 1.387.143.218 55,716,655 232,962,520 91,820,604 93,503,904 1,396,149,422 1,405,578,773 56,103,719 56,497,824 673,562,714 683,558,476 581,027,059 585,096,791 1,594,927,911 150,667,303 253,875,223 257,128,078 236,372,956 239,762,553 29 June 30 July 95,187,200 96,870,528 1,414,817,240 1,424,070,647 56,046,990 55,659,919 693,619,085 703,419,048 589,127,528 592,961,637 1,605,957,707 1,611,734,336 155,060,750 157,358,347 260,386,191 263,718,869 243,190,259 246,652,960 31 August 32 September 98,553,884 100,237,259 55,183,867 54,809,088 713,230,245 722,278,358 159,739,580 267,039,691 270,226,850 250,112,464 253,608,406 1,433,325,663 597.032.189 1.617.192.881 1,442,553,522 600,980,063 1,623,235,855 33 October 34 November 101 920 560 1 451 836 090 55 110 801 730 906 311 604 876 353 1 629 336 501 164 535 893 273 459 349 257 145 190 260,574,854 103,603,794 1,461,363,901 55,709,335 740,828,150 608,941,321 1,635,816,183 166,964,958 276,626,657

35	December	105,470,506	1,478,564,292	56,355,933	749,972,303	613,010,795	1,642,625,041	169,401,045	279,974,042	264,095,010
36	13 Month Avg. (Lns 23 - 35)	95,249,549	1,415,264,877	55,541,911	692,590,740	589,017,374	1,606,103,004	155,382,565	260,391,779	243,345,683
37										
38	Less ARO (13 Month Avg) (1)		7,597,620	167,192	1,687,484		1,947,276			111,609
39										
40	Adj Balance	95,249,549	1,407,667,257	55,374,718	690,903,256	589,017,374	1,604,155,729	155,382,565	260,391,779	243,234,075
41										

### Table 15 WP\_B-Inputs Est.

	Intangible Plant	Steam Production	Hydraulic Production	Other Production	Transmission Plant	Distribution Plant	General Plant	Common Intangible	Common General								
FERC Form No. 1 reference	Company Records	Company Records	Company Records	Company Records	Company Records	Company Records	Company Records	Company Records	Company Records								
Total	19,979,819	134,677,852	6,704,799	120,839,537	55,137,672	131,849,023	20,622,140	39,255,423	39,969,465								
Plant Adjustments (4)																	
Gross Plant																	
		Electric Inta	angible		D	istribution Plant			General Plant			Common Inta	ingible		Com	mon General	
	FERC 302	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	FERC 302	CRS	OMS	Total	Smart Grid City	AGIS	Total
December	17,271,197	9,461,969	104,973,617	131,706,782	1,386,361	71,099,805	72,486,166	16,635,319	73,506,048	90,141,367	3,367,586	57,567,558		60,935,144	414,403	24,917,341	25,33
January	17,272,297	9,461,969	104,973,617	131,707,882	1,386,361	72,889,196	74,275,557	16,635,319	74,531,095	91,166,414	3,367,586	57,567,558		60,935,144	414,403	24,917,341	25,331
February	17,277,247	9,461,969	133,345,325	160,084,541	1,386,361	74,811,141	76,197,502	16,635,319	75,732,091	92,367,410	3,367,586	57,567,558		60,935,144	414,403	24,917,341	25,33
March	17,280,547	9,461,969	133,345,325	160,087,841	1,386,361	76,869,467	78,255,828	16,635,319	77,785,341	94,420,660	3,367,586	57,567,558		60,935,144	414,403	24,917,341	25,33
April Mav	17,281,647	9,461,969 9,461,969	133,345,325 133,345,325	160,088,941 160,092,241	1,386,361 1,386,361	78,882,248 80.655,776	80,268,609 82,042,137	16,635,319 16,635,319	78,991,188 80,270,793	95,626,507 96,906,112	3,367,586 3,367,586	57,567,558 57,567,558		60,935,144 60,935,144	414,403 414,403	24,917,341 24,917,341	25,33 25,33
June	17,284,947	9,461,969	133,345,325	160,092,241	1,386,361	82.361.471	83,747,832	16,635,319	81,623,114	98,258,433	3,367,586	57,567,558		60,935,144	414,403	24,917,341	25,33
July	17,300.347	9,461,969	155.250.879	182.013.195	1,386,361	110.634.949	112.021.310	16,635,319	83,924,944	100.560.263	3.367.586	64.005.129		67.372.715	414,403	24,917,341	25,33
August	17,300,347	9,461,969	155,250,879	182,013,195	1,386,361	121.166.517	122.552.878	16,635,319	85.010.563	101,645,882	3.367.586	64,349,881		67,717,467	414,403	24,917,341	25,33
September	17,309,697	9,461,969	155,250,879	182,022,545	1,386,361	131,801,083	133,187,443	16,635,319	86,135,074	102,770,393	3,367,586	64,349,881		67,717,467	414,403	24,917,341	25,33
October	17,310,247	9,461,969	155,250,879	182,023,095	1,386,361	142,614,755	144,001,115	16,635,319	87,340,674	103,975,993	3,367,586	64,349,881		67,717,467	414,403	24,917,341	25,33
November	17.319.047	9.461.969	155.250.879	182.031.895	1,386,361	150.607.168	151.993.529	16.635.319	88.354.309	104,989,628	3.367.586	64,349,881		67,717,467	414,403	24,917,341	25.33
December	17,326,197	9.461.969	164.040.347	190.828.512	1,386,361	158.344.847	159,731,208	16,635,319	90,142,243	106,777,562	3.367.586	64.349.881		67,717,467	414,403	59.617.272	60.03
13 Month Avg. (Lns 54 - 66)	17,294,593	9,461,969	139,766,816	166,523,377	1,386,361	104,056,802	105,443,163	16,635,319	81,795,960	98,431,279	3,367,586	60,671,341	-	64,038,927	414,403	27,586,567	28,00
Accumulated Depreciation																	
		Electric Inte	angible		D	istribution Plant			General Plant			Common Inta	angible		Com	mon General	
	FERC 302	Electric Inta Smart Grid City	angible AGIS	Total	D Smart Grid City	istribution Plant AGIS	Total	Smart Grid City	General Plant AGIS	Total	FERC 302	Common Inta CRS	angible OMS	Total	Com Smart Grid City	mon General AGIS	Tota
December	6,444,933		AGIS 13,283,700	29,190,602	Smart Grid City 1,096,076	AGIS 138,027	1,234,103	12,339,275	AGIS 7,903,223	20,242,498	2,849,022	CRS 53,560,806		56,409,828	Smart Grid City 414,403	AGIS 2,059,947	2,47
January	6,444,933 6,483,220	Smart Grid City 9,461,969 9,461,969	AGIS	29,190,602 30,217,056	Smart Grid City 1,096,076 1,103,418	AGIS 138,027 24,588	1,234,103 1,128,006	12,339,275 12,426,620	AGIS 7,903,223 8,393,828	20,242,498 20,820,448	2,849,022 2,857,417	CRS 53,560,806 53,627,400		56,409,828 56,484,816	Smart Grid City 414,403 414,403	AGIS 2,059,947 2,155,719	2,47 2,57
January February	6,444,933 6,483,220 6,521,520	Smart Grid City 9,461,969 9,461,969 9,461,969	AGIS 13,283,700 14,271,867 15,380,661	29,190,602 30,217,056 31,364,150	Smart Grid City 1,096,076 1,103,418 1,110,760	AGIS 138,027 24,588 (100,372)	1,234,103 1,128,006 1,010,389	12,339,275 12,426,620 12,513,964	AGIS 7,903,223 8,393,828 8,887,680	20,242,498 20,820,448 21,401,644	2,849,022 2,857,417 2,865,811	CRS 53,560,806 53,627,400 53,693,994		56,409,828 56,484,816 56,559,805	Smart Grid City 414,403 414,403 414,403	AGIS 2,059,947 2,155,719 2,251,491	2,47 2,57 2,66
January February March	6,444,933 6,483,220 6,521,520 6,559,836	Smart Grid City 9,461,969 9,461,969 9,461,969 9,461,969	AGIS 13,283,700 14,271,867 15,380,661 16,610,084	29,190,602 30,217,056 31,364,150 32,631,889	Smart Grid City 1,096,076 1,103,418 1,110,760 1,118,102	AGIS 138,027 24,588 (100,372) (226,743)	1,234,103 1,128,006 1,010,389 891,360	12,339,275 12,426,620 12,513,964 12,601,309	AGIS 7,903,223 8,393,828 8,887,680 9,388,516	20,242,498 20,820,448 21,401,644 21,989,825	2,849,022 2,857,417 2,865,811 2,874,206	CRS 53,560,806 53,627,400 53,693,994 53,760,588		56,409,828 56,484,816 56,559,805 56,634,794	Smart Grid City 414,403 414,403 414,403 414,403	AGIS 2,059,947 2,155,719 2,251,491 2,347,262	2,47 2,57 2,66 2,76
January February March April	6,444,933 6,483,220 6,521,520 6,559,836 6,598,162	Smart Grid City 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969	AGIS 13,283,700 14,271,867 15,380,661 16,610,084 17,839,506	29,190,602 30,217,056 31,364,150 32,631,889 33,899,637	Smart Grid City 1,096,076 1,103,418 1,110,760 1,118,102 1,125,444	AGIS 138,027 24,588 (100,372) (226,743) (344,863)	1,234,103 1,128,006 1,010,389 891,360 780,581	12,339,275 12,426,620 12,513,964 12,601,309 12,688,654	AGIS 7,903,223 8,393,828 8,887,680 9,388,516 9,899,987	20,242,498 20,820,448 21,401,644 21,989,825 22,588,641	2,849,022 2,857,417 2,865,811 2,874,206 2,882,601	CRS 53,560,806 53,627,400 53,693,994 53,760,588 53,827,182		56,409,828 56,484,816 56,559,805 56,634,794 56,709,783	Smart Grid City 414,403 414,403 414,403 414,403 414,403 414,403	AGIS 2,059,947 2,155,719 2,251,491 2,347,262 2,443,034	2,47 2,57 2,66 2,76 2,85
January February March April May	6,444,933 6,483,220 6,521,520 6,559,836 6,598,162 6,636,474	Smart Grid City 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969	AGIS 13,283,700 14,271,867 15,380,661 16,610,084 17,839,506 19,068,928	29,190,602 30,217,056 31,364,150 32,631,889 33,899,637 35,167,371	Smart Grid City 1,096,076 1,103,418 1,110,760 1,118,102 1,125,444 1,132,786	AGIS 138,027 24,588 (100,372) (226,743) (344,863) (158,865)	1,234,103 1,128,006 1,010,389 891,360 780,581 973,922	12,339,275 12,426,620 12,513,964 12,601,309 12,688,654 12,775,999	AGIS 7,903,223 8,393,828 8,887,680 9,388,516 9,899,987 10,416,423	20,242,498 20,820,448 21,401,644 21,989,825 22,588,641 23,192,422	2,849,022 2,857,417 2,865,811 2,874,206 2,882,601 2,890,995	CRS 53,560,806 53,627,400 53,693,994 53,760,588 53,827,182 53,893,776		56,409,828 56,484,816 56,559,805 56,634,794 56,709,783 56,784,771	Smart Grid City 414,403 414,403 414,403 414,403 414,403 414,403	AGIS 2,059,947 2,155,719 2,251,491 2,347,262 2,443,034 2,538,805	2,47 2,57 2,66 2,76 2,85 2,95
January February March April May June	6,444,933 6,483,220 6,521,520 6,559,836 6,598,162 6,636,474 6,674,782	Smart Grid City 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969	AGIS 13,283,700 14,271,867 15,380,661 16,610,084 17,839,506 19,068,928 20,298,350	29,190,602 30,217,056 31,364,150 32,631,889 33,899,637 35,167,371 36,435,101	Smart Grid City 1,096,076 1,103,418 1,110,760 1,118,102 1,125,444 1,132,786 1,140,128	AGIS 138,027 24,588 (100,372) (226,743) (344,863) (158,865) 27,358	1,234,103 1,128,006 1,010,389 891,360 780,581 973,922 1,167,486	12,339,275 12,426,620 12,513,964 12,601,309 12,688,654 12,775,999 12,863,344	AGIS 7,903,223 8,393,828 8,887,680 9,388,516 9,899,987 10,416,423 10,938,211	20,242,498 20,820,448 21,401,644 21,989,825 22,588,641 23,192,422 23,801,554	2,849,022 2,857,417 2,865,811 2,874,206 2,882,601 2,890,995 2,899,387	CRS 53,560,806 53,627,400 53,693,994 53,760,588 53,827,182 53,893,776 53,960,370		56,409,828 56,484,816 56,559,805 56,634,794 56,709,783 56,784,771 56,859,757	Smart Grid City 414,403 414,403 414,403 414,403 414,403 414,403 414,403 414,403	AGIS 2,059,947 2,155,719 2,251,491 2,347,262 2,443,034 2,538,805 2,634,577	2,47 2,57 2,66 2,76 2,85 2,95 3,04
January February March April May June July	6,444,933 6,483,220 6,521,520 6,598,836 6,598,162 6,636,474 6,674,782 6,713,123	Smart Grid City 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969	AGIS 13,283,700 14,271,867 15,380,661 16,610,084 17,839,506 19,068,928 20,298,350 21,585,281	29,190,602 30,217,056 31,364,150 32,631,889 33,899,637 35,167,371 36,435,101 37,760,372	Smart Grid City 1,096,076 1,103,418 1,110,760 1,118,102 1,125,444 1,132,786 1,140,128 1,147,471	AGIS 138,027 24,588 (100,372) (226,743) (344,863) (158,865) 27,358 236,516	1,234,103 1,128,006 1,010,389 881,360 780,581 973,922 1,167,486 1,383,987	12,339,275 12,426,620 12,513,964 12,601,309 12,688,654 12,775,999 12,863,344 12,950,688	AGIS 7,903,223 8,393,828 8,887,680 9,388,516 9,899,987 10,416,423 10,938,211 11,474,865	20,242,498 20,820,448 21,401,644 21,989,825 22,588,641 23,192,422 23,801,554 24,425,553	2,849,022 2,857,417 2,865,811 2,874,206 2,882,601 2,890,995 2,899,387 2,907,779	CRS 53,560,806 53,627,400 53,693,994 53,760,588 53,827,182 53,893,776 53,960,370 53,960,370 54,103,602		56,409,828 56,484,816 56,559,805 56,634,794 56,709,783 56,784,771 56,859,757 57,011,381	Smart Grid City 414,403 414,403 414,403 414,403 414,403 414,403 414,403 414,403 414,403	AGIS 2,059,947 2,155,719 2,251,491 2,347,262 2,443,034 2,538,805 2,634,577 2,730,349	2,47 2,57 2,66 2,85 2,95 3,04 3,14
January February March April May June July August	6,444,933 6,483,220 6,521,520 6,559,836 6,598,162 6,636,474 6,674,782 6,713,123 6,751,491	Smart Grid City 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969	AGIS 13,283,700 14,271,867 15,380,661 16,610,084 17,839,506 19,068,928 20,298,350 21,585,281 22,929,720	29,190,602 30,217,056 31,364,150 32,631,889 33,899,637 35,167,371 36,435,101 37,760,372 39,143,179	Smart Grid City 1,096,076 1,103,418 1,110,760 1,118,102 1,125,444 1,132,786 1,140,128 1,147,471 1,154,813	AGIS 138,027 24,588 (100,372) (226,743) (344,863) (158,865) 27,358 236,516 359,106	1,234,103 1,128,006 1,010,389 881,360 780,581 973,922 1,167,486 1,383,987 1,513,918	12,339,275 12,426,620 12,513,964 12,601,309 12,688,654 12,775,999 12,863,344 12,950,688 13,038,033	AGIS 7,903,223 8,393,828 8,887,680 9,388,516 9,899,987 10,416,423 10,938,211 11,474,865 12,027,763	20,242,498 20,820,448 21,401,644 21,999,825 22,588,641 23,192,422 23,801,554 24,425,553 25,065,797	2,849,022 2,857,417 2,865,811 2,874,206 2,882,601 2,890,995 2,899,387 2,907,779 2,916,171	CRS 53,560,806 53,627,400 53,693,994 53,760,588 53,827,182 53,893,776 53,960,370 54,103,602 54,250,938		56,409,828 56,484,816 56,559,805 56,634,794 56,709,783 56,784,771 56,859,757 57,011,381 57,167,109	Smart Grid City 414,403 414,403 414,403 414,403 414,403 414,403 414,403 414,403 414,403 414,403	AGIS 2,059,947 2,155,719 2,251,491 2,347,262 2,443,034 2,538,805 2,634,577 2,730,349 2,826,120	2,47 2,57 2,66 2,76 2,85 2,95 3,04 3,14 3,24
January February March April June July July August September	6,444,933 6,483,220 6,521,520 6,559,836 6,598,162 6,636,474 6,674,782 6,713,123 6,751,491 6,789,878	Smart Grid City 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969	AGIS 13,283,700 14,271,867 15,380,661 16,610,084 17,839,506 19,068,928 20,288,350 21,585,281 22,929,720 24,274,159	29,190,602 30,217,056 31,364,150 32,631,889 33,899,637 35,167,371 36,435,101 37,760,372 39,143,179 40,525,006	Smart Grid City 1,096,076 1,103,418 1,110,760 1,1125,444 1,122,786 1,140,128 1,140,128 1,147,471 1,154,813 1,162,155	AGIS 138,027 24,588 (100,372) (226,743) (344,863) (158,865) 27,358 236,516 359,106 443,004	1,234,103 1,128,006 1,010,389 891,360 780,581 973,922 1,167,486 1,383,987 1,513,918 1,605,158	12,339,275 12,426,620 12,513,964 12,601,309 12,688,654 12,775,999 12,863,344 12,950,688 13,038,033 13,125,378	AGIS 7,903,223 8,393,828 8,887,680 9,388,516 9,899,987 10,416,423 10,938,211 11,474,865 12,027,763 12,585,425	20,242,498 20,820,448 21,401,644 21,989,825 22,588,641 23,192,422 23,801,554 24,425,553 25,065,797 25,710,803	2,849,022 2,857,417 2,865,811 2,874,206 2,882,601 2,890,995 2,899,387 2,907,779 2,916,171 2,924,563	CRS 53,560,806 53,627,400 53,693,994 53,760,588 53,827,182 53,893,776 53,960,370 54,103,602 54,250,938 54,398,274		56,409,828 56,484,816 56,559,805 56,634,794 56,709,783 56,784,771 56,859,757 57,011,381 57,167,109 57,322,837	Smart Grid City 414,403 414,403 414,403 414,403 414,403 414,403 414,403 414,403 414,403 414,403 414,403	AGIS 2,059,947 2,155,719 2,251,491 2,347,262 2,443,034 2,538,805 2,634,577 2,730,349 2,826,120 2,921,892	2,47 2,57 2,66 2,76 2,85 2,95 3,04 3,14 3,24 3,33
January February March April May June July August September October	6,444,933 6,483,220 6,521,520 6,559,836 6,598,162 6,636,474 6,674,782 6,713,123 6,751,491 6,789,878 6,828,191	Smart Grid City 9.461,969 9.461,969 9.461,969 9.461,969 9.461,969 9.461,969 9.461,969 9.461,969 9.461,969 9.461,969	AGIS 13,283,700 14,271,867 15,380,661 16,610,084 17,839,506 19,068,928 20,298,350 21,585,281 22,929,720 24,272,159 25,618,598	29,190,602 30,217,056 31,364,150 32,631,889 33,899,637 35,167,371 36,435,101 37,760,372 39,143,179 40,526,006 41,908,758	Smart Grid City 1,096,076 1,103,418 1,110,760 1,118,102 1,125,444 1,132,786 1,140,128 1,147,471 1,154,813 1,162,155 1,169,497	AGIS 138,027 24,588 (100,372) (226,743) (344,863) 27,358 236,516 359,106 443,004 496,146	1,234,103 1,128,006 1,010,389 891,360 780,581 973,922 1,167,486 1,383,987 1,513,918 1,605,158 1,665,643	12,339,275 12,426,620 12,513,964 12,601,309 12,688,654 12,775,999 12,863,344 12,950,688 13,038,033 13,125,378 13,221,723	AGIS 7,903,223 8,393,828 8,887,680 9,388,516 9,899,987 10,416,423 10,938,211 11,474,865 12,027,763 12,585,425 13,147,126	20,242,498 20,820,448 21,401,644 21,999,825 22,588,641 23,192,422 23,801,554 24,425,553 25,065,797 25,710,803 26,359,848	2,849,022 2,857,417 2,865,811 2,874,206 2,882,601 2,899,995 2,899,387 2,907,779 2,916,171 2,924,563 2,932,955	CRS 53,560,806 53,627,400 53,693,994 53,760,588 53,827,182 53,893,776 53,960,370 54,103,602 54,103,602 54,250,938 54,398,274 54,545,610		56,409,828 56,484,816 56,559,805 56,634,794 56,709,783 56,784,771 56,859,757 57,011,381 57,167,109 57,322,837 57,478,565	Smart Grid City 414,403 414,403 414,403 414,403 414,403 414,403 414,403 414,403 414,403 414,403 414,403	AGIS 2,059,947 2,155,719 2,251,491 2,347,262 2,443,034 2,538,805 2,634,577 2,730,349 2,826,120 2,921,892 3,017,664	2,47 2,57 2,66 2,76 2,85 2,95 3,04 3,14 3,24 3,33 3,43
January February March April June July August September October November	6,444,933 6,443,220 6,521,520 6,559,836 6,559,836 6,589,162 6,636,474 6,674,782 6,751,491 6,751,491 6,789,878 6,828,191 6,886,437	Smart Grid City 9.461,969 9.461,969 9.461,969 9.461,969 9.461,969 9.461,969 9.461,969 9.461,969 9.461,969 9.461,969 9.461,969 9.461,969	AGIS 13,283,700 14,271,867 15,380,661 16,610,084 17,839,506 19,068,928 20,298,350 21,585,281 22,929,720 24,274,159 25,618,598 26,963,038	29,190,602 30,217,056 31,364,150 32,631,889 33,889,637 35,167,371 36,435,101 37,760,372 39,143,179 40,526,006 41,908,758 43,291,443	Smart Grid City 1,096,076 1,103,418 1,110,760 1,118,102 1,125,444 1,132,786 1,144,747 1,154,813 1,162,155 1,169,497 1,176,839	AGIS 138,027 24,588 (100,372) (226,743) (344,863) (158,865) 27,358 236,516 359,106 443,004 496,146 393,441	1,234,103 1,128,006 1,010,389 891,360 780,581 973,922 1,167,486 1,383,987 1,513,918 1,665,643 1,570,279	12,339,275 12,426,620 12,513,964 12,601,309 12,688,654 12,775,999 12,863,344 12,950,688 13,038,033 13,125,378 13,212,723 13,300,068	AGIS 7,903,223 8,393,828 8,887,680 9,889,987 10,416,423 10,938,211 11,474,865 12,027,763 12,585,425 13,147,126 13,717,770	20,242,498 20,820,448 21,401,644 21,989,825 22,588,641 23,192,422 23,801,554 24,425,553 25,065,797 25,710,803 26,359,848 27,017,837	2,849,022 2,857,417 2,865,811 2,874,206 2,882,601 2,899,387 2,907,779 2,916,171 2,924,563 2,932,955 2,941,547	CRS 53,560,806 53,827,400 53,693,994 53,760,588 53,827,182 53,893,776 53,960,377 54,103,602 54,250,938 54,398,274 54,545,610 54,691,155		56,409,828 56,484,816 56,659,805 56,634,794 56,709,783 56,784,771 56,859,757 57,011,381 57,167,109 57,322,837 57,478,565 57,632,502	Smart Grid City 414,403 414,403 414,403 414,403 414,403 414,403 414,403 414,403 414,403 414,403 414,403 414,403 414,403	AGIS 2,059,947 2,155,719 2,251,491 2,347,262 2,443,034 2,634,577 2,730,349 2,826,120 2,921,892 3,017,664 3,113,435	2,47 2,57 2,66 2,85 2,95 3,04 3,14 3,24 3,33 3,43 3,43 3,52
January February March April May June July August September October November December	6,444,933 6,483,220 6,521,520 6,559,336 6,559,362 6,759,362 6,773,123 6,773,123 6,7751,491 6,789,878 6,828,191 6,868,191 6,866,4,716	Smart Grid City           9.461,969	AGIS 13,283,700 14,271,867 15,380,661 16,610,084 17,839,506 19,068,928 20,298,350 21,585,281 22,929,720 24,274,159 25,618,508 26,963,038 28,359,795	29,190,602 30,217,056 31,364,150 32,631,889,637 35,167,371 36,435,101 37,760,372 39,143,179 40,526,006 41,908,758 43,221,443 44,726,479	Smart Grid City 1,096,076 1,103,418 1,110,780 1,118,102 1,125,444 1,132,786 1,140,128 1,144,7471 1,154,813 1,169,497 1,176,839 1,184,181	AGIS 138,027 24,588 (100,372) (226,743) (344,863) (158,865) 27,358 236,516 359,106 443,004 496,146 393,441 257,379	1,234,103 1,128,006 1,010,389 891,360 780,581 973,922 1,167,486 1,383,987 1,513,918 1,605,158 1,665,643 1,570,279 1,441,560	12,339,275 12,426,620 12,513,964 12,601,309 12,688,654 12,775,999 12,863,344 12,950,688 13,038,033 13,125,378 13,212,723 13,300,068 13,387,413	AGIS 7,903,223 8,393,828 8,887,680 9,388,516 9,899,987 10,416,423 10,938,211 11,474,865 12,027,763 12,585,425 13,147,126 13,717,770 14,300,750	20,242,498 20,820,488 21,401,644 21,398,825 22,588,641 23,192,422 23,801,554 24,425,553 25,065,797 25,710,803 26,359,848 27,017,837 27,768,162	2,849,022 2,857,417 2,865,811 2,874,206 2,882,601 2,899,985 2,899,387 2,907,779 2,916,171 2,924,563 2,932,955 2,941,347 2,949,732	CRS 53,560,806 53,627,400 53,693,994 53,760,588 53,827,182 53,893,776 53,960,370 54,103,602 54,250,938 54,398,274 54,545,610 54,691,155 54,836,701		56,409,828 56,484,816 56,559,805 56,634,794 56,709,783 56,784,771 56,859,757 57,011,381 57,167,109 57,322,837 57,478,565 57,632,502 57,786,432	Smart Grid City 414,403 414,403 414,403 414,403 414,403 414,403 414,403 414,403 414,403 414,403 414,403 414,403 414,403	AGIS 2,059,947 2,155,719 2,251,491 2,347,262 2,443,034 2,538,805 2,634,577 2,730,349 2,826,120 2,921,892 3,017,664 3,113,435 3,287,937	2,47 2,57 2,66 2,85 2,95 3,04 3,14 3,24 3,33 3,43 3,52 3,70
January February March April June July August September October November	6,444,933 6,443,220 6,521,520 6,559,836 6,559,836 6,589,162 6,636,474 6,674,782 6,751,491 6,751,491 6,789,878 6,828,191 6,886,437	Smart Grid City 9.461,969 9.461,969 9.461,969 9.461,969 9.461,969 9.461,969 9.461,969 9.461,969 9.461,969 9.461,969 9.461,969 9.461,969	AGIS 13,283,700 14,271,867 15,380,661 16,610,084 17,839,506 19,068,928 20,298,350 21,585,281 22,929,720 24,274,159 25,618,598 26,963,038	29,190,602 30,217,056 31,364,150 32,631,889 33,889,637 35,167,371 36,435,101 37,760,372 39,143,179 40,526,006 41,908,758 43,291,443	Smart Grid City 1,096,076 1,103,418 1,110,760 1,118,102 1,125,444 1,132,786 1,144,747 1,154,813 1,162,155 1,169,497 1,176,839	AGIS 138,027 24,588 (100,372) (226,743) (344,863) (158,865) 27,358 236,516 359,106 443,004 496,146 393,441	1,234,103 1,128,006 1,010,389 891,360 780,581 973,922 1,167,486 1,383,987 1,513,918 1,665,643 1,570,279	12,339,275 12,426,620 12,513,964 12,601,309 12,688,654 12,775,999 12,863,344 12,950,688 13,038,033 13,125,378 13,212,723 13,300,068	AGIS 7,903,223 8,393,828 8,887,680 9,889,987 10,416,423 10,938,211 11,474,865 12,027,763 12,585,425 13,147,126 13,717,770	20,242,498 20,820,448 21,401,644 21,989,825 22,588,641 23,192,422 23,801,554 24,425,553 25,065,797 25,710,803 26,359,848 27,017,837	2,849,022 2,857,417 2,865,811 2,874,206 2,882,601 2,899,387 2,907,779 2,916,171 2,924,563 2,932,955 2,941,547	CRS 53,560,806 53,827,400 53,693,994 53,760,588 53,827,182 53,893,776 53,960,377 54,103,602 54,250,938 54,398,274 54,545,610 54,691,155		56,409,828 56,484,816 56,659,805 56,634,794 56,709,783 56,784,771 56,859,757 57,011,381 57,167,109 57,322,837 57,478,565 57,632,502	Smart Grid City 414,403 414,403 414,403 414,403 414,403 414,403 414,403 414,403 414,403 414,403 414,403 414,403 414,403	AGIS 2,059,947 2,155,719 2,251,491 2,347,262 2,443,034 2,634,577 2,730,349 2,826,120 2,921,892 3,017,664 3,113,435	2,41 2,55 2,66 2,76 2,85 2,95 3,04 3,14 3,24 3,33 3,43 3,52 3,52 3,70
January February March April May June July August September October November 13 Month Avg. (Lns 73 - 85)	6,444,933 6,483,220 6,521,520 6,559,336 6,559,362 6,759,362 6,773,123 6,773,123 6,7751,491 6,789,878 6,828,191 6,868,191 6,866,4,716	Smart Grid City         9.461.969           9.461.969         9.461.969           9.461.969         9.461.969           9.461.969         9.461.969           9.461.969         9.461.969           9.461.969         9.461.969           9.461.969         9.461.969           9.461.969         9.461.969           9.461.969         9.461.969	AGIS           13,283,700           14,271,867           15,380,661           15,380,661           19,068,928           20,298,350           21,585,281           22,929,720           24,274,159           25,618,598           26,963,038           28,359,795           20,498,745	29,190,602 30,217,056 31,364,150 32,631,889,637 35,167,371 36,435,101 37,760,372 39,143,179 40,526,006 41,908,758 43,221,443 44,726,479	Smart Grid City           1.096.076           1.103.418           1.110.760           1.111.725.444           1.125.444           1.125.444           1.125.444           1.127.845           1.147.471           1.154.813           1.162.155           1.199.497           1.176.839           1.144.181           1.140.128	AGIS 138,027 24,588 (100,372) (226,743) (344,863) 27,388 236,516 359,106 443,004 4496,146 303,441 257,379 118,825	1,234,103 1,128,006 1,010,389 891,360 780,581 973,922 1,167,486 1,383,987 1,513,918 1,605,158 1,665,643 1,570,279 1,441,560	12,339,275 12,426,620 12,513,964 12,601,309 12,688,654 12,775,999 12,863,344 12,950,688 13,038,033 13,125,378 13,212,723 13,300,068 13,387,413	AGIS 7,903,223 8,393,828 8,887,880 9,388,516 9,9388,516 9,9388,516 9,9388,516 9,9388,516 9,9388,516 10,416,423 10,938,211 11,474,865 12,027,763 12,027,763 12,027,763 13,147,126 13,717,770 14,300,750 11,006,274	20,242,498 20,820,488 21,401,644 21,398,825 22,588,641 23,192,422 23,801,554 24,425,553 25,065,797 25,710,803 26,359,848 27,017,837 27,768,162	2,849,022 2,857,417 2,865,811 2,874,206 2,882,601 2,899,985 2,899,387 2,907,779 2,916,171 2,924,563 2,932,955 2,941,347 2,949,732	CRS 53,560,006 53,627,400 53,693,694 53,760,588 53,862,7182 53,893,776 53,980,370 54,103,602 54,250,938 54,398,274 54,56,610 54,836,701 54,683,492	- I	56,409,828 56,484,816 56,559,805 56,634,794 56,709,783 56,784,771 56,859,757 57,011,381 57,167,109 57,322,837 57,478,565 57,632,502 57,786,432	Smart Grid City           4114,403           4114,403           4114,403           4114,403           4114,403           4114,403           4114,403           4114,403           4114,403           4114,403           4114,403           4114,403           4114,403           4114,403           4114,403           4114,403           414,403	AGIS 2,059,947 2,155,719 2,251,491 2,347,262 2,443,034 2,538,805 2,634,577 2,730,349 2,826,120 2,921,892 3,017,664 3,113,435 3,287,937 2,640,633	2,474 2,570 2,665 2,761 2,857 2,953 3,048 3,144 3,240 3,336 3,432 3,527 3,702
	6,444,933 6,483,220 6,521,520 6,559,336 6,559,362 6,759,362 6,773,123 6,773,123 6,7751,491 6,789,878 6,828,191 6,868,191 6,866,4,716	Smart Grid City           9.461,969         9.461,969           9.461,969         9.461,969           9.461,969         9.461,969           9.461,969         9.461,969           9.461,969         9.461,969           9.461,969         9.461,969           9.461,969         9.461,969           9.461,969         9.461,969           9.461,969         9.461,969           9.461,969         9.461,969	Acis           13,283,700           14,271,867           15,380,661           15,380,661           19,068,928           20,298,350           21,585,281           22,929,720           24,274,159           25,618,598           26,963,038           28,359,795           20,498,745	29,190,602 30,217,056 31,364,150 32,631,889,637 35,167,371 36,435,101 37,760,372 39,143,179 40,526,006 41,908,758 43,221,443 44,726,479	Smart Grid City           1.096.076           1.103.418           1.110.760           1.111.725.444           1.125.444           1.125.444           1.125.444           1.127.845           1.147.471           1.154.813           1.162.155           1.199.497           1.176.839           1.144.181           1.140.128	AGIS 138,027 24,588 (100,372) (226,743) (344,863) (158,865) 27,358 236,516 359,106 443,004 496,146 393,441 257,379	1,234,103 1,128,006 1,010,389 891,360 780,581 973,922 1,167,486 1,383,987 1,513,918 1,605,158 1,665,643 1,570,279 1,441,560	12,339,275 12,426,620 12,513,964 12,601,309 12,688,654 12,775,999 12,863,344 12,950,688 13,038,033 13,125,378 13,212,723 13,300,068 13,387,413	AGIS 7,903,223 8,393,828 8,887,680 9,388,516 9,899,987 10,416,423 10,938,211 11,474,865 12,027,763 12,585,425 13,147,126 13,717,770 14,300,750	20,242,498 20,820,488 21,401,644 21,398,825 22,588,641 23,192,422 23,801,554 24,425,553 25,065,797 25,710,803 26,359,848 27,017,837 27,768,162	2,849,022 2,857,417 2,865,811 2,874,206 2,882,601 2,899,985 2,899,387 2,907,779 2,916,171 2,924,563 2,932,955 2,941,347 2,949,732	CRS 53,560,806 53,627,400 53,693,994 53,760,588 53,827,182 53,893,776 53,960,370 54,103,602 54,250,938 54,398,274 54,545,610 54,691,155 54,836,701	- I	56,409,828 56,484,816 56,559,805 56,634,794 56,709,783 56,784,771 56,859,757 57,011,381 57,167,109 57,322,837 57,478,565 57,632,502 57,786,432	Smart Grid City           4114,403           4114,403           4114,403           4114,403           4114,403           4114,403           4114,403           4114,403           4114,403           4114,403           4114,403           4114,403           4114,403           4114,403           4114,403           4114,403           414,403	AGIS 2,059,947 2,155,719 2,251,491 2,347,262 2,443,034 2,538,805 2,634,577 2,730,349 2,826,120 2,921,892 3,017,664 3,113,435 3,287,937	Total 2,474, 2,570, 2,665, 2,761, 2,857, 2,953, 3,048, 3,344, 3,240, 3,348, 3,344, 3,3240, 3,324, 3,527, 3,702, 3,055, 3,055, Total

ecember         (633)           OY/EOY Avg (6)         (527)           ienerator Step ups         (528)           ienerator	(506,282) (539,430) 1,218 (524,074) G	Electric Int Smart Grid City - - - - - - - - - - - - - - - - - - -	AGIS 7,825,844 14,138,702 (232,048 11,214,321	13,599,272           (230,830)           10,228,587           10,228,587           Transmission GSU           33,572,971           34,537,800           34,859,885           35,591,546           35,591,546           35,591,546           35,591,546           36,646,751           36,638,384           36,71,007           37,7135,244           37,456,582           37,700,885           35,880,690	Smart Grid City           Smart Grid City           0           55,180           55,180           55,180           90,508           m Depreciation & Amo           Distribution GSU           147,383           143,333           144,333           144,333           144,278           150,226           151,174           152,121           153,069           158,754           153,069           pareciation Expense	(75.465) 3,664,719 ort General GSU - - - - - - - - - - - - - - - - -	Total 2,648,857 4,670,943 (74,328) 3,585,572 Transmission GSU (11,010,126) (11,010,126) (13,245,607) (12,127,866)	Smart Grid City 1632/248 1234.016 14.638 1.418.494 ADIT Distribution GSU 68.597 50.504 50.504	General Plant AGIS 4,341,814 6,788,200 (89,924) 5,654,931 (16,441) (16,441) (16,441)	Total 5974,062 8.022,216 (75,286) 6.922,853	FERC 302 (230,440) (239,939) (239,939) (235,539)	Common Intany CRS 562,389 777,820 (7,919) 678,023	OMS	Total           537.841           757.8811           77.570           427.345	Smart Grid City (22,374) (21,560) (30)	00 General AGIS 4,465,486 5,378,699 (49,008) 5,361,098	<b>To</b> 4.6.5.9.9 ( 5.2
comber         (63           contion Adjustment (5         (52           OY/EOY Avg (6)         (52           enerator Step ups	(606,282) (538,430) 1,218 (524,074) (524,074) (524,074) (538,430)	Gross Plant Distribution GSU 001,368 601,368 601,368 601,368 601,368 601,368 601,368 601,368 601,368 601,368 601,368 601,368 601,368	7,825,844 14,138,702 (232,048 11,214,321 General GSU - - - - - - - - - - - - - - - - - - -	13,599,272           (230,830)           10,228,587           10,228,587           Transmission GSU           33,572,971           34,537,800           35,523,940           35,523,940           36,5251           36,646,751           37,750,883           37,790,885           35,880,690	66,110 55,180 55,180 1,137 60,508 m Depreciation & Amc Distribution GSU 147,383 1440,273 150,226 151,174 152,272 153,069 155,911 155,891 155,891 155,805 155,784 155,780 155,	2,562,747 4,615,763 (75,465) 3,664,719 ort General GSU	4.670,943 (74,326) 3,585,572 Transmission <u>GSU</u> (11,010,126) (13,245,607)	1.632,246 1.234,016 1.4,638 1.418,494 ADIT Distribution GSU 68,597 50,504	4.341.814 6.768.200 (89.924) 5.654.931 3.654.931 (16.441) (16.441)	8,022,216 (75,286)	(239,939) 349	777,820 (7,919)	-	331,949 537,881 (7,570)	(22,374) (21,560) (30)	4,645,486 5,978,698 (49,006)	5,9
cember         (53)           morator Adjustment (5)         (52)           morator Step ups         (52)           merator Step ups         (22)           cember         (22)           rch         (22)           rch         (22)           y         (23)           y         (23)	(539,430) 1,218 (524,074) (524,074) (524,074) (524,074) 13,550,938 13,527,329 13,5	Gross Plant Distribution GSU 001,368 601,368 601,368 601,368 601,368 601,368 601,368 601,368 601,368 601,368 601,368 601,368	(232.048 11.214.321 General GSU - - - - - - - - - - - - - - - - - - -	) (220,330) 10,228,587 10,228,587 10,228,587 10,228,587 10,33,572,971 33,572,971 34,537,800 34,869,385 35,239,401 35,541,546 35,251,546 35,251,546 35,251,546 36,251,366,251 36,046,751,007 37,135,244 37,700,885 37,700,885 35,880,690	1,137 60,508 m Depreciation & Ann Distribution GSU 147,383 1440,273 150,226 151,174 152,174 152,174 152,174 155,089 154,016 154,964 155,911 155,809 157,806 158,754 153,069	(75,465) 3,664,719 ort General GSU - - - - - - - - - - - - -	(74.328) 3,585.572 Transmission GSU (11,010,126) (13,245.607)	14.638 1.418.494 ADIT Distribution GSU 68.597 50.504	(89.924) 5.654,931 General GSU (16.441) (16.441)	(75,286)	349	(7,919)	-	(7,570)	(21,560) (30)	(49,006)	
V/EOY Avg (b)         (52/           herator Step ups	(524,074) sion GSU Dit 3,530,938 3,527,329 3,527,32	Gross Plant Distribution GSU 601,368 601,368 601,368 601,368 601,368 601,368 601,368 601,368 601,368 601,368 601,368	11,214,321 General GSU - - - - - - - - - - - - - - - - - - -	10,228,587 10,228,587 Transmission GSU 33,572,971 34,537,600 34,889,385 35,239,401 35,531,546 35,343,967 36,646,751 36,368,384 36,751,007 37,135,244 37,790,885 35,880,690 D	69,508 m Depreciation & Amo 147,383 149,383 149,278 151,714 152,272 151,029 154,016 154,904 155,911 156,899 157,806 155,754 155,754	3,664,719	3.585.672 Transmission GSU (11,010,126) (13,245.607)	1,418,494 ADIT Distribution GSU 68,597 50,504	5.654,931								
Perator Step ups  Pember 223,52  ruary 223,52  rust	Gr sion GSU Dir 3, 530, 938 3, 530, 938 3, 527, 329 3, 527, 529 3, 527, 529 5, 527, 529	Gross Plant Distribution GSU 601,368 601,668 601,668 601,668 601,668 601,668 601,668 601,668 601,668 601,668	General GSU - - - - - - - - - - - - - - - - - - -	Accur Transmission GSU 33,572,971 34,577,600 34,889,385 35,293,401 35,591,546 35,343,367 36,646,751 36,646,751 36,648,834 36,751,007 37,135,244 37,790,885 37,790,885 35,880,690 DD	m Depreciation & Ann Distribution GSU 147/383 1440.331 1440.278 151,174 152,266 154,174 155,069 154,016 154,964 155,911 156,869 157,806 158,754 153,069	General GSU	Transmission GSU (11,010,126) (13,245,607)	ADIT Distribution GSU 68.597 50.504	General GSU (16,441) (16,441)	6,922,853	(235,539)	678,023	- [	427,345	(21,937)	5,361,098	5,
Transmission           yary         223,53           yary         223,52           weber         223,52           tonth Avg. (Lns 106 - 118         223,52           12 Month         Unamort. Bala           of Abandon         Incentive Plan           yary         yary         yary           yary         yary         yary	sion GSU Di: 33,530,938 33,530,938 33,527,329 33,527,329 33,527,329 33,527,329 33,527,329 33,527,329 33,527,329 33,527,329 33,527,329 33,527,329	Distribution GSU 601,368 601,368 601,368 601,368 601,368 601,368 601,368 601,368 601,368 601,368 601,368 601,368	- - - - - - - - - - - - - - - - - - -	Transmission GSU 33,572,971 34,537,600 34,889,385 35,293,401 35,551,546 35,531,546 35,531,546,751 36,046,751 36,046,751 37,730,885 37,790,885 35,880,690	Distribution GSU 147.383 148.381 149.278 150.226 151.174 152.212 153.069 154.016 154.984 155.911 156.859 157.806 157.806 158.754	General GSU	GSU (11,010,126) (13,245,607)	Distribution GSU 68,597 50,504	(16,441) (16,441)							_	
ember 223,53 ruary 223,54 ruary 223,52 ch 223,52 ll 223,52 e 223,52 e 223,52 e 223,52 e 223,52 iust 223,52 iust 223,52 iust 223,52 wheter 223,52 wheter 223,52 wheter 223,52 wheter 223,52 iust 223,5	33,530,938           33,530,938           33,527,329           33,527,329           33,527,329           33,527,329           33,527,329           33,527,329           33,527,329           33,527,329           33,527,329           33,527,329           33,527,329           33,527,329           33,527,329           33,527,329           33,527,329           33,527,329           33,527,329           33,527,329	601,368 601,368 601,368 601,368 601,368 601,368 601,368 601,368 601,368 601,368 601,368 601,368	- - - - - - - - - - - - - - - - - - -	33,572,971 34,537,600 34,889,385 35,239,401 35,551,546 35,531,546 35,531,546 36,549,521 36,649,551 36,649,551 36,544 37,750,885 37,790,885 35,880,690	147,883 148,331 149,278 150,226 151,174 152,121 153,069 154,016 154,964 155,911 156,859 157,806 158,754 153,069		GSU (11,010,126) (13,245,607)	68,597 50,504	(16,441) (16,441)								
ember 223,53 uary 223,54 uary 223,52 ch 223,52 l 223,52 e 223,52 e 223,52 e 223,52 e 223,52 ember 223,52 donth Avg. (Lns 106 - 118 223,52 	33,530,938           33,530,938           33,527,329           33,527,329           33,527,329           33,527,329           33,527,329           33,527,329           33,527,329           33,527,329           33,527,329           33,527,329           33,527,329           33,527,329           33,527,329           33,527,329           33,527,329           33,527,329           33,527,329           33,527,329	601,368 601,368 601,368 601,368 601,368 601,368 601,368 601,368 601,368 601,368 601,368 601,368	- - - - - - - - - - - - - - - - - - -	33,572,971 34,537,600 34,889,385 35,239,401 35,551,546 35,531,546 35,531,546 36,549,521 36,649,551 36,649,551 36,544 37,750,885 37,790,885 35,880,690	147,883 148,331 149,278 150,226 151,174 152,121 153,069 154,016 154,964 155,911 156,859 157,806 158,754 153,069		(11,010,126)	68,597 50,504	(16,441) (16,441)								
uary 223,53 rch 223,52 rch 223,52 rch 223,52 y 223,52 y 223,52 y 223,52 y 223,52 y 223,52 y 223,52 y 223,52 y 223,52 y 223,52 blober 223,52 comber 223,52 Month Avg. (Lns 106 - 118 223,52 comber 223,52 to 12 Month Loanort. Balt of Abandon Incentive Plan cember uary rch 1	33,530,938           33,527,329           33,527,329           33,527,329           33,527,329           33,527,329           33,527,329           33,527,329           33,527,329           33,527,329           33,527,329           33,527,329           33,527,329           33,527,329           33,527,329           33,527,329           33,527,329	601,368 601,368 601,368 601,368 601,368 601,368 601,368 601,368 601,368 601,368 601,368 601,368		34 537,600 34 899,385 35,239,401 35,591,546 35,541,546 35,541,546 36,667,571 36,046,751 36,388,384 36,751,007 37,135,244 37,456,582 37,790,885 35,880,690	148,331 149,278 150,226 151,174 153,069 154,016 154,964 155,911 156,859 157,806 158,754 153,069		(13,245,607)	50,504	(16,441)								
ruany 223.52 ch 223.52 il 223.52 e 223.52 e 223.52 e 223.52 e 223.52 iust 223.52 iust 223.52 iust 223.52 whet 223.52 whet 223.52 whet 223.52 whet 223.52 whet 223.52 iust 22	23,527,329           23,527,329           23,527,329           23,527,329           23,527,329           23,527,329           23,527,329           23,527,329           23,527,329           23,527,329           23,527,329           23,527,329           23,527,329           23,527,329           23,527,329           23,527,329           23,527,329	601,368 601,368 601,368 601,368 601,368 601,368 601,368 601,368 601,368 601,368 601,368		34,889,385 35,29,401 35,591,546 35,34,967 35,695,251 36,046,751 36,046,751 36,398,384 36,751,007 37,135,244 37,456,582 37,790,885 35,880,690	149,278 150,226 151,174 152,121 153,069 154,016 154,964 155,911 156,859 157,806 158,754 153,069												
ch 223,52 ii 223,52 / 23	23,527,329           23,527,329           23,527,329           23,527,329           23,527,329           23,527,329           23,527,329           23,527,329           23,527,329           23,527,329           23,527,329           23,527,329           23,527,329           23,527,329           23,527,329           23,527,329	601,368 601,368 601,368 601,368 601,368 601,368 601,368 601,368 601,368 601,368		35 293,401 35,501,546 35,343,967 35,695,251 36,646,751 36,308,384 36,751,007 37,135,244 37,456,582 37,790,885 35,880,690	150,226 151,174 152,121 153,069 154,016 154,964 155,911 156,859 157,806 158,754 153,069	- - - - - - - - - - - - -											
II 223,52 e 223,52 e 223,52 v 223,52 kimber 223,52 kimber 223,52 whore 223,52 whore 223,52 whore 223,52 whore 223,52 whore 223,52 vanber 223,52	23,527,329           23,527,329           23,527,329           23,527,329           23,527,329           23,527,329           23,527,329           23,527,329           23,527,329           23,527,329           23,527,329           23,527,329           23,527,329	601,368 601,368 601,368 601,368 601,368 601,368 601,368 601,368 601,368	- - - - - - - -	35,501,546 35,343,967 35,669,251 36,046,751 37,135,244 37,456,582 37,790,885 35,880,690	151,174 152,121 153,069 154,016 154,964 155,911 196,859 157,806 158,754 153,069	- - - - - - - - - - -											
y e 223.52 / 223.52 / 223.52 / 223.52 / 223.52 / 223.52 / 223.52 / 223.52 / 223.52 / 223.52 // 223.5	23,527,329           23,527,329           23,527,329           23,527,329           23,527,329           23,527,329           23,527,329           23,527,329           23,527,329           23,527,329           23,527,329	601,368 601,368 601,368 601,368 601,368 601,368 601,368 601,368	- - - - - -	35,343,967 35,695,251 36,046,751 36,398,384 36,751,007 37,135,244 37,456,582 37,790,885 35,880,690	152,121 153,069 154,016 154,964 155,911 156,859 157,806 158,754 153,069	- - - - - - - - - -											
e 223.52 Ust 223.52 tember 223.52 ember 223.52 donth Avg. (Lns 106 - 118 223.52 12 Month Unamort. Bala of Abandon Incentive Plar uary th	23,527,329 23,527,329 23,527,329 23,527,329 23,527,329 23,527,329 23,527,329 23,527,329	601,368 601,368 601,368 601,368 601,368 601,368 601,368	- - - - - -	35,695,251 36,046,751 36,395,384 36,751,007 37,135,244 37,456,582 37,790,885 35,880,690	153,069 154,964 155,911 156,859 157,806 158,754 153,069	- - - - - - - -											
r 223.52 tember 223.52 tember 223.52 ember 223.52 whenther 223.52 whenth Avg. (Lns 106 - 118 223.52 to Abandon transverse transverse the abandon transverse the abandon the abandon th	23,527,329 23,527,329 23,527,329 23,527,329 23,527,329 23,527,329 23,527,329	601,368 601,368 601,368 601,368 601,368 601,368	- - - - -	36,046,751 36,389,384 36,751,007 37,135,244 37,456,582 37,790,885 35,880,690	154,016 154,964 155,911 156,859 157,806 158,754 153,069	- - - - - -											
ust 223,52 tember 223,52 wenter 223,52 wenter 223,52 Wonth Avg. (Lns 106 - 118 223,52 te 12 Month te 12 Month Unamort. Bala of Abandon Incentive Plar uary th i	23,527,329 23,527,329 23,527,329 23,527,329 23,527,329 23,527,329	601,368 601,368 601,368 601,368 601,368	- - - -	36,398,384 36,751,007 37,135,244 37,456,582 37,790,885 35,880,690	154,964 155,911 156,859 157,806 158,754 153,069	- - - -											
itember         223.52           ober         223.52           ember         223.52           worth Avg. (Lns 106 - 118         223.52           it 2 Month         223.52           it 2 Month         118           usay         of Abandon           in any         incentive Plan           it it is         incentive Plan	23,527,329 23,527,329 23,527,329 23,527,329 23,527,329	601,368 601,368 601,368 601,368		36,751,007 37,135,244 37,456,582 37,790,885 35,880,690	155,911 156,859 157,806 158,754 153,069	- - - -											
ober 223,52 ember 223,52 Month Avg. (Lns 106 - 118 223,52 : 12 Month : 12 Month : 12 Month : 12 Month : 12 Month : 14 Month : 15 Month : 15 Month : 16 Month : 17 Month : 18 Month : 18 Month : 19 Mon	23,527,329 23,527,329 23,527,329	601,368 601,368 601,368	-	37,135,244 37,456,582 37,790,885 35,880,690	156,859 157,806 158,754 153,069	-											
ember 223.52 Month Avg. (Lns 106 - 118 223.52 12 Month 12 Month 12 Month unamort. Bait of Abandon Incentive Plar uany ch ii	23,527,329 23,527,329	601,368 601,368	-	37,456,582 37,790,885 35,880,690	157,806 158,754 153,069	-											
Amber 223,52 Month Avg. (Lns 106 - 118 223,52) to 12 Month to 12 Month to 12 Month to 14 Dandon Incentive Plan trany trany trany trany	23,527,329	601,368		37,790,885 35,880,690	158,754 153,069	-											
Month Avg. (Lns 106 - 118 223,52 : 12 Month : 12 Month 			-	35,880,690 De	153,069												
c 12 Month Unamort. Bail of Abandon Incentive Plar romary rch ni	23,527,885	601,368	-	De		-	(12,127,866)	59,550	(16,441)								
c 12 Month Unamort. Bail of Abandon Incentive Plar Usary Orany rch il					epreciation Expense												
Unamort. Bal of Abandon Incentive Plar nuary Druary arch nil					epreciation Expense												
Unamort. Bali of Abandon Incentive Plar uary Druary rch ni																	
Unamort. Bal of Abandon Incentive Plar nuary bruary rch ni				Transmission 630	Distribution GSU	General GSU											
Unamort. Bal of Abandon Incentive Plar nuary bruary arch xil				1 100 0 10	11.030												
of Abandon Incentive Plar anuary abruary arch pril				4,188,048	11,370	-											
of Abandon Incentive Plar cember nuary bruary arch ril																	
of Abandon Incentive Plar anuary abruary arch pril																	
of Abandon Incentive Plar ecember anuary ebruary larch pril	Delener	Current Year	Unamortized Balance		Unamort, Balance	Current Year	Unamortized Balance		Land Held								
Incentive Plan nuary bruary arch nil		Amortization	End of		of Extraordinary	Amortization	End of		For Future								
cember nuary bruary rich ril		Expense (2)	Current Year		Property Loss (2)	Expense (2)	Current Year		Use (3)								
nuary bruary ch ch ch	Fianc (2)	Expense (2)	-	- 1	Flopenty Loss (2)	Expense (2)	-	1	036 (3)								
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 145

 146

 147
 Note 1. ARO is not included in the budgeted amounts

 148
 Note 2. Abandoned Plant and Extraordinary Property Loss will remain at zero and can not be changes without a Section 205 filing.

 148
 Note 3. Plant Heid for Future Use recovered in the formula will be limited to Transmission related land and land rights recorded in Account 105, Plant Heid for Future Use.

 150
 Note 4. Source of Plant Adjustments: Company Records.

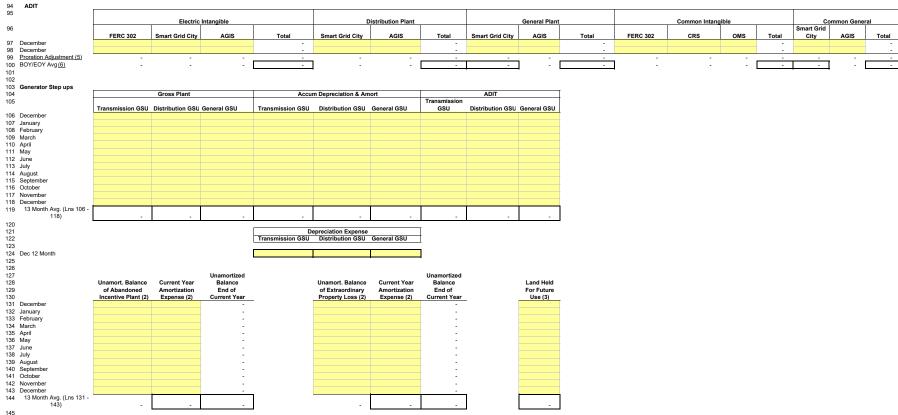
 151
 Note 6. Average BOY/EOY balance is reduced by the ADIT prozeta

 152
 Note 6. Average BOY/EOY balance is reduced by the ADIT prozeta

#### Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2021 Rate Base Data Inputs- Actual

	Intangible Plant	Steam Production	Hydraulic Production	Other Production	Transmission Plant	Distribution Plant	General Plant	Common Intangible	Commo Genera
	(page 204 & 205 Ln.	(page 204 & 205	(page 204 & 205	(page 204 & 205 Ln.			(page 206 & 207		
FERC Form No. 1 reference	5)	Ln. 16)	Ln. 35)	45)	58)	Ln. 75)	Ln. 99)	Note 7	Note 7
December									
January									
February									
March									
April									
May									
June									
July									
August									
September									
October									
November									
December									
13 Month Avg. (Lns 1 - 13)									
Less ARO (13 Month Avg)	-	-	-	-	-	-	-	-	
(1)									
			-				-	-	
Adj Balance		-	-	-	-	-	-	-	
		-		-	-				
Accumulated Depreciation	and Amoruzation								
		Steam	Hydraulic					Common	Commo
	Intangible Plant	Production	Production	Other Production	Transmission Plant	Distribution Plant	General Plant	Intangible	
l	Intangible Plant	Production		Other Production	Transmission Plant	Distribution Plant	General Plant (page 219 Ln.		
FERC Form No. 1 reference	Intangible Plant (page 200 Ln. 21)	Production (page 219 Ln. 20)	Production	Other Production (page 219 Ln. 24)	Transmission Plant (page 219 Ln. 25)	Distribution Plant (page 219 Ln. 26)			Gener
			Production (page 219 Ln. 22 +				(page 219 Ln.	Intangible	Genera
December			Production (page 219 Ln. 22 +				(page 219 Ln.	Intangible	Genera
December January			Production (page 219 Ln. 22 +				(page 219 Ln.	Intangible	Genera
December January February			Production (page 219 Ln. 22 +				(page 219 Ln.	Intangible	Genera
December January February March			Production (page 219 Ln. 22 +				(page 219 Ln.	Intangible	Genera
December January February March April			Production (page 219 Ln. 22 +				(page 219 Ln.	Intangible	Genera
December January February March April May			Production (page 219 Ln. 22 +				(page 219 Ln.	Intangible	Genera
December January February March April May June			Production (page 219 Ln. 22 +				(page 219 Ln.	Intangible	Genera
December January February March April May June June July			Production (page 219 Ln. 22 +				(page 219 Ln.	Intangible	Genera
December January February March April May June June July			Production (page 219 Ln. 22 +				(page 219 Ln.	Intangible	Genera
December January February March April May June July August			Production (page 219 Ln. 22 +				(page 219 Ln.	Intangible	Genera
December January February March April May June July July August September			Production (page 219 Ln. 22 +				(page 219 Ln.	Intangible	Genera
December January February March April May June June July August September October			Production (page 219 Ln. 22 +				(page 219 Ln.	Intangible	Genera
December January February March April July July July September October November			Production (page 219 Ln. 22 +				(page 219 Ln.	Intangible	Gener
December January February March April July July July September October November			Production (page 219 Ln. 22 +				(page 219 Ln.	Intangible	Gener
December January February March April May June July June July August September October November December			Production (page 219 Ln. 22 +				(page 219 Ln.	Intangible	Genera
December January February March April June July August September October November December 13 Month Avg. (Lns 23 - 35)			Production (page 219 Ln. 22 +				(page 219 Ln.	Intangible	Gener
December January February March April May June July August September October November December 13 Month Avg. (Lns 23 - 35) Less ARO (13 Month Avg)			Production (page 219 Ln. 22 +				(page 219 Ln.	Intangible	Gener
December January February March April June July August September October November December 13 Month Avg. (Lns 23 - 35)			Production (page 219 Ln. 22 +				(page 219 Ln.	Intangible	Genera
December January February March April May July August September October November December 13 Month Avg. (Lns 23 - 35) Less ARO (13 Month Avg) (1)	(page 200 Ln. 21)	(page 219 Ln. 20)	Production           (page 219 Ln, 22 + 23)	(page 219 Ln. 24)	(page 219 Ln. 25)	(page 219 Ln. 26)	(page 219 Ln. 28) -	Intangible Note 8	Genera
December January February March April May July August September October November December 13 Month Avg. (Lns 23 - 35) Less ARO (13 Month Avg) (1)			Production (page 219 Ln. 22 +				(page 219 Ln.	Intangible	Genera
December January February March April May July August September October November December 13 Month Avg. (Lns 23 - 35) Less ARO (13 Month Avg) (1)	(page 200 Ln. 21)	(page 219 Ln. 20)	Production           (page 219 Ln, 22 + 23)	(page 219 Ln. 24)	(page 219 Ln. 25)	(page 219 Ln. 26)	(page 219 Ln. 28) -	Intangible Note 8	Genera
December January February March April May June July August September October November December 13 Month Avg. (Lns 23 - 35) Less ARO (13 Month Avg) (1) Adj Balance	(page 200 Ln. 21)	(page 219 Ln. 20)	Production           (page 219 Ln, 22 + 23)	(page 219 Ln. 24)	(page 219 Ln. 25)	(page 219 Ln. 26)	(page 219 Ln. 28) -	Intangible Note 8	Genera
December January February March April May June July August September October November December 13 Month Avg. (Lns 23 - 35) Less ARO (13 Month Avg) (1) Adj Balance	(page 200 Ln. 21)	(page 219 Ln. 20)	Production (page 219 Ln. 22 + 23)	(page 219 Ln. 24)	(page 219 Ln. 25)	(page 219 Ln. 26)	(page 219 Ln. 28) -	Intangible Note 8	Genera
December January February March April May June July August September October November December 13 Month Avg. (Lns 23 - 35) Less ARO (13 Month Avg) (1) Adj Balance	(page 200 Ln. 21)	(page 219 Ln. 20)	Production           (page 219 Ln, 22 + 23)	(page 219 Ln. 24)	(page 219 Ln. 25)	(page 219 Ln. 26)	(page 219 Ln. 28) -	Intangible Note 8	Genera Note 8
December January February March April May June July August September October November December 13 Month Avg. (Lns 23 - 35) Less ARO (13 Month Avg) (1) Adj Balance	(page 200 Ln. 21)	(page 219 Ln. 20) - - Steam	Production           (page 219 In. 22 + 23)           23)   Hydraulic	(page 219 Ln. 24)	(page 219 Ln. 25)	(page 219 Ln. 26)	(page 219 Ln. 28) -	Intangible Note 8	Genera Note 5
December January February March April May June July August September October November December 13 Month Avg. (Lns 23 - 35) Less ARO (13 Month Avg) (1) Adj Balance	(page 200 Ln. 21)	(page 219 Ln. 20)	Production (page 219 Ln. 22 + 23) - - - - Hydraulic Production	(page 219 Ln. 24)	(page 219 Ln. 25)	(page 219 Ln. 26)	(page 219 Ln. 28) - - - General Plant	Intangible Note 8	Genera Note 8
(1) (1) Adj Balance	(page 200 Ln. 21)	(page 219 Ln. 20)	Production           (page 219 In, 22 + 23)           23)           -	(page 219 Ln. 24)	(page 219 Ln. 25)	(page 219 Ln. 26)	(page 219 Ln. 28) - - - - - - - - - - - - - - - - - - -	Intangible Note 8	Genera Note 8
December January February March April May June July August September October November December 13 Month Avg. (Lns 23 - 35) Less ARO (13 Month Avg) (1) Adj Balance	(page 200 Ln. 21)	(page 219 Ln. 20) - - Steam	Production (page 219 Ln. 22 + 23) - - - - Hydraulic Production	(page 219 Ln. 24)	(page 219 Ln. 25)	(page 219 Ln. 26)	(page 219 Ln. 28) - - - General Plant	Intangible Note 8	Genera Note 8

		Electric Ir	ntangible		Di	stribution Plant			General Plant			Common Intan	gible		Co	ommon Gene	eral
	FERC 302	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	FERC 302	CRS	OMS	Total	Smart Grid City	AGIS	то
ecember														-			
anuary										·				-			
bruary																	
irch																	
ril																	
v																	
ne																	
																	-
y gust										-							-
ptember							-			-							-
				-			-			-							-
tober				-						-				-			-
vember				-						-				-			
cember				-			-			-				-			
Month Avg. (Lns 54 - 66)																	
ccumulated Depreciatio	n																
Accumulated Depreciation	on	Electric Ir	ntangible		Di	stribution Plant			General Plant			Common Intan	gible			ommon Gene	əral
Accumulated Depreciatio	FERC 302			Total			Total	Smart Grid City		Total	FERC 302	Common Intan		Total	Smart Grid		eral
		Electric Ir Smart Grid City	ntangible AGIS	Total	Di Smart Grid City	stribution Plant	Total	Smart Grid City	General Plant AGIS	Total	FERC 302		gible OMS	Total		ommon Gene AGIS	
cember								Smart Grid City		Total	FERC 302				Smart Grid		
bember luary				-			-	Smart Grid City		Total - -	FERC 302			-	Smart Grid		
cember uary ruary				-			-	Smart Grid City		Total - - -	FERC 302			-	Smart Grid		
cember uuary oruary rch				-			-	Smart Grid City		Total - - - -	FERC 302			-	Smart Grid		
cember luary ruary rch il				-			-	Smart Grid City		Total - - - - -	FERC 302			-	Smart Grid		
cember luary ruary rch il y				-				Smart Grid City		-	FERC 302			-	Smart Grid		
cember nuary oruary rch il y se				-			-	Smart Grid City		-	FERC 302			-	Smart Grid		
cember nuary oruary rch ril y te y				-				Smart Grid City		-	FERC 302			-	Smart Grid		
cember uary ruary ch il y e ( y ust				-			-	Smart Grid City		-	FERC 302				Smart Grid		
bember uary ruary ch il y e y y ust ust bember				-				Smart Grid City		-	FERC 302				Smart Grid		
ember uary ruary ch I r e ust tember ober								Smart Grid City		-	FERC 302				Smart Grid		
ember uary ruary ch I r e sust tember ober ember								Smart Grid City			FERC 302				Smart Grid		
sember uary ruary ch il / / e / ust tember ober ember								Smart Grid City		-	FERC 302				Smart Grid		
bember uary ruary ch il y y e y ust tember ober ember eember	FERC 302		AGIS			AGIS		Smart Grid City	AGIS		FERC 302		OMS		Smart Grid		
cember nuary oruary rch 11 y y se ber just just just just vember comber cember	FERC 302							Smart Grid City			FERC 302				Smart Grid		
comber nuary bruary troh ni y y gust plember tober vember comber Month Avg. (Lns 73 - 85) Depreciation Expense	FERC 302		AGIS			AGIS		Smart Grid City	AGIS		FERC 302		OMS		Smart Grid		
cember nuary bruary rch rli y gust gust gust pember tober vember cember cember Month Avg. (Lns 73 - 85)	FERC 302		AGIS			AGIS		Smart Grid City	AGIS				OMS		Smart Grid		
vember uary ruary ch II vust tember ober ember ember month Avg. (Lns 73 - 85)	FERC 302	Smart Grid City	AGIS		Smart Grid City	AGIS		Smart Grid City	AGIS		- Common		OMS		Smart Grid City	AGIS	
bember uary ruary ch il y y tust tember ober ember sember Month Avg. (Lns 73 - 85)	FERC 302		AGIS		Smart Grid City	AGIS		Smart Grid City	AGIS				OMS		Smart Grid City		



146

147 Note 1. ARO is not included in the budgeted amounts 147 Note 2. Abandoned Plant and Extraordinary Property Loss will remain at zero and can not be changes without a Section 205 filing. 148 Note 2. Plant Held for Future Use recovered in the formula will be limited to Transmission related land and land rights recorded in Account 105, Plant Held for Future Use.

150 Note 4. Source of Plant Adjustments: Company Records. 151 Note 5. ADIT proration factor is derived on WP\_ADIT Prorate.

152 Note 6. Average BOY/EOY balance is reduced by the ADIT prorate adjustment in compliance with IRS regulation Section 1.167(I)-1(h)(6).

153 Note 7. FERC Form No1, Page 356. Common Intangible includes Accounts 301-303. Common General includes Accounts 389-399.1. 154 Note 8. FERC Form No1, Page 356.1. Common Intangible includesFranchises and Purchased Software. Common General includes FERC Account 108 plus Office Remodeling.

#### Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2021 Transmission O&M

				Estimated An	nounts			Actual A	mounts	
Line No.		TRANSMISSION EXPENSES	Reference	Non Labor	Labor	Total	Reference	Non Labor	Labor	Total
		OPERATION		Col. (a)	Col. (b)	Col. (c)		Col. (a)	Col. (b)	Col. (c)
1	560	Supervision and Engineering	Company Records	2,250,345	4,757,116	7,007,462	321.83.b			-
2	561.1	Load Dispatching - Reliability	Company Records	-	-	-	321.85.b			-
3	561.2	Load Dispatching - Monitor & Operate Transmission System	Company Records	1,382,725	3,824,686	5,207,411	321.86.b			-
4	561.3	Load Dispatching - Transmission Service & Scheduling	Company Records			-	321.87.b			-
5	561.4	Scheduling, System Control & Dispatch Services	Company Records			-	321.88.b			-
6	561.5	Reliability, Planning and Standards Development	Company Records		178,350	178,350	321.89.b			-
7	561.6	Transmission Service Studies (1)	Company Records			-	321.90.b			-
8	561.7	Generation Interconnection Studies	Company Records		195,609	195,609	321.91.b			-
9	561.8	Reliability, Planning & Standards Development Services	Company Records	3,427,823	-	3,427,823	321.92.b			-
10	562	Station Expenses	Company Records	581,198	1,859,354	2,440,552	321.93.b			-
11	563	Overhead Line Expenses	Company Records	555,017	1,705,346	2,260,363	321.94.b			-
12	564	Underground Lines Expense	Company Records			-	321.95.b			-
13	565	Transmission of Electricity by Others	Company Records	21,503,972	-	21,503,972	321.96.b			-
14	566	Miscellaneous Transmission Expenses	Company Records	2,896,259	2,384,846	5,281,105	321.97.b			-
15	567	Rents	Company Records	2,188,041		2,188,041	321.98.b			-
16		Total Operation		34,785,382	14,905,307	49,690,689		-	-	-
17										
18		MAINTENANCE								
19	568	Supervision and Engineering	Company Records	-	-	-	321.101.b			-
20	569	Structures	Company Records	17,454	26,322	43,776	321.102.b			-
21	569.1	Computer Hardware	Company Records	-	-	-	321.103.b			-
22	569.2	Computer Software	Company Records	-	-	-	321.104.b			-
23	569.3	Communication Equipment	Company Records	-	-	-	321.105.b			-
24	569.4	Miscellaneous Regional Transmission Plant	Company Records	-	-	-	321.106.b			-
25	570	Station Equipment	Company Records	1,591,598	1,559,957	3,151,555	321.107.b			-
26	571	Overhead Lines (2)	Company Records	5,829,145	433,971	6,263,115	321.108.b			-
27	572	Underground Lines	Company Records	-	-	-	321.109.b			-
28	573	Miscellaneous Transmission Plant	Company Records	-	-	-	321.110.b			-
29		Total Maintenance		7,438,196	2,020,250	9,458,446		-	-	-
30										
31		TOTAL TRANSMISSION		42,223,578	16,925,557	59,149,135		-	-	-
32			:							
33										
							Company			
34	565	System Integration Costs- Holy Cross TIEA (3)	Company Records		_	_	Records			_
35	000		company neodrab							
36	561	Total FERC Account 561	Sum Lines 2 - 9	4,810,548	4,198,645	9,009,193		_		-
50	501		Guill Lines Z - 9	4,010,040	4,130,040	3,003,133		-	- 1	-

Note 1. Amount reflects 3 year amortization of the pre-construction costs associated with the San Luis-Calumet-Comanche transmission project (\$2,625,528 X 50% / 3 = \$437,588) beginning November 17, 2012 as shown on FERC Form No. 1 page 321, line 90 footnote page. See additional details on Table 25 concerning the 50/50 sharing.

Note 2. Amount will include a 3 year amortization of the total amount deferred related to Mountain Pine Beetle as shown on FERC Form No. 1 page 321, line 108 footnote page. \$5,926,097 will be amortized over 3 years beginning January 1, 2013.

Note 3. The Holy Cross system integration surplus/deficit payments are difficult to project, therefore, PSCo makes no effort to budget these costs or include them in the ATRR Est. However, these payments will be included on actuals and in the ATRR Act. calculation.

Table 15 WP\_C-1

Estim	ated							
Line								
No.	FERC	Account Description	Reference		Total	Adjustment	Ad	justed Total
					Col. (a)	Col. (b)		Col. (c)
1	920	Administrative and general salaries	Company Records	\$	57,883,606	\$-	\$	57,883,606
2	921	Office supplies and expenses	Company Records	\$	36,696,328	-		36,696,328
3	922	Administrative expenses transferred— Credit	Company Records	\$	(44,459,366)	-		(44,459,366)
4	923	Outside services employed	Company Records	\$	13,449,125	-		13,449,125
5	924	Property insurance	Company Records	\$	5,464,627	-		5,464,627
6	925	Injuries and damages	Company Records	\$	6,175,184	-		6,175,184
7	926	Employee pensions and benefits (1)	Company Records	\$	52,105,501			52,105,501
8	927	Franchise requirements	Company Records	\$	-	-		-
9	928	Regulatory commission expenses (2)	Company Records	\$	8,723,699	(8,723,699)		-
10	929	Duplicate charges—Credit	Company Records	\$	(2,143,908)	-		(2,143,908)
11	930.1	General Advertising Expenses (3)	Company Records	\$	2,907,499	(2,907,499)		- 1
12	930.2	Miscellaneous general expenses (4)	Company Records	\$	4,832,856	(1,058,673)		3,774,183
13	931	Rents	Company Records	\$	31,183,557	- '		31,183,557
14	935	Maintenance of general plant	Company Records	\$	1,011,618	-		1,011,618
15		Subtotal		\$	173,830,327	\$ (12,689,871)	\$	161,140,456
	Notes: 1 Post-	Employment Benefits Other than Pensions (FAS 106) shall re	emain as a stated, fixed amo	ount :	and shall not be	e changed excep	tas	directed by
	the Com PSCo w recorde 2. Regu 3. Gene	mission following a filing seeking such change pursuant to s ill file annually to seek FERC approval of the updated PBOP d in FERC Account 926 will be excluded. Reference Form 1 I latory Commission expenses (FERC Account 928) will be dri ral Advertising Expenses (FERC Account 930.1) will be exclu	ection 205 or 206 of the FPA expense. Retail Deferred Po Page 323, line 187, Footnote ectly assigned to Transmiss uded.	A. Th ensio e.	ie adjustment is n Expense, ne	s shown on WP_ t of any amortiza	C-3	PBOP.
	4. AII III	dustry assocation dues recorded in FERC Account 930.2 will Industry Association Dues Service Company Allocation of Industry Association Dues Total Exclusion	FF1, pg. 335, Line 1 FF1, pg. 335, Line 12	\$	46,787 1,011,886 1,058,673			

Account Description	Reference FF1, pg. 323, Line 181 FF1, pg. 323, Line 182 FF1, pg. 323, Line 183 FF1, pg. 323, Line 184 FF1, pg. 323, Line 185 FF1, pg. 323, Line 186 FF1, pg. 323, Line 187 FF1, pg. 323, Line 188 FF1, pg. 323, Line 189 FF1, pg. 323, Line 190	Total Col. (a)	Adjustn Col. (I		Adjusted Total Col. (c) - - - - - - - - - - - - - - - - - - -
strative and general salaries supplies and expenses strative expenses transferred— Credit e services employed y insurance and damages ree pensions and benefits (1) ise requirements tory commission expenses (2) te charges—Credit	FF1, pg. 323, Line 182 FF1, pg. 323, Line 183 FF1, pg. 323, Line 184 FF1, pg. 323, Line 185 FF1, pg. 323, Line 185 FF1, pg. 323, Line 186 FF1, pg. 323, Line 187 FF1, pg. 323, Line 188 FF1, pg. 323, Line 189 FF1, pg. 323, Line 190	Col. (a)	Col. (I	b)	Col. (c)
supplies and expenses strative expenses transferred— Credit e services employed y insurance and damages ere pensions and benefits (1) ise requirements tory commission expenses (2) te charges—Credit	FF1, pg. 323, Line 182 FF1, pg. 323, Line 183 FF1, pg. 323, Line 184 FF1, pg. 323, Line 185 FF1, pg. 323, Line 185 FF1, pg. 323, Line 186 FF1, pg. 323, Line 187 FF1, pg. 323, Line 188 FF1, pg. 323, Line 189 FF1, pg. 323, Line 190		\$	- \$ - - - - - - -	
strative expenses transferred— Credit e services employed y insurance and damages ree pensions and benefits (1) ise requirements tory commission expenses (2) te charges—Credit	FF1, pg. 323, Line 183 FF1, pg. 323, Line 184 FF1, pg. 323, Line 185 FF1, pg. 323, Line 185 FF1, pg. 323, Line 186 FF1, pg. 323, Line 187 FF1, pg. 323, Line 189 FF1, pg. 323, Line 189			- - - - - -	
e services employed y insurance and damages ree pensions and benefits (1) ise requirements tory commission expenses (2) ite charges—Credit	FF1, pg. 323, Line 184 FF1, pg. 323, Line 185 FF1, pg. 323, Line 185 FF1, pg. 323, Line 187 FF1, pg. 323, Line 187 FF1, pg. 323, Line 188 FF1, pg. 323, Line 189 FF1, pg. 323, Line 190			- - - - -	- - - - -
y insurance and damages ree pensions and benefits (1) ise requirements tory commission expenses (2) te charges—Credit	FF1, pg. 323, Line 185 FF1, pg. 323, Line 186 FF1, pg. 323, Line 186 FF1, pg. 323, Line 187 FF1, pg. 323, Line 188 FF1, pg. 323, Line 189 FF1, pg. 323, Line 190				
and damages ree pensions and benefits (1) ise requirements tory commission expenses (2) te charges—Credit	FF1, pg. 323, Line 186 FF1, pg. 323, Line 187 FF1, pg. 323, Line 187 FF1, pg. 323, Line 188 FF1, pg. 323, Line 189 FF1, pg. 323, Line 190			- - - -	
ree pensions and benefits (1) ise requirements tory commission expenses (2) ite charges—Credit	FF1, pg. 323, Line 186 FF1, pg. 323, Line 187 FF1, pg. 323, Line 187 FF1, pg. 323, Line 188 FF1, pg. 323, Line 189 FF1, pg. 323, Line 190			- - -	- - -
ise requirements tory commission expenses (2) te charges—Credit	FF1, pg. 323, Line 188 FF1, pg. 323, Line 189 FF1, pg. 323, Line 190			-	- -
ise requirements tory commission expenses (2) te charges—Credit	FF1, pg. 323, Line 188 FF1, pg. 323, Line 189 FF1, pg. 323, Line 190			-	-
tory commission expenses (2) ite charges—Credit	FF1, pg. 323, Line 189 FF1, pg. 323, Line 190			-	-
te charges—Credit	FF1, pg. 323, Line 190				
Advertising Expenses (3)				-	-
	FF1, pg. 323, Line 191			-	-
aneous general expenses (4)	FF1, pg. 323, Line 192			-	-
5 1 ()	FF1, pg. 323, Line 193			-	-
nance of general plant	FF1, pg. 323, Line 196			-	-
ototal		\$ -	\$	- \$	-
following a filing seeking such change pursuant to so nually to seek FERC approval of the updated PBOP IC Account 926 will be excluded. Reference Form 1 f pommission expenses (FERC Account 928) will be dir rtising Expenses (FERC Account 930.1) will be exclu ssocation dues recorded in FERC Account 930.2 will y Association Dues	ection 205 or 206 of the FPA expense. Retail Deferred Pe Page 323, line 187, Footnote ectly assigned to Transmissi Jded. be excluded. FF1, pg. 335, Line 1	The adjustmen insion Expense, r	nt is shown or net of any am	n WP_C-	3 PBOP.
	following a filing seeking such change pursuant to sinually to seek FERC approval of the updated PBOP IC Account 926 will be excluded. Reference Form 1 f pommission expenses (FERC Account 928) will be dir ritising Expenses (FERC Account 930.1) will be excluse seocation dues recorded in FERC Account 930.2 will v Association Dues	following a filing seeking such change pursuant to section 205 or 206 of the FPA nually to seek FERC approval of the updated PBOP expense. Retail Deferred Pe IC Account 926 will be excluded. Reference Form 1 Page 323, line 187, Footnote mmission expenses (FERC Account 928) will be directly assigned to Transmissi ritising Expenses (FERC Account 930.1) will be excluded. socation dues recorded in FERC Account 930.2 will be excluded. / Association Dues FF1, pg. 335, Line 1 Company Allocation of Industry Association Dues FF1, pg. 335, Line 12	following a filing seeking such change pursuant to section 205 or 206 of the FPA. The adjustmer nually to seek FERC approval of the updated PBOP expense. Retail Deferred Pension Expense, IC Account 926 will be excluded. Reference Form 1 Page 323, line 187, Footnote. mmission expenses (FERC Account 928) will be directly assigned to Transmission and are show ritising Expenses (FERC Account 930.1) will be excluded. socation dues recorded in FERC Account 930.2 will be excluded. / Association Dues FF1, pg. 335, Line 1 Company Allocation of Industry Association Dues FF1, pg. 335, Line 12	following a filing seeking such change pursuant to section 205 or 206 of the FPA. The adjustment is shown or nually to seek FERC approval of the updated PBOP expense. Retail Deferred Pension Expense, net of any an IC Account 926 will be excluded. Reference Form 1 Page 323, line 187, Footnote. Demission expenses (FERC Account 928) will be directly assigned to Transmission and are shown on WP_C- rising Expenses (FERC Account 930.1) will be excluded. Sociation dues recorded in FERC Account 930.2 will be excluded. / Association Dues FF1, pg. 335, Line 1 Company Allocation of Industry Association Dues FF1, pg. 335, Line 12	ommission expenses (FERC Account 928) will be directly assigned to Transmission and are shown on WP_C-4.         rtising Expenses (FERC Account 930.1) will be excluded.         ssocation dues recorded in FERC Account 930.2 will be excluded.         / Association Dues       FF1, pg. 335, Line 1         · Company Allocation of Industry Association Dues       FF1, pg. 335, Line 12

# Table 16 WP\_C-2

Line No.	Description	Total Expense	O&M \$	Electric \$
		Col. (a)	Col. (b)	Col. (c)
1	Estimated Base Year 2021			
2				
3	PSCo Direct Expense	(5,295,000)	(3,281,882)	(2,056,980)
4	XES - Allocated to PSCo	1,253,000	315,305	240,783
5				
6				
7				
8				
9	Total	(4,042,000)	(2,966,577)	(1,816,197)
10				
11				
12	Estimated Amount Included in Account 926			
13		_		
14	PSCo Direct Expense	(5,295,000)	(3,281,882)	(2,056,980)
15	XES - Allocated to PSCo	1,253,000	315,305	240,783
16				
17				
18				
19				
20	Total	(4,042,000)	(2,966,577)	(1,816,197)
21				
22	Actual Base Year 2021			
23				
24	PSCo Direct Expense			
25	NSPM Allocated to PSCo			
26	NSPW Allocated to PSCo			
27	SPS Allocated to PSCo			
28	XES - Allocated to PSCo			
29				
30				
31				
32				
33	Total	_	_	_
34				
35	Actual Amount Included in Account 926			
36				
37	PSCo Direct Expense			
38	NSPM Allocated to PSCo			
39	NSPW Allocated to PSCo			
40 41	SPS Allocated to PSCo XES - Allocated to PSCo			
41				
42 43	Total			
	וטנמו	-	-	-
44	A Produced			
45	Adjustment			
46	Estimated Amount Less Base Year Amount (Line 20 minus 9)	-	-	-
47	Actual Amount Less Base Year Amount (Line 43 minus 33)	-	-	-

Table 17 WP\_C-3

O&M

			Transmission	Non- Transmission	
Line No.	Description	Reference	Specific	Related	Total
			Col. (a)	Col. (b)	Col. (c)
1			- 1	0	-
2					-
3					-
4			-		-
5					-
6	Total		-	-	-
7					

₋ine No.	Description	Reference	Transmission Specific	Non- Transmission Related	Total
			Col. (a)	Col. (b)	Col. (c)
1					-
2					
3					
4 5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18 19					
20					-
20 21 Total		FF1, pg 351, Ln 46	-	-	-

Table 18 WP\_C-4

				FERC Form No. 1	
Line No.	Description	Reference	Estimated	Reference	Actual
				_	
1	FUTA			263.i	
2	FICA			263.i	
3	Unemployment SESA			263.i	
4	Occupational Denver			263.i	
5	Total taxes related to wages & salaries (1)	Company Records	\$ 13,521,917	Г	-
6					
7	Real and personal property taxes			263.i	
8	Use tax			263.i	
9	Total taxes related to property (1)	Company Records	\$ 175,989,600	Г	-
10				L	
11	Miscellaneous				
12		Company Records	\$ (750,000)	Г	
13		4	· · · · · · · · · · · · · · · · · · ·		
		Line 5 plus Line 9			
14	Total TOTI	plus Line 12	\$ 188,761,517	115.14.g	\$

Note 1. The PSCo budget estimates these taxes only in total. Details as to actual taxes will be available for actuals in the Annual True-up.

Line No.	FERC	Description	Total	Α	djustments	Ad	justed Total
			Col. (a)		Col. (b)		Col. (c)
1	454- Rent F	rom Electric Property					
2	45400	Rental Income on Transmission Facilities	\$ 4,676,779	\$	-	\$	4,676,779
3	45400	Rental Income on Other Facilities	2,643,758		(2,643,758)		-
4	Total 454		\$ 7,320,538	\$	(2,643,758)	\$	4,676,779
5							
6	456- Other	Electric Revenue					
7	456	Revenues from Schedule 18 Annual Interconnection Customer O&M Charge	\$ 528,287	\$	-	\$	528,287
8	456	Total Other Electric Revenue - (Other Than Schedule 18)	\$ 43,772,400		(43,772,400)		-
9	Total 456-	FERC Form No. 1 pg. 300 Ln 21	\$ 44,300,687	\$	(43,772,400)	\$	528,287
10							
11	421.1 Gain	on disposition of property					
	404.4	Amortization of the Gain on the Sale of TSB (Allocated to Transmission) Ref.					
12	421.1	WP B-7 Line 15	\$ -	\$	-	\$	-
13	421.1	Gain on disposition of property (Other Related)	-		-		-
14	Total 421.1		\$ -	\$	-	\$	-

Line No.	FERC	Description	Total	Adjus	stments	Adjus	ted Total
			Col. (a)	Co	ol. (b)	Co	ol. (c)
1	454- Rent F	From Electric Property					
2	45400	Rental Income on Transmission Facilities		\$	-	\$	-
3	45400	Rental Income on Other Facilities			-		-
4	Total 454-	FERC Form No. 1 pg. 300 Ln 19	\$ -	· \$	-	\$	-
5							
6	456- Other	<sup>-</sup> Electric Revenue					
7	456	Revenues from Schedule 18 Annual Interconnection Customer O&M Charge		\$	-	\$	-
8	456	Total Other Electric Revenue - (Other Than Schedule 18)			-		-
9	Total 456-	FERC Form No. 1 pg. 300 Ln 21	\$ -	- \$	-	\$	-
10							
11	421.1 Gain	on disposition of property					
	421.1	Amortization of the Gain on the Sale of TSB (Allocated to Transmission) Ref.					
12	421.1	WP_B-7 Line 15	\$-	- \$	-	\$	-
13	421.1	Gain on disposition of property (Other Related)			-		-
14	Total 421.1	- FERC Form No. 1 pg. 117 Ln 40	\$ -	\$	-	\$	-

Table 20 WP\_E-1

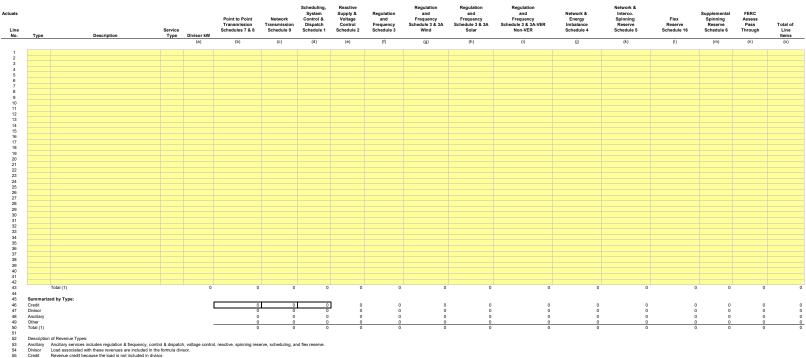
Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2021 Account 456.1- Revenues from Transmission of Electricity of Others

timate			Service		Point-to-Point Transmission Schedules 7 & 8	Network Transmission Schedule 9	Scheduling, System Control & Dispatch Schedule 1	Reactive Supply & Voltage Control Schedule 2	Regulation and Frequency Schedule 3	Regulation and Frequency Schedule 3 & 3A Wind	Regulation and Frequency Schedule 3 & 3A Solar	Regulation and Frequency Schedule 3 & 3A-VER Non-VER	Network & Energy Imbalance Schedule 4	Network & Interco. Spinning Reserve Schedule 5	Flex Reserve Schedule 16	Supplemental Spinning Reserve Schedule 6	FERC Assess Pass Through	Total of Line
No.	Туре	Description	Туре	Divisor kW (a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0	(k)	(1)	(m)	(n)	(0)
1	Credit	OATT Non-Firm PTP	NF	0	4,205,937		45,753	221,836	15,590				-	15,151	4,238			4,508,505
2		OATT Firm PTP	SFP	0			45,253	222,862	61,986					20,545	4,680			2,703,819
3																		-
4	Divisor	PSCoM Firm PTP	LFP	188,000	8,820,960		119,449	776,064	-							-	-	9,716,473
5	Divisor	WAPA Firm PTP	LFP				-	-				-		-			-	
6	Divisor	CSU Firm PTP	LFP	30,000	1,407,600		19,061	123,840	23,060							-	-	1,573,561
7																		-
8		MEAN - Network	FNO	30,041		1,390,437			-			-				-	-	1,390,437
9		MEAN - Network	OS				19,087	124,010	23,092			297		95,387	26,433	-	-	288,306
10		Tri-State - Network	FNO	259,357		12,004,197		-				-				-		12,004,197
11		Tri-State - Network	OS			•	164,787		199,359	135,377	29,762	23,633				1,319,520		1,872,438
12		IREA - Network	FNO	425,703	•	19,703,407	-	-	-		•	-		•		-	-	19,703,407
13		IREA - Network	OS	-	•		270,478	1,757,300	327,224		81,955	10,341		1,351,691	374,576	-	-	4,173,565
14		PSCoM - Network	FNO	116,376		5,835,304			-			-					-	5,835,304
15		PSCoM - Network	OS	•	•	•	73,907	480,174	89,412		442	41		369,343	102,351	-	-	1,115,670
16		WAPA - Network	FNO	43,397	•	2,008,617	-	-	-		-			•	•	-	-	2,008,617
17	Ancillary	WAPA - Network	OS	-	•		27,574	-	33,358			-	•	124,909	38,185		-	224,026
18																		
19		PACIFICORP GFA Firm Contract	LFP											-				
20	Credit	Tri-State, Midway - GFA Firm Contract	OS			224,400								•		-		224,400
21																		
22		PRPA - BASOT	OS OS		•		336,375		-	377,212	45,923	- 44,577		- 634,927	-	3,676,690		336,375
23		Tri-State (376) BASOT		•			150,555		406,946	377,212				034,927	262,703	3,070,090		5,599,533
24 25		ARPA - BASOT Black Hills CE BASOT	OS OS		- 0	- 0	25,479 197,799	- 0	182,142 30.824	7.020	36,915	- 376	- 0		- 0	52.200		244,536 415,546
25		Colorado Springs BASOT	OS	- 0	0	0		0	239.298	242.113	0	24.384	0	121,321	0	2.359.873		3.375.636
20	Ancillary	Colorado Springs BASOT	0 0		0	0	509,966	-	239,290	97,863	-	24,304		-	U	2,359,873	484,964	3,375,030
28	Anchiary		U U							97,003	•		•	· ·		953,670	404,904	
29																		
29																		
31																		
32																		
33																		
34																		
35																		
36																		
37																		
38																		
39		Total		1,092,874	16.782.990	41,166,362	2,005,525	3,706,086	1,632,291	859,585	194,997	103,649	0	2,739,279	813.166	8,362,153	484,964	78.851.048
40				1,002,074	10,102,000	41,100,002	2,000,020	0,100,000	1,002,201	000,000	10-4,007	103,045	0	2,100,210	013,100	0,002,100	404,004	10,001,040
41	Summaria	zed by Type:		1,092,874														
42	Credit			.,,	6.554.430	224.400	1.311.182	444,698	936,786	626,345	82,838	69,337	0	797,950	271,621	6,088,763	0	17,408,350
43	Divisor				10,228,560	40,941,962	138,510	899,904	23,060	020,343	02,030	05,337	0	191,930	2/1,021	0,000,703	0	52,231,996
43	Ancillary				10,228,560	40,941,962	555,833	2,361,484	672,445	233,240	112,159	34,312	0	1,941,329	541,545	2,273,390	484,964	9,210,702
44	Other				0	0	000,033	2,301,404	0/2,445	233,240	112,159	34,312	0	1,941,329	541,545	2,2/3,390	+04,904	9,210,702
45	Total				16.782.990	41.166.362		3.706.086	1.632.291	859.585	194.997	103.649	0	2,739,279	813.166	8.362.153	484.964	78.851.048
40	rotal				10,762,990	+1,100,302	2,005,525	3,700,000	1,032,291	659,565	194,997	103,649	U	2,739,279	613,100	0,302,153	+64,964	10,051,040

Description of Revenue Types:
 Description of Revenue Types:
 Ancillary Ancillary services includes regulation & frequency, control & dispatch, voltage control, reactive, spinning reserve, scheduling, and flex reserve.
 Divisor
 Divisor
 Credit Revenue credit because the load is not included in divisor.

Table 21 WP\_F-1

# Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2021



Description of Revenue Types: Ancilary Anallary services includes regulation & frequency, control & dispatch, voltage control, reactive, spinning reserve, scheduling, and flex reserve. Notor Load asocidated with these revenues are included in the formula divisor. Credit Revenue credit because the load is not included in divisor.

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Table 21 WP\_F-1

# Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2021 Capital Structure Details

Estimated	1															
		Form No.1														
Line No.	Description	Reference	December	January	February	March	April	May	June	July	August	September	October	November	December	13 Month Avg.
	Long Term Debt:		Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)	Col. (f)	Col. (g)	Col. (h)	Col. (i)	Col. (j)	Col. (k)	Col. (I)	Col. (m)	Col. (n)
1	Acct 221 Bonds	112.18.c.d	5,800,000,000	5,800,000,000	5,800,000,000	5,800,000,000	5,800,000,000	6,200,000,000	6,200,000,000	6,200,000,000	6,200,000,000	6,200,000,000	6.200.000.000	6,200,000,000	6,200,000,000	6.046.153.846
2	Acct 223 Advances from Assoc. Companie		5,800,000,000	5,800,000,000	5,800,000,000	5,800,000,000	5,800,000,000	6,200,000,000	6,200,000,000	6,200,000,000	6,200,000,000	6,200,000,000	6,200,000,000	6,200,000,000	6,200,000,000	0,040,153,840
4	Acct 223 Advances from Assoc. Companie Acct 224 Other Long Term Debt	112.20.c,d	-		-	-								-		-
5		2.19 c,d enter negati														
6	Total Long Term Debt	Sum Lines 1 - 5	5,800,000,000	5.800.000.000	5.800.000.000	5,800,000,000	5,800,000,000	6,200,000,000	6,200,000,000	6,200,000,000	6,200,000,000	6,200,000,000	6,200,000,000	6,200,000,000	6,200,000,000	6.046,153,846
7	Total Long Term Debt	Sum Lines 1 = 5	3,000,000,000	3,000,000,000	3,000,000,000	3,000,000,000	3,000,000,000	0,200,000,000	0,200,000,000	0,200,000,000	0,200,000,000	0,200,000,000	0,200,000,000	0,200,000,000	0,200,000,000	0,040,133,040
0	Preferred Stock (1)	112.3.c,d	0													-
0	Fielefied Slock (1)	112.3.c,u	U													-
9 10	Common Equity- Per Books	112.16.c.d	7.550.748.875	7.621.921.875	7.669.416.875	7.599.486.675	7.651.430.675	7,686,528,675	7.677.275.031	7.811.187.031	7,942,688,031	7,877,813,831	7,952,382,831	8.014.770.831	8,011,066,650	7.774.362.914
10	Less Acct 204 Preferred Stock	112.3.c,d	1	1. 1. 1	1	1	1	7,000,520,075	1. 1	7,011,107,031	7,942,000,031					1,114,302,914
	Less Acct 219 Accum Other Compre.	112.3.c,u	-	-	-	-	-	-	-	-	-	-	-	-	-	
12	Income	112.15.c,d	(25,361,727)	(25,262,683)	(25,173,224)	(25,074,180)	(24,978,331)	(24,879,287)	(24,783,437)	(24,684,393)	(24,585,349)	(24,489,500)	(24,390,456)	(24,294,607)	(24, 195, 563)	(24,780,980)
12	Less Acct 216.1 Unappropriated	112.15.c,u	(20,001,727)	(23,202,003)	(20,170,224)	(25,074,100)	(24,970,331)	(24,079,207)	(24,103,431)	(24,004,393)	(24,000,049)	(24,469,500)	(24,390,430)	(24,294,007)	(24, 195, 505)	(24,700,900)
13	Undistributed Subsidiary Earnings	112.12.c.d	(2.513.134)	(2.316.005)	(2.118.288)	(1,919,980)	(1.721.380)	(1.522.486)	(1.323.299)	(1.123.817)	(923,742)	(723,369)	(522,698)	(321,430)	(119.861)	(1.320.730)
14	, ,	Ln 10 - 11 - 12 - 13	7,578,623,736	7,649,500,563	7,696,708,387	7,626,480,835	7,678,130,386	7,712,930,448	7,703,381,767	7,836,995,241	7,968,197,122	7,903,026,700	7,977,295,985	8,039,386,868	8,035,382,074	7,800,464,624
14	Adjusted Common Equity	LII 10 - 11 - 12 - 13	1,576,025,750	7,049,500,505	7,090,700,307	7,020,400,035	7,070,130,300	7,712,930,440	1,103,301,101	7,030,995,241	7,900,197,122	7,903,020,700	7,977,295,965	0,039,300,000	0,030,302,074	7,000,404,024
	Total (Line 6 plus Line 8 plus Line 14)		13.378.623.736	13.449.500.563	13.496.708.387	13.426.480.835	13,478,130,386	13.912.930.448	13.903.381.767	14.036.995.241	14.168.197.122	14.103.026.700	14.177.295.985	14.239.386.868	14.235.382.074	13.846.618.470
17	Total (Line 6 plus Line 6 plus Line 14)		13,370,023,730	13,449,500,505	13,490,700,307	13,420,400,033	13,470,130,300	13,912,930,440	13,903,301,707	14,030,995,241	14,100,197,122	14,103,020,700	14,177,290,900	14,239,300,000	14,235,362,074	13,040,010,470
	Cost of Debt															
10	Acct 427 Interest on Long Term Debt	117.62.c													230,276,366	
15	Acct 428 Amortization of Debt Discount	117.02.0													230,270,300	
20	and Expense	117.63.c													4,441,727	
20	Acct 428.1 Amortization of Loss on	117.00.0													4,441,727	
21	Reacquired Debt	117.64.c													1,028,104	
21	Acct 430 Interest on Debt to Assoc.	117.04.0													1,020,104	
22	Companies (LTD portion only) (2)	117.67.c													0	
22	Less: Acct 429 Amort of Premium on	111.01.0													0	
23		117.65.c enter negativ	e													
20	Less: Acct 429.1 Amort of Gain on	TTT:00.0 Ontor nogular	•													
24	Reacquired Debt	117.66.c enter negativ	e													
25	Total Interest Expense	Sum Lines 19 - 24	•											-	235,746,197	
26																
27	Average Cost of Debt (Line 25 / Line 6)													ſ	3.90%	
28														L		
	Cost of Preferred Stock															
30	Preferred Stock Dividends	118.29.c												1		
31		110.20.0														
32	Average Cost of Preferred Stock (Line 30 /	Line 8)													0.00%	
52									0.0070							
Note 1. If and when the Company issues preferred stock, footnote will indicate the authorizing regulatory agency, the docket/case number, and																
	Note 2. Interest on Debt to Associated Com															
		(														

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Table 22 WP\_G-1

#### Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2021 Capital Structure Details

Actual		Form No.1													<b>-</b> .	
ine No.	Description	Reference	Col. (a)	Col. (b)	Col. (c)	March Col. (d)	April Col. (e)	May Col. (f)	June Col. (g)	July Col. (h)	Col. (i)	Col. (j)	October Col. (k)	Col. (I)	Col. (m)	13 Month Avg. Col. (n)
1	Long Term Debt:		Coi. (a)	COI. (b)	COI. (C)	Coi. (u)	Coi. (e)	COI. (I)	COI. (g)	Coi. (ii)	COI. (I)	COI. (j)	COI. (K)	COI. (I)	COI. (III)	COI. (II)
2	Acct 221 Bonds	112.18.c,d														-
3	Acct 223 Advances from Assoc. Companie															
4	Acct 224 Other Long Term Debt	112.21.c,d														-
5		2.19 c,d enter negativ	ve													
6 7	Total Long Term Debt	Sum Lines 1 - 5	-	-	-	-	-	-	-	-		-	-	-	-	-
8 9	Preferred Stock (1)	112.3.c,d														-
10	Common Equity- Per Books	112.16.c,d														-
11	Less Acct 204 Preferred Stock	112.3.c.d														-
12	Less Acct 219 Accum Other Compre. Inco Less Acct 216.1 Unappropriated															-
13	Undistributed Subsidiary Earnings	112.12.c,d														
14 15		Ln 10 - 11 - 12 - 13	-	-	-	-		-	-	-	-	-	-	-	-	-
16 17	Total (Line 6 plus Line 8 plus Line 14)		-	-	-	-				-	-	-	-	-	-	
	Cost of Debt															
19	Acct 427 Interest on Long Term Debt	117.62.c														
	Acct 428 Amortization of Debt Discount															
20	and Expense	117.63.c														
	Acct 428.1 Amortization of Loss on															
21	Reacquired Debt Acct 430 Interest on Debt to Assoc.	117.64.c														
22	Companies (LTD portion only) (2) Less: Acct 429 Amort of Premium on	117.67.c														
23	Debt Less: Acct 429.1 Amort of Gain on	117.65.c enter negati	ive													
24		117.66.c enter negati	ive													
25 26	Total Interest Expense	Sum Lines 19 - 24													-	
27 28	Average Cost of Debt (Line 25 / Line 6)														0.00%	
	Cost of Preferred Stock															
30 31	Preferred Stock Dividends	118.29.c													-	
32	Average Cost of Preferred Stock (Line 30 /	Line 8)													0.00%	

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Public Service Company of Colorado	Table 25	
Transmission Formula Rate Settlement Template	WP_H-1	
Twelve Months Ended December 31, 20XX	_	
Depreciation and Amortization Rates		
Utility Plant, Regulatory Assets, & Regulatory Liabilities	Depreciation/	
	Amortization	
	Rate	
FERC Account Name	(%)	Notes

1.82%

 FERC Account
 Name

 Electric Plant Acquisition Adjustment- Calpine Acquisition
 114

 114
 Transmission Serving Transmission

Rocky Mountain Energy Center-Amortization of 55 years ending in 2065.

Unit or Account Number	Account Number and / or Description	Total Depreciation Rate	
	ELECTRIC INTANGIBLE PLANT		
3	01 Organization Costs		
	02 Franchises and Consents		1
	03 Miscellaneous Intangible Plant		1
	3.4 Misc Computer Software - 3 Year	33.33%	
303	3.4 Misc Computer Software - 7 Year	14.29%	
303	3.4 Misc Computer Software - 10 Year	10.00%	
303	3.4 Misc Computer Software - 15 Year	6.67%	
	STEAM PRODUCTION PLANT		
Cameo Common		0.00%	
	310.2 Land Rights		
Cherokee Unit 2 SC	314 Turbogenerator Units	6.29%	
Cherokee Unit 2 SC	315 Accessory Electric Equipment	4.20%	
Cherokee Unit 4	244 Objections and Inconstructs	5.52%	
Cherokee Unit 4 Cherokee Unit 4	311 Structures and Improvements 312 Boiler Plant Equipment	5.52% 5.75%	
Cherokee Unit 4	312 Boiler Plant Equipment AQIR	6.67%	
Cherokee Unit 4	314 Turbogenerator Units	5.32%	
Cherokee Unit 4	315 Accessory Electric Equipment	5.13%	
Cherokee Unit 4	315.2 Computers and Peripherals	6.15%	
Cherokee Unit 4	316 Miscellaneous Power Plant Equipment	8.18%	
	o to micrositanoodo romon riant Equipment	0.1078	
Cherokee Common	310.2 Land Rights	4.59%	
Cherokee Common	310.3 Water Rights	5.65%	
Cherokee Common	311 Structures and Improvements	6.44%	
Cherokee Common	312 Boiler Plant Equipment	6.57%	
Cherokee Common	312 Boiler Plant Equipment AQIR	6.67%	
Cherokee Common	314 Turbogenerator Units	5.28%	
Cherokee Common	315 Accessory Electric Equipment	5.19%	
Cherokee Common	315.2 Computers and Peripherals	5.56%	
Cherokee Common	316 Miscellaneous Power Plant Equipment	7.30%	
Coal Cars	312 Boiler Plant Equipment	4.73%	
Comanche Unit 1	311 Structures and Improvements	2.97%	
Comanche Unit 1	312 Boiler Plant Equipment	3.90%	
Comanche Unit 1	314 Turbogenerator Units	3.46%	
Comanche Unit 1	315 Accessory Electric Equipment	3.07%	
Comanche Unit 1	315.2 Computers and Peripherals	3.45%	
Comanche Unit 1	316 Miscellaneous Power Plant Equipment	2.74%	
Comanche Unit 2	311 Structures and Improvements	2.58%	
Comanche Unit 2	312 Boiler Plant Equipment	3.54%	
Comanche Unit 2	314 Turbogenerator Units	3.01%	
Comanche Unit 2	315 Accessory Electric Equipment	2.86%	
Comanche Unit 2	315.2 Computers and Peripherals	3.37%	
Comanche Unit 2	316 Miscellaneous Power Plant Equipment	2.56%	
Comanche Unit 3	310.2 Land Rights	1.70%	
Comanche Unit 3	311 Structures and Improvements	1.81%	
Comanche Unit 3	312 Boiler Plant Equipment	1.92%	
Comanche Unit 3	314 Turbogenerator Units	1.93%	
Comanche Unit 3	315 Accessory Electric Equipment	1.78%	
Comanche Unit 3	315.2 Computers and Peripherals	1.89%	
Comanche Unit 3	316 Miscellaneous Power Plant Equipment	2.05%	
Comanche Common	311 Structures and Improvements	2.03%	
Comanche Common	312 Boiler Plant Equipment	2.23%	
Comanche Common	314 Turbogenerator Units	2.22%	
Comanche Common	315 Accessory Electric Equipment	1.95%	
Comanche Common	315.2 Computers and Peripherals	2.19%	
Comanche Common	316 Miscellaneous Power Plant Equipment	2.25%	
Craig Unit 1	311 Structures and Improvements	5.17%	
Craig Unit 1	312 Boiler Plant Equipment	5.00%	
Craig Unit 1 Craig Unit 1	314 Turbogenerator Units 315 Accessory Electric Equipment	10.98% 5.95%	
Craig Unit 1	315 Accessory Electric Equipment 315.2 Computers and Peripherals	5.52%	
Craig Unit 1	316 Miscellaneous Power Plant Equipment	4.74%	
ONC 1		2,1270	

Table 25 WP\_H-1

FERC Account		Amortization	
		Rate	
	Name	(%)	Notes
	244 Objectures and Inconstruction	0.40%	
aig Unit 2 aig Unit 2	311 Structures and Improvements 312 Boiler Plant Equipment	2.40% 2.51%	
aig Unit 2	314 Turbogenerator Units	3.00%	
raig Unit 2	315 Accessory Electric Equipment	2.45%	
raig Unit 2	315.2 Computers and Peripherals	2.59%	
aig Unit 2	316 Miscellaneous Power Plant Equipment	2.45%	
		0.74%	
raig Common raig Common	311 Structures and Improvements 312 Boiler Plant Equipment	2.71% 3.60%	
•			
aig Common	314 Turbogenerator Units	3.15%	
aig Common	315 Accessory Electric Equipment	2.69%	
aig Common	315.2 Computers and Peripherals	2.91%	
aig Common	316 Miscellaneous Power Plant Equipment	3.40%	
yden Unit 1	311 Structures and Improvements	2.83%	
yden Unit 1	312 Boiler Plant Equipment	4.85%	
		3.50%	
ayden Unit 1	314 Turbogenerator Units		
yden Unit 1	315 Accessory Electric Equipment	3.07%	
ayden Unit 1	315.2 Computers and Peripherals	6.39%	
yden Unit 1	316 Miscellaneous Power Plant Equipment	2.84%	
ayden Unit 2	311 Structures and Improvements	3.82%	
ayden Unit 2 ayden Unit 2	311 Structures and Improvements 312 Boiler Plant Equipment	3.82% 3.01%	
	312 Dollar Plant Equipment		
ayden Unit 2		2.81%	
ayden Unit 2	315 Accessory Electric Equipment	2.64%	
ayden Unit 2	315.2 Computers and Peripherals	5.00%	
ayden Unit 2	316 Miscellaneous Power Plant Equipment	2.50%	
avdan Common	211 Structures and Improvements	4.98%	
ayden Common	311 Structures and Improvements		
ayden Common	312 Boiler Plant Equipment	4.56%	
ayden Common	314 Turbogenerator Units	5.40%	
ayden Common	315 Accessory Electric Equipment	4.57%	
ayden Common	315.2 Computers and Peripherals	4.73%	
ayden Common	316 Miscellaneous Power Plant Equipment	6.12%	
awnee Unit 1 awnee Unit 1	311 Structures and Improvements	2.21% 3.04%	
	312 Boiler Plant Equipment		
awnee Unit 1	314 Turbogenerator Units	2.46%	
awnee Unit 1	315 Accessory Electric Equipment	2.21%	
wnee Unit 1	315.2 Computers and Peripherals	3.24%	
awnee Unit 1	316 Miscellaneous Power Plant Equipment	2.33%	
	044 Objectures and languages	0.70%	
awnee Common	311 Structures and Improvements	6.78%	
awnee Common	312 Boiler Plant Equipment	6.96%	
awnee Common	314 Turbogenerator Units	6.58%	
awnee Common	315 Accessory Electric Equipment	5.97%	
awnee Common	315.2 Computers and Peripherals	6.88%	
awnee Common	316 Miscellaneous Power Plant Equipment	6.66%	
uni Common	310.3 Water Rights	0.00%	
	HYDRAULIC PRODUCTION PLANT		
nes	331 Structures and Improvements	2.38%	
nes	332 Reservoirs, Dams and Waterways	3.04%	
nes	333 Waterwheels, Turbines and Generators	2.31%	
nes	334 Accessory Electric Equipment	2.97%	
nes	334.2 Computers and Peripherals	3.01%	
nes	335 Misc. Power Plant Equipment	2.68%	
nes	335.2 Recreational Facilities	2.82%	
nes	336 Roads, Railroads and Bridges	2.76%	
bin Creek	331 Structures and Improvements	2.73%	
abin Creek	332 Reservoirs, Dams and Waterways	2.50%	
abin Creek	333 Waterwheels, Turbines and Generators	2.86%	
bin Creek	334 Accessory Electric Equipment	2.94%	
abin Creek	334.2 Computers and Peripherals	2.80%	
bin Creek	335 Misc. Power Plant Equipment	2.68%	
bin Creek	335.2 Recreational Facilities	2.92%	
abin Creek	336 Roads, Railroads and Bridges	2.40%	
	331 Structures and Improvements	4.96%	
eorgetown	332 Reservoirs, Dams and Waterways	5.18%	
	333 Waterwheels, Turbines and Generators	4.23%	
eorgetown eorgetown eorgetown			
eorgetown eorgetown		5 18%	
eorgetown eorgetown eorgetown	334 Accessory Electric Equipment	5.18% 5.16%	
eorgetown eorgetown eorgetown eorgetown	334 Accessory Electric Equipment 334.2 Computers and Peripherals	5.16%	
orgetown orgetown orgetown orgetown orgetown	334 Accessory Electric Equipment 334.2 Computers and Peripherals 335 Misc. Power Plant Equipment	5.16% 4.60%	
orgetown orgetown orgetown oorgetown orgetown orgetown	334 Accessory Electric Equipment 334.2 Computers and Peripherals 335 Misc. Power Plant Equipment 335.2 Recreational Facilities	5.16% 4.60% 5.15%	
orgetown orgetown orgetown orgetown orgetown	334 Accessory Electric Equipment 334.2 Computers and Peripherals 335 Misc. Power Plant Equipment	5.16% 4.60%	

Table 25 WP\_H-1

		Amortization	
		Rate	
FERC Account	Name	(%)	Notes
da	332 Reservoirs, Dams and Waterways	17.93%	
da	333 Waterwheels, Turbines and Generators	14.76%	
da	334 Accessory Electric Equipment	15.59%	
ida	334.2 Computers and Peripherals	17.52%	
lida	335 Misc. Power Plant Equipment	14.01%	
lida	335.2 Recreational Facilities	16.80%	
lida	336 Roads, Railroads and Bridges	15.10%	
oshone	331 Structures and Improvements	2.26%	
oshone	332 Reservoirs, Dams and Waterways	2.04%	
oshone	333 Waterwheels, Turbines and Generators	2.13%	
oshone	334 Accessory Electric Equipment	2.37%	
oshone	334.2 Computers and Peripherals	2.13%	
oshone	335 Misc. Power Plant Equipment	2.17%	
oshone	335.2 Recreational Facilities	2.13%	
oshone	336 Roads, Railroads and Bridges	1.62%	
coma	331 Structures and Improvements	3.03%	
coma	332 Reservoirs, Dams and Waterways	3.85%	
coma	333 Waterwheels, Turbines and Generators	3.48%	
coma	334 Accessory Electric Equipment	3.70%	
coma	334.2 Computers and Peripherals	3.72%	
coma	335 Misc. Power Plant Equipment	3.18%	
coma	335.2 Recreational Facilities	3.18%	
coma	336 Roads, Railroads and Bridges	2.83%	
	OTHER PRODUCTION PLANT		
	244 Structures and Improvement-	0.04%	
amosa	341 Structures and Improvements	3.84%	
amosa	342 Fuel Holders, Producers, and Accessories	1.52%	
amosa	343 Prime Movers	2.63%	
amosa	344 Generators	1.81%	
mosa	345 Accessory Electric Equipment	7.20%	
mosa	345.2 Computers and Peripherals	2.63%	
amosa	346 Miscellaneous Power Plant Equipment	7.46%	
ie Spruce	341 Structures and Improvements	2.60%	
le Spruce	342 Fuel Holders, Producers, and Accessories	2.60%	
ie Spruce	343 Prime Movers	2.60%	
ie Spruce	344 Generators	2.60%	
le Spruce	345 Accessory Electric Equipment	2.86%	
Je Spruce	345.2 Computers and Peripherals	2.60%	
ue Spruce	346 Miscellaneous Power Plant Equipment	2.60%	
nerokee 5-7	341 Structures and Improvements	2.54%	
erokee 5-7	342 Fuel Holders, Producers, and Accessories	2.75%	
erokee 5-7	343 Prime Movers	2.75%	
erokee 5-7	344 Generators	2.63%	
erokee 5-7	345 Accessory Electric Equipment	2.62%	
erokee 5-7	345.2 Computers and Peripherals	2.63%	
erokee 5-7	346 Miscellaneous Power Plant Equipment	2.56%	
eyenne Ridge Wind	340 Land Rights	4.00%	
eyenne Ridge Wind	340 Eand Rights 341 Structures and Improvements	4.00%	
eyenne Ridge Wind		4.34%	
eyenne Ridge Wind eyenne Ridge Wind	342 Fuel Holders, Producers, and Accessories 343 Prime Movers	4.34%	
eyenne Ridge Wind eyenne Ridge Wind	343 Prime Movers 344 Generators	4.34%	
eyenne Ridge Wind	345 Accessory Electric Equipment	4.34%	
eyenne Ridge Wind eyenne Ridge Wind	345 Accessory Electric Equipment 345.2 Computers and Peripherals	4.34%	
eyenne Ridge Wind eyenne Ridge Wind	345.2 Computers and Peripherals 346 Miscellaneous Power Plant Equipment	4.34%	
14-			
ita ita	340 Land Rights 341 Structures and Improvements	1.11% 1.56%	
uita	342 Fuel Holders, Producers, and Accessories	3.04%	
lita	343 Prime Movers	2.38%	
lita	344 Generators	1.80%	
ita	345 Accessory Electric Equipment	4.22%	
ita	345.2 Computers and Peripherals 346 Miscellaneous Power Plant Equipment	2.38% 7.75%	
Saint Vrain Unit 1	341 Structures and Improvements	1.62%	
Saint Vrain Unit 1	342 Fuel Holders, Producers, and Accessories	2.15%	
Saint Vrain Unit 1	343 Prime Movers	3.35%	
Saint Vrain Unit 1	344 Generators	2.20%	
Saint Vrain Unit 1	345 Accessory Electric Equipment	2.10%	
Saint Vrain Unit 1	345.2 Computers and Peripherals	1.86%	
Saint Vrain Unit 1	346 Miscellaneous Power Plant Equipment	1.67%	
Soint Vroin Unit 9	241 Structures and Improvements	0.700/	
aint Vrain Unit 2 aint Vrain Unit 2	341 Structures and Improvements 342 Fuel Holders, Producers, and Accessories	3.73% 2.86%	
		2.0070	

Table 25 WP\_H-1

		Rate	
FERC Account	Name	(%)	Notes
Saint Vrain Unit 2	344 Generators	2.52%	
Saint Vrain Unit 2	345 Accessory Electric Equipment	3.58%	
Saint Vrain Unit 2	345.2 Computers and Peripherals	2.56%	
Saint Vrain Unit 2	346 Miscellaneous Power Plant Equipment	3.36%	
		0.400/	
Saint Vrain Unit 3	341 Structures and Improvements	3.42%	
Saint Vrain Unit 3	342 Fuel Holders, Producers, and Accessories	3.73%	
Saint Vrain Unit 3	343 Prime Movers	3.92%	
Saint Vrain Unit 3	344 Generators	3.23%	
		3.74%	
Saint Vrain Unit 3	345 Accessory Electric Equipment		
Saint Vrain Unit 3	345.2 Computers and Peripherals	3.42%	
Saint Vrain Unit 3	346 Miscellaneous Power Plant Equipment	3.76%	
Saint Vrain Unit 4	341 Structures and Improvements	1.61%	
Saint Vrain Unit 4	342 Fuel Holders, Producers, and Accessories	2.56%	
Saint Vrain Unit 4	343 Prime Movers	3.89%	
Saint Vrain Unit 4	344 Generators	2.58%	
Saint Vrain Unit 4	345 Accessory Electric Equipment	2.52%	
Saint Vrain Unit 4	345.2 Computers and Peripherals	2.55%	
Saint Vrain Unit 4	346 Miscellaneous Power Plant Equipment	2.47%	
Saint Vrain Unit 5	341 Structures and Improvements	2.48%	
Saint Vrain Unit 5	342 Fuel Holders, Producers, and Accessories	2.62%	
Saint Vrain Unit 5	343 Prime Movers	3.16%	
Saint Vrain Unit 5	344 Generators	2.54%	
Saint Vrain Unit 5	345 Accessory Electric Equipment	2.54%	
Saint Vrain Unit 5	345.2 Computers and Peripherals	2.55%	
Saint Vrain Unit 5	346 Miscellaneous Power Plant Equipment	2.54%	
Saint Vrain Unit 6	341 Structures and Improvements	2.48%	
Saint Vrain Unit 6	342 Fuel Holders, Producers, and Accessories	2.62%	
Saint Vrain Unit 6	343 Prime Movers	3.16%	
Saint Vrain Unit 6	344 Generators	2.54%	
Saint Vrain Unit 6	345 Accessory Electric Equipment	2.54%	
Saint Vrain Unit 6	345.2 Computers and Peripherals	2.55%	
Saint Vrain Unit 6	346 Miscellaneous Power Plant Equipment	2.50%	
	244 Objectures and Internet	0.00%	
Saint Vrain Common	341 Structures and Improvements	2.08%	
Saint Vrain Common	342 Fuel Holders, Producers, and Accessories	2.32%	
Saint Vrain Common	343 Prime Movers	3.17%	
Saint Vrain Common	344 Generators	2.31%	
Saint Vrain Common	345 Accessory Electric Equipment	2.32%	
Saint Vrain Common	345.2 Computers and Peripherals	3.25%	
Saint Vrain Common	346 Miscellaneous Power Plant Equipment	3.09%	
Lupton CT	341 Structures and Improvements	2.36%	
Lupton CT	342 Fuel Holders, Producers, and Accessories	2.81%	
Lupton CT	343 Prime Movers	3.21%	
Lupton CT	344 Generators	3.08%	
Lupton CT	345 Accessory Electric Equipment	6.12%	
Lupton CT	345.2 Computers and Peripherals	3.21%	
Lupton CT	346 Miscellaneous Power Plant Equipment	1.48%	
cky Mountain	341 Structures and Improvements	2.71%	
cky Mountain	342 Fuel Holders, Producers, and Accessories	3.14%	
cky Mountain	343 Prime Movers	3.13%	
cky Mountain	344 Generators	2.65%	
cky Mountain	345 Accessory Electric Equipment	2.00%	
cky Mountain cky Mountain	345.2 Computers and Peripherals 346 Miscellaneous Power Plant Equipment	2.66% 2.65%	
ony mountain	e to modellandous i ower i lant Equipment	2.05 %	
ish Creek Wind	340 Land Rights	4.00%	
sh Creek Wind	341 Structures and Improvements	4.34%	
sh Creek Wind	342 Fuel Holders, Producers, and Accessories	4.34%	
sh Creek Wind	343 Prime Movers	4.34%	
sh Creek Wind	344 Generators	4.34%	
sh Creek Wind	345 Accessory Electric Equipment	4.34%	
sh Creek Wind	345.2 Computers and Peripherals	4.34%	
sh Creek Wind	346 Miscellaneous Power Plant Equipment	4.34%	
Imont	341 Structures and Improvements	1.41%	
Imont	342 Fuel Holders, Producers, and Accessories	1.75%	
Imont	343 Prime Movers	2.33%	
mynt			
	344 Generators	2.29%	
Imont			
mont mont	345 Accessory Electric Equipment	3.11%	
Imont			
imont Imont	345.2 Computers and Peripherals	2.33%	
mont			

TRANSMISSION PLANT

Table 25 WP\_H-1

			Amortization	
	FERC Account	Nama	Rate	Notos
i0.2	FERG Account	Name Land Rights	<b>(%)</b> 1.00%	Notes
2		Structures and Improvements	1.19%	
3		Station Equipment	1.98%	
4		Towers and Fixtures	1.48%	
5		Poles and Fixtures	2.25%	
6		Overhead Conductors and Devices	1.78%	
7		Underground Conduit	1.66%	
7 B				
3 9		Underground Conductors and Devices Roads and Trails	1.99% 1.08%	
,			1.00%	
		DISTRIBUTION PLANT		
).2		Land Rights	0.99%	
1		Structures and Improvements	1.58%	
2		Station Equipment	1.89%	
ļ.		Poles, Towers and Fixtures	2.70%	
5		Overhead Conductors and Devices	2.74%	
5		Underground Conduit	1.75%	
		Underground Conductors and Devices	2.18%	
3		Line Transformers	2.26%	
)		Services	2.15%	
).1		Services-Overhead	2.43%	
).2		Services-Overneau Services-Underground	2.43%	
)		Meters	2.43% 3.81%	
) ).2				
).2 I		Automated Meter Reading Equipment	7.59%	
		Installation on Customer Premises	4.42% 2.95%	
)		Street Lighting and Signal Systems	2.95%	
		ELECTRIC GENERAL PLANT		
9.2		Land Rights	1.67%	
)		Structures and Improvements	2.25%	
I		Office Furniture and Equipment	4.56%	
1.2		Computer Hardware	16.23%	
2.1		Transportation Equipment-Autos	7.19%	
2.2		Transportation Equipment-Light Trucks	7.01%	
2.3		Transportation Equipment-Trailers	3.12%	
2.4		Transportation Equipment-Heavy Trucks	5.89%	
3		Stores Equipment	3.16%	
4		Tools, Shop and Garage Equipment	3.84%	
5		Laboratory Equipment	10.00%	
6		Power Operated Equipment	5.63%	
7		Communication Equipment	6.30%	
3		Miscellaneous Equipment	4.60%	
		COMMON INTANGIBLE PLANT (4)		
1		Organization Costs		
2		Franchises and Consents		
3		Misc Computer Software-3 Year	33.33%	
3.04		Misc Computer Software-7 Year	14.29%	
3.04		Misc Computer Software-10 Year	10.00%	
3.04		Misc Computer Software-15 Year	6.67%	
		COMMON GENERAL PLANT (4)		
9.2		Land Rights	1.67%	
0		Structures and Improvements	2.42%	
0.07		Structures and Improvements - Leasehold Improvements		
0.85		Structures and Improvements - 1800 Larimer		
1		Office Furniture and Equipment	4.90%	
1.04		Computer Hardware	16.36%	
1.05		Computer Hardware - 3 Year Life	32.61%	
2.1		Transportation Equipment - Automobiles	7.42%	
2.2		Transportation Equipment - Light Trucks	7.36%	
2.3		Transportation Equipment - Trailers	3.17%	
2.4		Transportation Equipment - Heavy Trucks	6.17%	
3		Stores Equipment	3.16%	
4		Tools and Shop Equipment	3.92%	
4 5		Laboratory Equipment	3.92 % 9.96%	
6		Power Operated Equipment	5.90%	
7 8		Communication Equipment Miscellaneous Equipment	5.45% 4.64%	
tes:				
		Amortized over the terms of the franchise agreements or license.		
		Amortized over the lease term.		
		Amortized to the end of the lease term 6/2025.		

Table 25 WP\_H-1

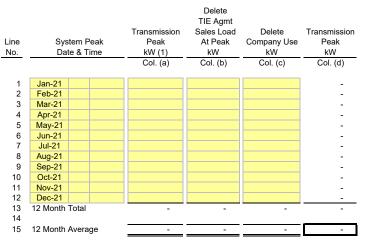
inty Flant, Regulatory Assets, o	& Regulatory Liabilities	Depreciation/ Amortization Rate	
FERC Account	Name	(%)	Notes
395	Laboratory Equipment	9.5	
396	Power Operated Equipment	9	
397	Communications Equipment	6.67	
398	Miscellaneous Equipment	5	
ommon Intangible			
302	Franchises and Consents	N/A <sup>1</sup>	
303	Electric Intangible Software 3 Yr	33.3333	
303	Electric Intangible Software 7 Yr	14.2857	
303	Electric Intangible Software 10 Yr	10	
303	Electric Intangible Software 15 Yr	6.6667	
Common General			
389	General Land Rights	1.6667	
390	Structures and Improvements	2.4191	
390	1800 Larimer Leasehold Improvements	N/A <sup>1</sup>	
390	Leasehold Improvements	N/A <sup>1</sup>	
391	Office, Furniture and Equipment	4.9019	
391.05	Computers 3 Year	32.608	
391.04	Computers	16.3559	
392.1	Transportation Equipment – Automobile	7.4233	
392.2	Transportation Equipment – Light Trucks	7.3603	
392.3	Transportation Equipment – Trailers	3.1677	
392.4	Transportation Equipment – Heavy Trucks	6.1716	
393	Stores Equipment	3.164	
394	Tools Shop Equipment	3.9186	
395	Laboratory Equipment	9.9572	
396	Power Operated Equipment	5.8982	
397	Communications Equipment	5.4453	
398	Miscellaneous Equipment	4.6394	
Notes:			
	The Depreciation Rates were accepted in Docket ER08-224-		
	000, Docket ER11-2853 and/or Docket ER19-XXX and will		
	not change absent a section 205 or 206 FPA filing.		
	Electric Intangible Franchises and Leasehold Improvements		
1	are amortized over the life of the Agreement.		
	No Electric General Land Rights at December 31, 2010. To		
2	the extent PSCo acquires land rights, PSCo will make a section 205 FPA filing for approval of the depreciation rates.		
	The revised Common Utility Diant depresisting rates		
3	The revised Common Utility Plant depreciation rates accepted in Docket ER19-XXX will be reflected effective January 1, 2018 (with the 2018 True-up).		

#### Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2021 Transmission System Peak Demand Summary

				Estimated Sys	tem Peak Dem	and Summary		
			Delete Generation	Delete TIE Agmt	Add Comanche 3	Add 3rd Party	Add Transmission	
		Generation	Step-up Loss	Sales Load	IREA	Transmission	Reserved	Transmission
Line	System Peak	Peak	at Peak	At Peak	at Peak	Network Load	Capacity	Peak
No.	Date & Time	kW	kW	kW	kW	kW	kW	kW
		Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)	Col. (f)	Col. (g)
1	Jan-21	5,162,201	(6,620)	(217,286)	194,053	352,866	188,000	5,673,213
2	Feb-21	5,035,831	(7,400)	(222,972)	194,053	348,546	188,000	5,536,058
3	Mar-21	4,720,498	(6,650)	(161,782)	194,053	309,252	188,000	5,243,372
4	Apr-21	4,357,061	(3,780)	(138,144)	194,053	288,450	188,000	4,885,640
5	May-21	4,986,192	(5,620)	(95,363)	190,000	313,968	188,000	5,577,178
6	Jun-21	6,168,861	(6,580)	(114,516)	190,000	384,818	188,000	6,810,584
7	Jul-21	6,744,581	(7,070)	(127,567)	190,000	389,758	188,000	7,377,702
8	Aug-21	6,510,044	(7,670)	(120,598)	190,000	379,345	188,000	7,139,121
9	Sep-21	5,891,384	(8,090)	(125,070)	190,000	352,531	188,000	6,488,754
10	Oct-21	4,714,622	(4,860)	(180,476)	190,000	309,847	188,000	5,217,133
11	Nov-21	4,965,266	(5,590)	(196,061)	194,053	345,564	188,000	5,491,232
12	Dec-21	5,376,220	(5,650)	(223,488)	194,053	355,547	188,000	5,884,683
13	12 Month Total	64,632,761	(75,580)	(1,923,322)	2,304,318	4,130,492	2,256,000	71,324,670
14								
15	12 Month Average	5,386,063	(6,298)	(160,277)	192,027	344,208	188,000	5,943,723

Table 24 WP\_I-1

# Actual System Peak Demand Summary



Footnote 1. Amount in column (a) includes the Lamar DC tie

Line No.

			741104111	-
1	A. Schedule 1 - Estimated ARR for Billing Period 01/01/2021 to 12/31/2021			
1 2	Total Load Dispatch and Scheduling (Account 561)	WB C 1 Lines 2 through 0	¢0 000 102	
2	Less: Scheduling, System Control & Dispatch Services (Account 561.4)	WP_C-1 Lines 2 through 9 WP C-1 Line 5	\$9,009,193 \$0	
4	Less: Reliability, Planning and Standards Development (Account 561.5)	WP C-1 Line 6	(\$178,350)	
4 5	Less: Transmission Service Studies (Account 561.6)	WP_C-1 Line 7	(\$178,330) \$0	, ,
6	Less: Generation Interconnection Studies (Account 561.7)	WP C-1 Line 8	پو (\$195,609)	
7	Less: Reliability, Planning & Standards Development Services (Account 561.8)	WP_C-1 Line 9	(\$3,427,823)	
8	Total 561 Costs for Projected Schedule 1 ARR	Sum Lines 2 through 7	\$5,207,411	<u>_</u>
9	Total 301 Costs for Projected Schedule TARK		φ <u></u> 3,207,411	
10	Less: Schedule 1 Point to Point Estimated Revenues	WP F-1 Line 42	\$1,311,182	
10	Less. Schedule i Foint to Foint Estimated Revenues	WF_F-T Lille 42	φ1,311,102	
12	Estimated Schedule 1 ARR	(Ln 8 - Ln 10)	\$3,896,229	
12	Estimated Schedule I ANN	(EI18 - EI110)	φ3,090,229	
14				
15	B. Schedule 1 Estimated Rate Calculations			
16	Estimated Average 12-Mo. Demand	WP I-1 Line 15	5,943,723	k\M
17	Estimated Average 12-Web Demand		0,040,720	
18	Monthly Point to Point Rate in \$/kW - Month	((Line 12 /Line 16) /12)	\$0.055	K/W
19	Weekly Point to Point Rate in \$/kW - Weekly	((Line 12 /Line 10) / 12) ((Line 12 /Line 16) /52)	\$0.013	
20	Daily Point to Point Rate in \$/kW - Day	((Line 12 /Line 10) /32) ((Line 12 /Line 16) /365)	\$0.002	
21	Hourly Point to Point Rate in \$/mW - Hourly	((Line 12 /Line 16) /8760 * 1000)	\$0.075	
22		((Ente 127Ente 10)70700 1000)	φ0.070	11100
23				
24				
25	C. Schedule 1 - Actual ARR for the Billing Period 01/01/2021 to 12/31/2021			
26	Total Load Dispatch and Scheduling (Account 561)	WP C-1 Lines 2 through 9	\$0	
27	Less: Scheduling, System Control & Dispatch Services (Account 561.4)	WP C-1 Line 5	\$0	
28	Less: Reliability, Planning and Standards Development (Account 561.5)	WP C-1 Line 6	\$0	
29	Less: Transmission Service Studies (Account 561.6)	WP C-1 Line 7	\$0	
30	Less: Generation Interconnection Studies (Account 561.7)	WP <sup>C</sup> -1 Line 8	\$0	
31	Less: Reliability, Planning & Standards Development Services (Account 561.8)	WP <sup>C</sup> -1 Line 9	\$0	
32	Total 561 Costs for Actual Schedule 1 ARR	Sum Lines 26 through 31	\$0	-
33		· ·		
34	Less: Schedule 1 Point to Point Actual Revenues Billed	WP_F-1 Line 46	\$0	
35		_		
36	Actual Schedule 1 ARR	(Ln 32 - Ln 34)	\$0	
37				
38	D. Schedule 1 Actual Rate Calculations			
39	Actual Average 12-Mo. Demand	WP_I-1 Line 15	0	kW
40				
41	Monthly Point to Point Rate in \$/kW - Month	((Line 36 /Line 39) /12)	\$0.000	kW
42	Weekly Point to Point Rate in \$/kW - Weekly	((Line 36 /Line 39) /52)	\$0.000	kW
43	Daily Point to Point Rate in \$/kW - Day	((Line 36 /Line 39) /365)	\$0.000	kW
44	Hourly Point to Point Rate in \$/mW - Hourly	((Line 36 /Line 39) /8760 * 1000)	\$0.000	mW
	-			

Description

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## Table 25 Schedule 1

Amount

Reference

## Public Service Company of Colorado Transmission Formula Rate Template Ancillary Services, Schedule No. 2 -Reactive Supply and Voltage Control From Generation Source Services

Line No	Description	Amount	Reference/Notes
1	Annual Cost of Reactive Power Equipment		
2 3	Acct 314 Steam Turbogenerators Acct 344 CT Generators		ecent FF1, Pg 205, Ln 12 ecent FF1, Pg 205, Ln 41
4	Subtotal of Production Accounts 314 & 344	\$2,651,515,974 Line 2	+ Line 3
5	Percent of Production Plant for Dual Use	20% Fixed \	/alue
6	Dual use of Production Accounts 314 & 344	\$530,303,195 Line 4	* Line 5
7	Generation Step Ups	161,831,400 Most re	ecent FF1, Footnote, Page 204, Line 58
8	Total Dual Use Production Plant	\$692,134,595 Line 6	+ Line 7
9	Dual Use Plant Alloc. To Reactive Power	\$175,450,373 Line 34	* Line 8
10	Fixed Charge Rate (including O&M) for all Production Plant	0.1318 WP_F	CR Line 23
11	Annual Cost of Reactive Power Equipment	\$23,126,114 Line 9	* Line 10
12	Revenue Requirement for Real Power losses related to reactive power equipment	t	
13	Total Production Plant Investment	\$6,229,492,560 WP_F	CR Line 52
14	Less: Dual Use Plant Alloc. To Reactive Power	\$175,450,373 Line 9	
15	Net Production Plant	\$6,054,042,187 Line 13	3 - Line 14
16	Fixed Charge Rate (including O&M) for all Production Plant	0.1318 WP_F	CR Line 23
17	Total Production Plant Revenue Requirement including O&M	\$797,983,301 Line 15	5 * Line 16
18	Real Power Losses	0.15% Fixed \	/alue
19	Revenue Requirement for Real Power losses related to reactive power equipment	\$1,196,975 Line 17	' * Line 18
20	Total Revenue Requirement for Reactive Power	\$24,323,089 Line 11	+ Line 19
21	Average of 12 Month Coincident Peaks	5,893,076 Prior Y	ear's True-up Formula Template
22	Rates		
23	Annual Reactive Power Charge	\$4.127 \$ per k	W - Year (Line 20 / Line 21)
24	Monthly Point-to-Point Delivery	\$0.344 \$ per k	W - Month (Line 23 / 12)
25	Weekly Point-to-Point Delivery	\$0.079 \$ per k	W - Week (Line 23 / 52)
26	Daily Point-to-Point Delivery On-Peak	\$0.013 \$ per k	W - day (Line 25 / 6)
27	Daily Point-to-Point Delivery Off-Peak	\$0.011 \$ per k	W - day (Line 25 / 7)
28	Hourly Point-to-Point Delivery On-Peak	\$0.813 \$ per N	1Wh ((Line 26 / 16) X 1000)
29	Hourly Point-to-Point Delivery Off-Peak		1Wh ((Line 27 / 24) X 1000)
30	Network Integration Delivery	\$0.344 \$ per k	W - Month (Line 23)
31	PSCO Total Rated Capacity = 8,349,69	1 k\/A	
31	PSCO Total Generator Net Max. = 7,214,192		
33	PSCO Total VAR Rating = 4,203,89		
34	% of Plant dedicated to VAR Production is = (kVAR <sup>2</sup> / kVA <sup>2</sup> ) X 100 =	25.3492%	

#### Public Service Company of Colorado Transmission Formula Rate Template Ancillary Services, Schedule Nos. 3 and 3A Regulation and Frequency Response Service

Line No	Plant/Type	col. (b)	Contribution Ratio (1)	Installed Cost (\$/kW) (2) col. (d)	Operation and Maintenance (\$/kW) (3)	Fixed charge (\$/kW) (d) x Prod FCR without O&M (4) or if PP (d) x 1.0	Cost of providing reactive supply services (\$/kW) (5)	Weighted Annual Cost (\$/kW) ((f)+(e)-(g)) x (c)
	col. (a)	COI. (D)	col. (c)	coi. (a)	col. (e)	col. (f)	col. (g)	col. (h)
1	Alamosa		0.1%	181.56	0.49	18.88	0.00	0.02
2	Blue Spruce		3.9%	555.06	3.23	57.73	0.12	2.39
3	Cabin Creek		2.6%	223.47	12.39	23.24	0.08	0.93
4	Cherokee		1.5%	1,208.96	15.04	125.74	0.05	2.11
5	Cherokee CC (5, 6, 7)		16.2%	314.13	5.40	32.67	0.49	6.09
6	Comanche		12.6%	963.70	19.34	100.23	0.38	15.05
7	Fort Lupton		0.1%	136.60	0.39	14.21	0.00	0.01
8	Fruita		0.0%	130.03	0.66	13.52	0.00	0.00
9	Fort Saint Vrain CC (1-4)		22.8%	522.87	8.27	54.38	0.69	14.14
10	Fort Saint Vrain CT (5-6)		1.3%	597.59	1.01	62.15	0.04	0.85
11	Hayden		4.2%	740.48	16.85	77.01	0.13	3.90
12	Pawnee		5.6%	1,731.24	28.31	180.06	0.17	11.70
13	Rocky Mountain Energy Center		19.6%	634.52	13.65	65.99	0.60	15.51
14	Valmont 6		0.0%	478.28	0.25	49.74	0.00	0.02
15	SWG Arapahoe		2.0%	72.77	0.00	72.77	0.06	1.42
16	SWG Fountain Valley		1.3%	113.76	0.00	113.76	0.04	1.49
17	Brush Cogeneration Partners (Brush 1&3) PP		0.1%	43.99	0.00	43.99	0.00	0.04
18	Brush Cogeneration Partners (Brush 4) PP		0.2%	68.70	0.00	68.70	0.01	0.13
	Colorado Energy Management LLC (Manch) PP		2.1%	54.91	0.00	54.91	0.06	1.17
20	Plains End LLC PP		2.9%	100.28	0.00	100.28	0.09	2.91
21	Spindle Hill PP		0.8%	70.87	0.00	70.87	0.02	0.57
22	•							
23								
24			100.0%			Total	Reg/LF cost (\$/kW)	80.44
25							losses	0.00%
26						A	Annual Cost (\$/MW)	80,439
27		Load	Non-VER	Wind	Solar			
28	Required Capacity (1)	65.63	4.43	64.02	3.37			
29	Divisor (1)	6,868.00	6,547.00	3,157.30	306.95			
	Reserve obligation (Line 29/ Line 30)	0.96%	0.07%	2.03%	1.10%			
	Rate (\$/kW/Yr)	\$ 80.44		\$ 80.44				
	Monthly (\$/kW/Mo)	\$ 6.703		\$ 6.703				
33	Weekly (\$/kW/Wk)	\$ 1.547						
	Daily On Peak (\$/MW/Day)	\$ 257.817		\$ 257.817				
	Daily Off Peak (\$/MW/Day)	\$ 220.986			\$ 220.986			
36	Hourly On Peak (\$/MW/hr)	\$ 16.114			\$ 16.114			
	Hourly Off Peak (\$/MW/hr)	\$ 9.208	\$ 9.208					
38	Network Integrated Delivery(\$/kW/Mo)	\$ 6.703		\$ 6.703				
		- 0.100	- 0.100					

Note:

(1) Fixed value that cannot change without a Section 205 or 206 filing.

(2) WP\_Installed Cost, Column (g).

(3) WP\_O&M Cost, Column (I).

(4) WP\_FCR Line 21 minus Line 1.

(5) Column (c) times WP\_Reactive Cost, Column (f). For Purchased Power, used the same Reactive Power Cost as the Plants.

#### Table 29 Schedule 3 and 3A

nual

#### Public Service Company of Colorado Transmission Formula Rate Template Ancillary Services, Schedule No. 5 -Operating Reserve - Spinning Reserve Service

Line No.	Plant	Total Cost (1) col. ( a )	Total dual use for VAR Production (2) col. ( b )	Cost of plant / Total Cost (a) / Ln 19 col. (c)	Total dual use for VAR Production per Plant (b x c) col. (d)	Total Cost for Reg. and Freq. Response Serv (a)-(d) col. (e)	Unit = Plants Selected for Op Res Spinning Reserve (3) col. (f)	Prod. FCR with O&M (4) col. ( g )	Annual Cost of Gen. Plnt To provide Svc. (e) X (f)*(g) col. (h)	Gen. Max Name Plate (kW) (1) col. (i)
1	Arapahoe	\$ -	\$ 692,134,595	0.00000000	\$ -	\$ -	0	0.1318	\$-	0
2	Cherokee 5,6,7	\$ 208,049,204	692,134,595	0.03997245	27,666,318	180,382,886	1	0.1318	23,776,268	625,600
3	Comanche	\$ 1,606,075,062	692,134,595	0.30857489	213,575,356	1,392,499,707	1	0.1318	183,545,386	1,635,300
4	Craig	\$-	692,134,595	0.00000000	-	-	0	0.1318	-	0
5	Hayden	\$ 353,188,152	692,134,595	0.06785797	46,966,849	306,221,303	1	0.1318	40,363,030	465,390
6	Pawnee	\$ 966,394,732	692,134,595	0.18567323	128,510,867	837,883,865	1	0.1318	110,441,472	552,330
7	Valmont 5	\$-	692,134,595	0.00000000	-	-	0	0.1318	-	0
8	Zuni	\$-	692,134,595	0.00000000	-	-	0	0.1318	-	0
9	Alamosa	\$ 10,655,698	692,134,595	0.00204728	1,416,991	9,238,707	1	0.1318	1,217,754	53,280
10	Fort Lupton	\$ 15,627,494	692,134,595	0.00300251	2,078,139	13,549,355	1	0.1318	1,785,941	100,800
11	Fruita	\$ 3,954,389	692,134,595	0.00075976	525,853	3,428,536	1	0.1318	451,915	26,640
12	Valmont 6	\$ 29,455,073	692,134,595	0.00565920	3,916,926	25,538,146	1	0.1318	3,366,183	59,300
13	Fort St. Vrain 1-4	\$ 469,766,712	692,134,595	0.09025619	62,469,429	407,297,283	1	0.1318	53,685,855	867,850
14	Fort St. Vrain 5-6	\$ 172,793,380	692,134,595	0.03319876	22,978,009	149,815,371	1	0.1318	19,747,164	280,500
15	Blue Spruce	\$ 228,135,134	692,134,595	0.04383156	30,337,338	197,797,796	1	0.1318	26,071,727	397,800
16	Rocky Mountain	\$ 447,336,667	692,134,595	0.08594671	59,486,689	387,849,978	1	0.1318	51,122,506	685,100
17	Cherokee 4	\$ 620,812,306	692,134,595	0.11927655	82,555,425	538,256,881	1	0.1318	70,947,639	505,800
18	Cabin Creek	\$ 72,570,521	692,134,595	0.01394296	9,650,405	62,920,116	1	0.1318	8,293,501	300,000
19	ΤΟΤΑ	L: <u>\$ 5,204,814,524</u>		1.00000000	<u>\$ 692,134,595</u>	<u>\$ 4,512,679,929</u>			<u>\$ 594,816,341</u>	<u>6,555,690</u>
20 21	Note: (1) WP_Cost per Unit (2) Schedule 2 Line 8					Δ	verage Generation Unit	Cost to Provide Servic	ce \$90.733 n	er kW year (Col. ( h) ln 19 / Col. ( i ) Ln 19)
22	(3) 1 = Yes; 2 = No (4) WP FCR Line 21						-	Point-to-Point Delivery		er kW month (Line 21 / 12)
23	(1) 01(2110 21						-	Point-to-Point Delivery		er kW week (Line 21 / 52)
24 25							Daily Point-to-Po	oint Delivery On-Peak oint Delivery Off-Peak	\$0.291 p	er kW day (Line 23 / 6) per kW - day (Line / 7)
26 27								oint Delivery On-Peak oint Delivery Off-Peak		er MWh ((Line 24 / 16) X 1000) per MWh ((Line 27 / 24) X 1000)
27							Netwo	rk Integration Delivery	\$7.561 p	er kW month (Line 22)

#### Table 30 Schedule 5

#### Public Service Company of Colorado Transmission Formula Rate Template Ancillary Services, Schedule No. 6 -Operating Reserve - Supplemental Reserve Service

Line No.	Plant	Total Cost (1) col. ( a )	Total dual use for VAR Production (2) col. ( b )	Cost of plant / Total Cost (a) / Ln 19 col. ( c )	Total dual use for VAR Production per Plant (b x c) col. (d)	Total Cost for Oper. Reserve Supplemental (a)-(d) col. (e)	Unit = Plants Selected Oper. Reserve Spinning Serv. (3) col. (f)	Prod. FCR with O&M (4)	Annual Cost of Selected Plant to Provide Service (e)*(f)*(g) col.(h)	Gen. Max Name Plate (kW) col. ( i )
			. ,				. ,	col. ( g )	· · ·	
1	Arapahoe	\$ -	\$ 692,134,595	0.00000000	\$-	\$ -	0	0.1318	\$ -	0
2	Cherokee 5,6,7	208,049,204	692,134,595	0.03997245	27,666,318	180,382,886	0	0.1318	-	0
3	Comanche	1,606,075,062	692,134,595	0.30857489	213,575,356	1,392,499,707	0	0.1318	-	0
4	Craig	-	692,134,595	0.00000000	-	-	0	0.1318	-	0
5	Hayden	353,188,152	692,134,595	0.06785797	46,966,849	306,221,303	0	0.1318	-	0
6	Pawnee	966,394,732	692,134,595	0.18567323	128,510,867	837,883,865	0	0.1318	-	0
7	Valmont 5	-	692,134,595	0.00000000	-	-	0	0.1318	-	0
8	Zuni	-	692,134,595	0.00000000	-	-	0	0.1318	-	0
9	Alamosa	10,655,698	692,134,595	0.00204728	1,416,991	9,238,707	0	0.1318	-	0
10	Fort Lupton	15,627,494	692,134,595	0.00300251	2,078,139	13,549,355	1	0.1318	1,785,941	100,800
11	Fruita	3,954,389	692,134,595	0.00075976	525,853	3,428,536	0	0.1318	-	0
12	Valmont 6	29,455,073	692,134,595	0.00565920	3,916,926	25,538,146	0	0.1318	-	0
13	Fort St. Vrain 1-4	469,766,712	692,134,595	0.09025619	62,469,429	407,297,283	0	0.1318	-	0
14	Fort St. Vrain 5-6	172,793,380	692,134,595	0.03319876	22,978,009	149,815,371	0	0.1318	-	0
15	Blue Spruce	228,135,134	692,134,595	0.04383156	30,337,338	197,797,796	0	0.1318	-	0
16	Rocky Mountain	447,336,667	692,134,595	0.08594671	59,486,689	387,849,978	0	0.1318	-	0
17	Cherokee 4	620,812,306	692,134,595	0.11927655	82,555,425	538,256,881	0	0.1318	-	0
18	Cabin Creek	72,570,521	692,134,595	0.01394296	9,650,405	62,920,116	1	0.1318	8,293,501	300,000
19	тот	AL: <u>\$ 5,204,814,524</u>		<u>1.000000000</u>	<u>\$ 692,134,595</u>	<u>\$ 4,512,679,929</u>			<u>\$ 10,079,441</u>	400,800
20	Notes:									
21	(1) WP_Cost per Unit (2) Schedule 2 Line 8					Aver	age Generation Unit C	ost to Provide Servic	ce \$25.148 i	oer kW year (Col. ( h) ln 19 / 0
22	(3) 1 = Yes; 2 = No (4) WP FCR Line 21						-	int-to-Point Delivery		per kW month (Line 21 / 12)
~~							Wonany re	and to 1 only Delivery	φ2.030	

24

25

26

20

27

#### Table 31 Schedule 6

\$2.096	per kW	month	(Line	22)
---------	--------	-------	-------	-----

\$0.484 per kW week (Line 21 / 52)

\$0.081 per kW day (Line 23 / 6) \$0.069 \$ per kW - day (Line / 7)

\$5.063 per MWh ((Line 24 / 16) X 1000) \$2.875 \$ per MWh ((Line 27 / 24) X 1000)

Weekly Point-to-Point Delivery

Network Integration Delivery

Daily Point-to-Point Delivery On-Peak Daily Point-to-Point Delivery Off-Peak

Hourly Point-to-Point Delivery On-Peak

Hourly Point-to-Point Delivery Off-Peak

# Public Service Company of Colorado Transmission Formula Rate Template Fixed Charge Rate Worksheet ("FCR") 12 Months Ended December 31, 2021

Line No	) <u>.</u>	Production	Reference
1	(1) O&M	0.02781	Line 58
2			
3	(2) Other Taxes	0.01034	Line 71
4 5	(2) 480	0.01215	Line 85
6	(3) A&G	0.01215	Line 85
7	(4) Return (1)	0.07160	Line 134
8	(1) (000000 (1))		
9	(5) Depreciation (1)	0.00813	Line 149
10			
11	(6) Composite Income Tax	0.01217	Line 153
12			
13	(7) General & Intangible Plant	0.00338	Line 174
14			
15	(8) Cash Working Capital	0.00000	Line 180
16 17	(9) ADIT Adjustment	-0.01271	Line 203
17	(9) ADTT Adjustment	-0.01271	Line 203
19	(10) Materials & Supplies	0.00015	Line 216
20	()		
21	(11)PSCo ARAM and (Excess)/Deficient ADIT	-0.00120	Line 240
22	\$ \$		
23	FIXED CHARGE RATE	0.13181	
24			
25	Note: 1. Return on Equity and the Depreciation rates cannot cha	inge without a Section 205 or 206 filing.	

### Table 32 WP\_FCR

#### Public Service Company of Colorado Transmission Formula Rate Template Fixed Charge Rate Worksheet ("FCR") 12 Months Ended December 31, 2021

10         Odd Expense:         Reference         Stanual           22         A. Tolal Power Production Expenses         Pg 321, Li 80b         1.023220,800           23         B. Purchased Power Expenses (Acct.555)         Pg 321, 72b         925,454,207           24         C. Energy Roleted OAM         9230, Li 75b         24,351,077           25         Account 501         Pg 320, Li 75b         24,351,077           26         Account 503         Pg 320, Li 75b         24,351,077           27         Account 503         Pg 320, Li 75b         34,776,654           28         Account 510         Pg 320, Li 75b         34,776,654           29         Account 513         Pg 320, Li 75b         34,776,654           20         Account 513         Pg 320, Li 75b         34,776,654           21         Account 513         Pg 320, Li 75b         34,776,654           24         Account 513         Pg 320, Li 75b         34,776,714           24         Account 514         Pg 320, Li 75b         34,8451,877           25         Pg 320, Li 75b         24,820,160         34,8451,187           26         Paccount 514         Pg 320, Li 75b         24,820,160           27         Pg 320, Li 75b <t< th=""><th></th><th></th><th></th><th></th><th></th><th></th></t<>						
29         A. Total Power Production Expenses         Pg 321, Ln 80b         1.623,226,989           31         B. Purchased Power Expenses (Acct. 555)         Pg 321, 76b         925,454,207           32         C. Energy Related O&M         Pg 320, Ln 7b         926,454,207           33         Account 501         Pg 320, Ln 7b         260,351,077           34         Account 504         Pg 320, Ln 7b         0           35         Account 512         Pg 320, Ln 7b         231,37,761           40         Account 512         Pg 320, Ln 7b         231,37,761           42         Account 512         Pg 320, Ln 7b         231,37,761           44         Account 513         Pg 320, Ln 7b         231,37,761           45         Account 513         Pg 320, Ln 7b         231,37,761           46         Account 514         Pg 320, Ln 7b         0           47         Account 514         Pg 320, Ln 7b         0           48         Account 547         Pg 320, Ln 7b         0           49         Job		(1)	O&M E	xpense:	Reference	\$ Amount
B. Purchased Power Expenses (Acct. 55)         Pg 321.76b         925,454.207           33         C. Energy Related O&M         Pg 320, In 7b         226,351.077           Account 1001         Pg 320, In 7b         0         0           Account 504         Pg 320, In 7b         0         0           Account 504         Pg 320, In 7b         0         0           Account 510         Pg 320, In 12b         0         0           Account 511         Pg 320, In 12b         0         0           Account 512         Pg 320, In 12b         0         0           Account 513         Pg 320, In 2b         0         0           Account 513         Pg 320, In 3b         9414.025         0           Account 513         Pg 320, In 3b         9414.025         0           Account 514         Pg 320, In 3b         9410.026         0           Account 513         Pg 320, In 3b         9420.00         0           Account 514         Pg 320, In 3b         9420.00         0           Account 514         Pg 321, In 62b         268.020.69         0           Account 514         Pg 321, In 62b         268.020.69         0           Account 514         Pg 320, In 7b <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td></t<>						
31         B. Purchased Power Expenses (Acct. 555)         Pg 321.76b         925.454.207           32         C. Energy Reinfel C&M         -			А	A. Total Power Production Expenses	Pg 321, Ln 80b	1,623,226,980
22         B. Purchased Power Expenses (Acct. 555)         Pg 321, 76b         925,454,207           34         -						
33       C. Energy Related O&M         34       Account 501       Pg 320, Ln 7b       0         35       Account 503       Pg 320, Ln 7b       0         36       Account 504       Pg 320, Ln 12b       3.479, 364         36       Account 513       Pg 320, Ln 12b       3.479, 364         36       Account 513       Pg 320, Ln 12b       3.479, 364         4       Account 513       Pg 320, Ln 12b       3.479, 364         4       Account 513       Pg 320, Ln 7b       2.3197, 761         4       Account 513       Pg 320, Ln 7b       0         4       Account 513       Pg 320, Ln 7b       0         4       Account 513       Pg 320, Ln 7b       0         4       Account 514       Pg 320, Ln 7b       0         4       Account 517       Pg 320, Ln 8b       40         4       Account 517       Pg 320, Ln 8b       40         5       Total C       Sum Line 3c - Line 4b       518, 89, 726         7       Total Production Plant Investment       Pg 205, Ln 8dg       6, 420, 775, 117         7       Pub Generator Step Ups       Sum Line 52 - Line 54       6, 420, 775, 117         6       Other Taxes (Electric Only)				Durshaged Dewer Evinences (Apet 555)	Da 201 76h	025 454 207
34       C. Energy Related O&M       Pg 320, Ln 3b       228,351,077         36       Account 501       Pg 320, Ln 3b       0         37       Account 503       Pg 320, Ln 3b       0         38       Account 504       Pg 320, Ln 7b       0         40       Account 504       Pg 320, Ln 7b       221,37,761         41       Account 512       Pg 320, Ln 7b       221,37,761         42       Account 513       Pg 320, Ln 7b       221,37,761         42       Account 513       Pg 320, Ln 7b       221,37,761         42       Account 513       Pg 320, Ln 3b       0         44       Account 513       Pg 320, Ln 3b       0         45       Account 514       Pg 320, Ln 3b       0         46       Account 513       Pg 320, Ln 3b       0         47       Account 514       Pg 320, Ln 3b       0         48       Account 547       Pg 320, Ln 3b       0       0         49       Total C       Sum Line 3c - Line 48       518,997,526         49       Total C       Sum Line 52, Lin 45g       6,429,775,117         40       Pduction 0ABM FCR       (A-B-C)D =       0.02761         40       Electric Plant				5. Purchased Power Expenses (Accl. 555)	Pg 321.760	925,454,207
35       C. Energy Related OAM         37       Account 501       Pg 320, Ln 7b       225,351,077         38       Account 503       Pg 320, Ln 7b       0         39       Account 504       Pg 320, Ln 7b       0         39       Account 504       Pg 320, Ln 7b       0         41       Account 512       Pg 320, Ln 7b       2,137,761         42       Account 513       Pg 320, Ln 7b       2,137,761         43       Account 513       Pg 320, Ln 7b       0         44       Account 513       Pg 320, Ln 7b       0         45       Account 513       Pg 320, Ln 7b       0         46       Account 313       Pg 320, Ln 2b       0         47       Account 313       Pg 320, Ln 2b       0         48       Account 314       Pg 320, Ln 2b       0         49       Total C       581,897,526       0         49       Total C       Sum Line 30       36,481,157         49       Cotal C       Sum Line 52, Lin 630       6,229,492,560         40       Account 517       Pg 205, Ln 40g       6,229,422,560         51,897,502       Total C       Sum Line 52, Lin 630       6,429,775,117						
36         Account 501         Pg 320, Ln 2b         228, 351, 077           38         Account 503         Pg 320, Ln 2b         0           39         Account 504         Pg 320, Ln 2b         0           40         Account 510         Pg 320, Ln 2b         3.0           41         Account 511         Pg 320, Ln 7b         3.478,864           42         Account 512         Pg 320, Ln 7b         9.478,864           43         Account 513         Pg 320, Ln 7b         9.414,025           44         Account 528         Pg 320, Ln 7b         0           44         Account 530         Pg 320, Ln 3b         0           45         Account 547         Pg 320, Ln 3b         0           46         Account 547         Pg 320, Ln 4b         9.420, B0           47         Account 547         Pg 320, Ln 4b         518,987,506           48         Total C         Sum Line 36 - Line 48         518,987,506           49         Total Production Plant Investment         161,831,400         161,831,400           51         D. Total Production ARO         Pg 205, Ln 4bg         6,429,775,117           52         Vata Production ARO         Pg 207,Ln 140g         163,001,788			<i></i>	Energy Related O&M		
37       Account 503       P3 20, Ln 7b       0         38       Account 509       P3 320, Ln 2b       0         39       Account 510       P3 320, Ln 12b       3470, 854         41       Account 512       P3 320, Ln 12b       3470, 854         42       Account 513       P3 320, Ln 12b       9, 414, 025         43       Account 513       P3 320, Ln 2b       0         44       Account 513       P3 320, Ln 2b       0         45       Account 514       P3 320, Ln 2b       0         46       Account 513       P3 320, Ln 2b       0         47       Account 514       P3 320, Ln 2b       0         48       Account 517       P3 320, Ln 2b       26, 202, 189         49       Total Poduction Plant Investment       256, 202, 189         41       Data Production Plant Investment       P2 205, Ln 45g       6, 229, 429, 580         50       D tail Poduction Plant Investment       P2 205, Ln 45g       6, 229, 429, 580         51       D tail Poduction Plant Investment       P2 205, Ln 45g       6, 429, 775, 117         56       D tail Poduction Plant Investment       P2 205, Ln 45g       6, 429, 775, 117         56       D totail Poduction Plant Investment					Pg 320 J n 5b	226 351 077
38         Account 504         P 320, In 8b         0           40         Account 510         P 320, In 17b         3.778,854           41         Account 511         P 320, In 17b         3.778,854           42         Account 513         P 320, In 17b         3.77,761           42         Account 513         P 320, In 18b         9.414,025           44         Account 513         P 9 320, In 37b         0           45         Account 533         P 9 320, In 37b         0           46         Account 531         P 9 320, In 37b         0           47         Account 544         P 9 320, In 37b         0           48         Account 547         P 9 320, In 37b         266,220,400           49         Total Production Plant Investment         518,867,526           50         Less Production ARO         P 9 205, In 46g         6,229,402,560           51         Less Production ARO         P 9 205, In 46g         6,429,775,117           52         Less Production ARO         P 9 205, In 46g         6,429,775,117           53         Less Production ARO         P 9 207, In 100         14,820,838,582           54         P 104 Ectic Only         P 115, In 14g         14,820,838,582 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>						
39         Account 509         Pg 320. Ln 12b         3478.854           41         Account 510         Pg 320. Ln 12b         3478.854           42         Account 512         Pg 320. Ln 12b         941.025           43         Account 513         Pg 320. Ln 12b         941.025           44         Account 513         Pg 320. Ln 32b         0           45         Account 513         Pg 320. Ln 32b         0           46         Account 530         Pg 320. Ln 32b         0           47         Account 544         Pg 320. Ln 32b         0           48         Account 544         Pg 320. Ln 48b         246.2640           49         Total C         Sum Line 36 - Line 48         518.987.526           40         D. Total Production Plant Investment         5         5           41         D. Total Production ARO         Pg 205. Ln 48g         6.429.775.117           42         Total D         Sum Line 52 - Line 54         6.429.775.117           43         Production O&M FCR         (A-B-C)D =         0.02781           44         Production O&M FCR         (A-B-C)D =         0.02781           45         D. Total Production O&M FCR         (A-B-C)D =         0.02781 <tr< td=""><td></td><td></td><td></td><td></td><td></td><td></td></tr<>						
40         Account 510         Pg 320, Ln 15b.         3,479,854           41         Account 512         Pg 320, Ln 15b.         9,414,025           42         Account 513         Pg 320, Ln 78b.         0           44         Account 518         Pg 320, Ln 38b.         0           45         Account 530         Pg 320, Ln 38b.         0           46         Account 531         Pg 320, Ln 38b.         0           47         Account 544         Pg 320, Ln 38b.         400, 2640           48         Account 544         Pg 320, Ln 38b.         400, 2640           49         Total Production Plant Investment         701al Production Plant Investment         701al Production ARO           40         Total D         Schedule 2 Line 7         161,831,400           51         Less: Production ARO         Pg 205, Ln 45g         6,429,775,117           54         Plus Generator Step Ups         Schedule 2 Line 7         161,831,400           56         Less: Production ARO         Pg 205, Ln 15g         38,461,157           58         Plus Generator Step Ups         Schedule 2 Line 7         161,831,400           6         D         Other Taxes (Electric Only)         Pg 115, Ln 14g         6,429,775,117	39					0
42         Account 513         Pg 320, Ln 18b         9,414,025           44         Account 518         Pg 320, Ln 35b         0           44         Account 528         Pg 320, Ln 35b         0           46         Account 530         Pg 320, Ln 35b         0           47         Account 531         Pg 320, Ln 36b         400,240           48         Account 544         Pg 320, Ln 68b         400,240           49         Total Production Plant Investment         Fg 205, Ln 48g         618,987,626           50         D. Total Production Plant Investment         Pg 205, Ln 48g         6.229,492,560           51         D. Total Production Rom         Pg 205, Ln 48g         6.429,475,117           54         Ps:Sr Ordicion ARO         Pg 205, Ln 48g         6.429,775,117           55         Total D         Sum Line 52 - Line 54         6.429,775,117           56         Total D         Sum Line 52 - Line 54         6.429,775,117           57         Production O&M FCR         (A-B-C)/D =         0.02781           58         Total D         Sum Line 35 - Line 54         6.429,775,117           59         Total D         Sum Line 36 - Line 48         6.429,775,117           50         Other Taxxes Ele						
43         Account 518         Pg 320, Ln 25b         0           44         Account 523         Pg 320, Ln 37b         0           45         Account 530         Pg 320, Ln 37b         0           46         Account 531         Pg 320, Ln 37b         0           47         Account 544         Pg 320, Ln 38b         0           48         Account 547         Pg 320, Ln 38b         265 202, 169           49         Total C         Sum Line 36 - Line 48         518,987,528           51         D. Total Production Plant Investment         Pg 205, Ln 46g         6,222 462,560           52         Less: Production RAN         Pg 205, Ln 15g         38,451,157           54         Pus Generator Step Ups         Schedule 2 Line 7         161,831,400           55         Total D         Sum Line 52 - Line 54         6,429,775,117           56         Total D         Sum Line 52 - Line 54         6,429,775,117           57         Production O&M FCR         (A-B-C)/D =         0.02781           58         Fortal D         Sum Line 52 - Line 54         6,429,775,117           59         Controm Electric Plant in Service         State S	41			Account 512	Pg 320, Ln 17b	23,137,761
44         Account 528         Pi 320, Lin 35b         9           46         Account 530         Pi 320, Lin 35b         9           46         Account 531         Pi 320, Lin 58b         402,E40           47         Account 547         Pi 320, Lin 63b         256,202,199           48         Account 547         Pi 321, Lin 63b         256,202,199           49         Total C         Sum Line 36 - Line 48         518,987,528           50         Total Production Plant Investment         518,987,528         518,987,528           51         D. Total Production Plant Investment         Pg 205, Lin 46g         6,229,492,560           52         Less: Production ARO         Pg 205, Lin 59         38,451,157           54         Plus Generator Step Ups         Sand Line 52 - Line 54         6,429,775,117           56         Total D         Sum Line 52 - Line 54         6,429,775,117           57         Plus Generator Step Ups         Sum Line 52 - Line 54         6,429,775,117           58         Potal Chin O&M FCR         (A-B-C)/D =         0.02781           59         A Other Taxes (Electric Only)         Pg 115, Lin 14g         163,001,788           50         Common Electric Plant in Service         Pg 30,2Lin 100g         664,2012	42			Account 513	Pg 320, Ln 18b	9,414,025
46         Account 530         Pg 320, Ln 37b         0           47         Account 531         Pg 320, Ln 38b         0           48         Account 541         Pg 320, Ln 38b         0           49         Total C         Sum Line 36 - Line 48         518,987,526           51         D. Total Production Plant Investment         -         -           52         D. Total Production Plant Investment         -         -           53         D. Total Production Plant Investment         -         -           54         Pus Generator Step Ups         Schedule 2 Line 7         161,831,400           55         Total D         Sum Line 52 - Line 54         6,422,775,117           56         Total D         Sum Line 52 - Line 54         6,429,775,117           57         Production O&M FCR         (A-B-C)/D =         0.02781           58         Total D         Sum Line 52 - Line 54         6,429,775,117           59         Production O&M FCR         (A-B-C)/D =         0.02781           50         Total D         Sum Line 52 - Line 54         6,429,775,117           50         A. Other Taxes (Electric Only)         Pg 155, Lin 14g         163,001,788           51         Fotacolisition Adylastment	43			Account 518	Pg 320, Ln 25b	0
46         Account 531         Pg 320, Ln 38b         0           47         Account 544         Pg 320, Ln 65b         402,640           48         Account 547         Pg 320, Ln 65b         256,202,169           49         Total C         Sum Line 36 - Line 48         518,967,526           50         D. Total Production Plant Investment         Pg 205, Ln 46g         6,229,492,580           53         Less: Production Plant Investment         Pg 205, Ln 46g         6,429,775,117           54         Plus Generator Step Ups         Schedule 2: Line 7         161,831,400           55         Total D         Sum Line 52 - Line 54         6,429,775,117           56         Production 0&M FCR         (A-B-C)/D =         0.02781           57         Production 0&M FCR         (A-B-C)/D =         0.02781           58         Production 0&M FCR         (A-B-C)/D =         0.02781           59         Production 0AM FCR         (A-B-C)/D =         0.02781           50         A. Other Taxes (Electric Only)         Pg 115, Ln 14g         163,001,788           51         B. Total Electric Plant in Service         Pg 307, Ln 100g         14,820,838,502           52         A. Other Taxes (Electric Only)         Pg 323, Ln 92         25,557,123<	44			Account 528	Pg 320, Ln 35b	0
47       Account 544       Pg 320, Ln 56b       400,840         48       Account 547       Pg 321, Ln 63b       256,202,169         49       Total C       Sum Line 36 - Line 48       518,987,526         50       D. Total Production Plant Investment       92 205, Ln 16g       6,229,492,580         51       D. Total Production Plant Investment       Pg 205, Ln 15g       38,451,157         54       Plus Generator Step Ups       Schedule 2 Line 7       181,831,400         56       Total D       Sum Line 52 - Line 54       6,429,775,117         57       Production O&M FCR       (A-B-Cy/D =       0.02781         60       (2)       OTHER TAXES EXPENSE       6         61       Electric Plant in Service       8       68,401,150         62       A. Other Taxes (Electric Only)       Pg 115, Ln 14g       183,001,788         63       Lises ARO       Pg 207, Ln 100g       68,401,150         64       B. Total Electric Plant in Service       Pg 207, Ln 10g       14,820,385,592         65       Electric Plant in Service       Pg 356       68,2017,755         68       Plus Total Acquisition Adjustment       WP 9,4 Line 15, Col. (d)       225,557,123         69       Total Electric Plant in Service       <	45			Account 530		0
47       Account 544       Pg 320, Ln 56b       400,840         48       Account 547       Pg 321, Ln 63b       256,202,169         49       Total C       Sum Line 36 - Line 48       518,987,526         50       D. Total Production Plant Investment       92 205, Ln 16g       6,229,492,580         51       D. Total Production Plant Investment       Pg 205, Ln 15g       38,451,157         54       Plus Generator Step Ups       Schedule 2 Line 7       181,831,400         56       Total D       Sum Line 52 - Line 54       6,429,775,117         57       Production O&M FCR       (A-B-Cy/D =       0.02781         60       (2)       OTHER TAXES EXPENSE       6         61       Electric Plant in Service       8       68,401,150         62       A. Other Taxes (Electric Only)       Pg 115, Ln 14g       183,001,788         63       Lises ARO       Pg 207, Ln 100g       68,401,150         64       B. Total Electric Plant in Service       Pg 207, Ln 10g       14,820,385,592         65       Electric Plant in Service       Pg 356       68,2017,755         68       Plus Total Acquisition Adjustment       WP 9,4 Line 15, Col. (d)       225,557,123         69       Total Electric Plant in Service       <	46			Account 531	Pg 320, Ln 38b	0
49         Total C         Sum Line 36 - Line 48         518,987,526           51         D. Total Production Plant Investment         -           52         Total Production Plant Investment         -           53         Less: Production RAD         Pg 205, Ln 46g         6,229,492,500           54         Plus Generator Step Ups         Schedule 2 Line 7         161,831,400           56         Total D         Sum Line 52 - Line 54         6,429,775,117           57         Production Q&M FCR         (A-B-Cy/D =         0.02761           60         (2) OTHER TAXES EXPENSE         -         -           61         B. Total Electric Plant in Service         -         -           62         A. Other Taxes (Electric Only)         Pg 207, Ln 100g         14,820,838,592           63         Less ARO         Pg 207, Ln 100g         -         -           64         B. Total Electric Plant in Service         Pg 207, Ln 15, Ln 34 Ln 44, Ln 57, Ln 74, Ln         68,401,150           65         Other Taxes (Electric Plant in Service         Pg 356         652,012,795         225,557,123           67         Common Electric Plant in Service         Sum Line 65 - Line 68         15,766,809,660           71         Other Taxes FCR         A/B	47			Account 544		402,640
50         D. Total Production Plant Investment         Pg 205, Ln 46g         6,229,492,500           53         Less: Production RAO         Pg 205, Ln 15g         38,451,157           54         Plus Generator Step Ups         Schedule 2 Line 7         161,831,400           55         Total D         Sum Line 52 - Line 54         6,429,775,117           56         Production O&M FOR         (A-B-C)/D =         0.02761           57         Production RAN PCR         (A-B-C)/D =         0.02761           58         Production O&M FOR         (A-B-C)/D =         0.02761           59         Froduction NP FOR         (A-B-C)/D =         0.02761           60         C0         Total Electric Only         Pg 207, Ln 100g         14,820,838,592           61         B. Total Electric Plant in Service         Pg 207, Ln 100g         14,820,838,592           62         Common Electric Plant in Service         Pg 306         662,012,795           63         In 98         662,012,795         225,557,123           64         Pg 326         Coll (d)         225,557,123           65         Common Electric Plant in Service         Pg 326         0.01034           7         Other Taxes FCR         AB         0.01034         65,30	48			Account 547	Pg 321, Ln 63b	256,202,169
51       D. Total Production Plant Investment       Pg 205, Ln 46g       6,229,492,560         53       Less: Production ARO       Pg 205, Ln 15g       38,451,157         54       Plus Generator Step Ups       Schedule 2 Line 7       161,831,400         56       Total Production O&M FCR       (A-B-CyD =       0.02781         57       Production O&M FCR       (A-B-CyD =       0.02781         60       (2)       OTHER TAKES EXPENSE       0.02781         61       A. Other Taxes (Electric Only)       Pg 115, Ln 14g       163,001,788         62       A. Other Taxes (Electric Only)       Pg 207, Ln 100g       14,820,838,592         63       D. Total Electric Plant in Service (Less ARO)       Pg 207, Ln 100g       14,820,838,592         64       B. Total Electric Plant in Service       Pg 207, Ln 100g       14,820,838,592         65       Plus Total Acquisition Adjustment       WP 8-4 Line 15, Col (d)       225,557,123         66       Plus Total Acquisition Adjustment       WP 8-4 Line 68       15,766,809,660         71       Other Taxes FCR       AB       0.01034         72       A. Production Wages Expense       Pg 354, Ln 20b       65,304,399         74       B. A&G Wages Expense       Pg 354, Ln 20b       57,953,106 <td>49</td> <td></td> <td>Т</td> <td>Fotal C</td> <td>Sum Line 36 - Line 48</td> <td>518,987,526</td>	49		Т	Fotal C	Sum Line 36 - Line 48	518,987,526
52         Total Production Plant         Pg 205, Ln 46g         6,229,492,560           53         Less: Production ARO         Pg 205, Ln 15g         38,451,157           54         Plus Generator Step Ups         Schedule Llne 7         161,831,400           55         Total D         Sum Line 52 - Line 54         6,429,775,117           56         Production O&M FCR         (A-B-CyD =         0.02781           59         A. Other Taxes (Electric Only)         Pg 115, Ln 14g         163,001,788           64         B. Total Electric Plant in Service         9         207, Ln 100g         14,820,838,592           65         Electric Plant in Service (Less ARO)         Pg 207, Ln 100g         14,820,838,592         68,401,150           67         Common Electric Plant in Service         Pg 356         652,012,795         68,401,150           68         Plus Total Acquisition Adjustment         WP_B-4 Line 15, Col. (d)         225,557,123         68,401,150           70         Common Electric Plant in Service         Sum Line 65 - Line 68         157,666,809,660         157,666,809,660         157,666,809,660         157,666,809,660         157,656,809,660         157,656,809,660         157,656,809,660         157,656,809,660         157,656,809,660         157,656,809,660         157,656,809,660         157						
53       Less: Production ARO       Pg 205, Ln 15g       38,451,167         54       Plus Generator Step Ups       Schedule 2 Line 7       161,831,400         56       Total D       Sum Line 52 - Line 54       6,429,775,117         57       Production O&M FCR       (A-B-C)/D =       0.02781         58       Production O&M FCR       (A-B-C)/D =       0.02781         59       (2)       OTHER TAXES EXPENSE       163,001,788         64       B. Total Electric Plant in Service       14,820,838,592         65       Electric Plant in Service       14,820,838,592         66       Common Electric Plant in Service       Pg 207, Ln 100g       14,820,838,592         67       Common Electric Plant in Service       Pg 356       662,012,795         68       Plus Total Acquisition Adjustment       WP EA Line 15, Col. (d)       225,557,123         69       Total Electric Plant in Service       Sum Line 65 - Line 68       15,766,809,660         70       Other Taxes FCR       A/B       0.01034         72       A. Production Wages Expense       Pg 354, Ln 20b       65,304,399         74       D. Total A&G Wages Expense       Pg 354, Ln 20b       201,170,303         75       A. Production Wages Expense       Pg 354, Ln 20			C			
54         Plus Generator Step Ups         Schedule 2 Line 7         161,831,400           55         Total D         Sum Line 52 - Line 54         6,429,775,117           56         Production O&M FCR         (A-B-CyD =         0.02781           59         0.02781         0.02781           59         0.02781         0.02781           59         0.02781         0.02781           50         C2         OTHER TAXES EXPENSE         0.02781           51         A. Other Taxes (Electric Only)         Pg 115, Ln 14g         163.001,788           52         A. Other Taxes (Electric Only)         Pg 207, Ln 100g         14,820,838,592           54         B. Total Electric Plant in Service         Pg 207, Ln 15, Ln 34 Ln 44, Ln 57, Ln 74, Ln         68,401,150           64         B. Total Acquisition Adjustment         WP B-4 Line 15, Col. (d)         225,557,123           67         Common Electric Plant in Service         Sum Line 65 - Line 68         15,706,809,660           71         Other Taxes FCR         A/B         0.01034           73         A. Production Wages Expense         Pg 354, Ln 20b         65,304,399           76         A. Production Wages Expense         Pg 354, Ln 20b         65,304,399           79         C.						6,229,492,560
55       Total D       Sum Line 52 - Line 54       6,429,775,117         56       Total D       Production 0&M FCR       (A-B-C)/D =       0.02781         56       Production 0&M FCR       (A-B-C)/D =       0.02781         56       Production 0&M FCR       0.02781         60       (2)       OTHER TAXES EXPENSE         52       A. Other Taxes (Electric Only)       Pg 115, Ln 14g       163,001,788         53       B. Total Electric Plant in Service       14,820,838,592       14,820,838,592         64       B. Total Electric Plant in Service       Pg 207, Ln 100g       14,820,838,592       68,401,150         65       Electric Plant in Service       Pg 307, Ln 15, Ln 34 Ln 44, Ln 57, Ln 74, Ln       68,401,150         66       B. Total Electric Plant in Service       Pg 356       652,012,795         67       Common Electric Plant in Service       Sum Line 65 - Line 68       15,766,809,660         71       Other Taxes FCR       AB       0.01034         72       Other Taxes FCR       AB       0.01034         73       A SG EXPENSE       57,953,106         74       B. A&G Wages Expense       Pg 354, Ln 20b       65,304,399         74       G. Total Wages Expense       Pg 354, Ln 28b       20	53			Less: Production ARO		
56       Total D       Sum Line 52 - Line 54       6,429,775,117         57       Production O&M FCR       (A-B-C)/D =       0.02781         59       0       0.01788       0.02781         59				Plus Generator Step Ups	Schedule 2 Line 7	161,831,400
57         Production 0&M FCR         (A-B-C)/D =         0.02781           60         (2) OTHER TAXES EXPENSE         0         0         0.02781           61	55					
58         Production 0&M FCR         (A-B-C/D =         0.02781           59         0         0.02781         0.02781           59         0         0         0.02781           59         0         0.02781         0.02781           59         0         0.02781         0.02781           61         0         163,001,788         0           62         A. Other Taxes (Electric Only)         Pg 115, Ln 14g         163,001,788           64         B. Total Electric Plant in Service         Pg 207, Ln 100g         14,820,838,592           65         Electric Plant in Service (Less ARO)         Pg 207, Ln 15, Ln 34 Ln 44, Ln 57, Ln 74, Ln         68,401,150           66         83, Ln 98         652,012,795         68         Plus Total Acquisition Adjustment         WP_B-4 Line 15, Col. (d)         225,557,123           67         Common Electric Plant in Service         Pg 356         15,766,809,660         15,766,809,660           70         Other Taxes FCR         AB         0.01034         0.01034           73         G) AKG EXPENSE         7         A. Production Wages Expense         Pg 354, Ln 20b         65,304,399           76         A. Production Wages Expense         Pg 354, Ln 28b         201,170,303			Т	Total D	Sum Line 52 - Line 54	6,429,775,117
59       (2) OTHER TAXES EXPENSE         60       (2) OTHER TAXES EXPENSE         61       63         62       A. Other Taxes (Electric Only)         63       B. Total Electric Plant in Service         64       B. Total Electric Plant in Service (Less ARO)         65       Electric Plant in Service (Less ARO)         66       Pg 207, Ln 100g         67       Common Electric Plant in Service         68       Pg 356         69       Total Electric Plant in Service         60       B. J. In 98         67       Common Electric Plant in Service         68       Pg 356         69       Total Electric Plant in Service         60       B. Mage Service         70       Common Electric Plant in Service         71       Other Taxes FCR         72       (3)         73       A&G EXPENSE         74       Taxes FCR         75       A. Production Wages Expense         76       C. Total Wages Expense         77       B. A&G Wages Expense         78       C. Total Wages Expense         79       C. Total Wages Expense         79       C. Total Wages Expense         70						
60       (2) OTHER TAXES EXPENSE         61			F	Production O&M FCR	(A-B-C)/D =	0.02781
61		(0)	OTUER			
62       A. Other Taxes (Electric Only)       Pg 115, Ln 14g       163,001,788         63		(2)				
63       64       B. Total Electric Plant in Service         65       Electric Plant in Service (Less ARO)       Pg 207, Ln 100g       14,820,838,592         66       83, Ln 98       665,2012,795         67       Common Electric Plant in Service       Pg 336       6652,012,795         68       Plus Total Acquisition Adjustment       WP_B-4 Line 15, Col. (d)       225,557,123         69       Total Electric Plant in Service       Sum Line 65 - Line 68       15,766,809,860         70       Other Taxes FCR       A/B       0.01034         71       Other Taxes FCR       A/B       0.01034         72       7       B. A&G Wages Expense       Pg 323, Ln 181b       57,953,106         77       B. A&G Wages Expense       Pg 323, Ln 181b       57,953,106         79       C. Total Wages Expense       Pg 323, Ln 197b       171,284,149         81       D. Total A&G related O&M       Pg 323, Ln 197b       171,284,149         82       E. Total Production Plant Investment       Line 56       6,429,775,117         85       A&G Expense FCR       (A/(C-B))'D/E       0.01215			UTHER	TAXES EXPENSE		
64       B. Total Electric Plant in Service       Pg 207, Ln 100g       14,820,838,592         65       Electric Plant in Service (Less ARO)       Pg 207, Ln 15, Ln 34 Ln 44, Ln 57, Ln 74, Ln       68,401,150         67       Common Electric Plant in Service       Pg 356       652,012,795         68       Plus Total Acquisition Adjustment       WP_B-4 Line 15, Col. (d)       225,557,123         69       Total Electric Plant in Service       Sum Line 65 - Line 68       15,766,809,660         71       Other Taxes FCR       A/B       0.01034         72       Other Taxes FCR       A/B       0.01034         73       ASG EXPENSE       7       65,304,399         74       Other Taxes FCR       Pg 354, Ln 20b       65,304,399         76       A. Production Wages Expense       Pg 354, Ln 20b       65,304,399         76       Structure       9       354, Ln 20b       65,304,399         76       O. Total Wages Expense       Pg 354, Ln 20b       65,304,399         76       O. Total Wages Expense       Pg 354, Ln 28b       201,170,303         77       B. A&G Wages Expense       Pg 323, Ln 181b       57,953,106         78       D. Total A&G related O&M       Pg 323, Ln 197b       171,284,149         79	02				Pa 115   n 1/a	163 001 788
65       Electric Plant in Service (Less ARO)       Pg 207, Ln 100g       14,820,838,592         66       Pg 207, Ln 15, Ln 34 Ln 44, Ln 57, Ln 74, Ln       68,401,150         67       Common Electric Plant in Service       Pg 356       652,012,795         68       Plus Total Acquisition Adjustment       WP_B-4 Line 15, Col. (d)       225,557,123         69       Total Electric Plant in Service       Sum Line 65 - Line 68       15,766,809,660         70       Other Taxes FCR       A/B       0.01034         71       Other Taxes FCR       A/B       0.01034         72       Other Taxes FCR       Pg 354, Ln 20b       65,304,399         76       R       75       A. Production Wages Expense       Pg 323, Ln 181b       57,953,106         76	63				Pg 115, Ln 14g	163,001,788
Less ARO       Pg 207,Ln 15, Ln 34 Ln 44, Ln 57, Ln 74, Ln       68,401,150         66       83, Ln 98       93,56       652,012,795         67       Common Electric Plant in Service       Pg 356       652,012,795         68       Plus Total Acquisition Adjustment       WP_B-4 Line 15, Col. (d)       225,557,123         69       Total Electric Plant in Service       Sum Line 65 - Line 68       15,766,809,660         70       Other Taxes FCR       A/B       0.01034         72       Other Taxes FCR       A/B       0.01034         74       Taxes FCR       Pg 354, Ln 20b       65,304,399         76       6       7       5       A. Production Wages Expense       Pg 323, Ln 181b       57,953,106         77       B. A&G Wages Expense       Pg 354, Ln 20b       65,304,399       6         78       C. Total Wages Expense       Pg 323, Ln 181b       57,953,106         79       C. Total Wages Expense       Pg 323, Ln 197b       171,284,149         80       U. Total A&G related O&M       Pg 323, Ln 197b       171,284,149         82       E. Total Production Plant Investment       Line 56       6,429,775,117         84       85       A&G Expense FCR       (A/(C-B))*D/E       0.01215 <td></td> <td></td> <td>A</td> <td>A. Other Taxes (Electric Only)</td> <td>Pg 115, Ln 14g</td> <td>163,001,788</td>			A	A. Other Taxes (Electric Only)	Pg 115, Ln 14g	163,001,788
66       83, Ln 98       66       652,012,795         67       Common Electric Plant in Service       Pg 356       652,012,795         68       Plus Total Acquisition Adjustment       WP_B-4 Line 15, Col. (d)       225,557,123         69       Total Electric Plant in Service       Sum Line 65 - Line 68       15,766,809,660         70       Other Taxes FCR       A/B       0.01034         71       Other Taxes FCR       A/B       0.01034         72       Total Electric Plant in Service       7         73       A&G EXPENSE       Pg 354, Ln 20b       65,304,399         76       Total Wages Expense       Pg 323, Ln 181b       57,953,106         77       B. A&G Wages Expense       Pg 354, Ln 20b       65,304,399         76       Total Wages Expense       Pg 323, Ln 181b       57,953,106         78       Total Wages Expense       Pg 323, Ln 197b       171,284,149         79       C. Total Wages Expense       Pg 323, Ln 197b       171,284,149         81       D. Total A&G related O&M       Pg 323, Ln 197b       171,284,149         82       E. Total Production Plant Investment       Line 56       6,429,775,117         85       A&G Expense FCR       (A/(C-B))*D/E       0.01215	64		A	<ol> <li>Other Taxes (Electric Only)</li> <li>Total Electric Plant in Service</li> </ol>		
67         Common Electric Plant in Service         Pg 356         652,012,795           68         Plus Total Acquisition Adjustment         WP_B-4 Line 15, Col. (d)         225,557,123           69         Total Electric Plant in Service         Sum Line 65 - Line 68         15,766,809,660           71         Other Taxes FCR         A/B         0.01034           72         Other Taxes FCR         A/B         0.01034           73         (3)         A&G EXPENSE         9         354, Ln 20b         65,304,399           74         -         -         -         -         -           74         - <td< td=""><td>64</td><td></td><td>A</td><td>A. Other Taxes (Electric Only) 3. Total Electric Plant in Service Electric Plant in Service (Less ARO)</td><td>Pg 207, Ln 100g</td><td>14,820,838,592</td></td<>	64		A	A. Other Taxes (Electric Only) 3. Total Electric Plant in Service Electric Plant in Service (Less ARO)	Pg 207, Ln 100g	14,820,838,592
68       Plus Total Acquisition Adjustment       WP_B-4 Line 15, Col. (d)       225,557,123         69       Total Electric Plant in Service       Sum Line 65 - Line 68       15,766,809,660         70       Other Taxes FCR       A/B       0.01034         71       Other Taxes FCR       A/B       0.01034         73       (3)       A&G EXPENSE	64 65		A	A. Other Taxes (Electric Only) 3. Total Electric Plant in Service Electric Plant in Service (Less ARO)	Pg 207, Ln 100g Pg 207,Ln 15, Ln 34 Ln 44, Ln 57, Ln 74, Ln	14,820,838,592
69       Total Electric Plant in Service       Sum Line 65 - Line 68       15,766,809,660         70       0ther Taxes FCR       A/B       0.01034         73       (3) A&G EXPENSE       0.01034         74       7       6       65,304,399         76       7       B. A&G Wages Expense       Pg 323, Ln 181b       57,953,106         79       C. Total Wages Expense       Pg 354, Ln 28b       201,170,303         80       10. Total A&G related O&M       Pg 323, Ln 197b       171,284,149         81       D. Total A&G related O&M       Pg 323, Ln 197b       171,284,149         82       6,429,775,117       6,429,775,117       6,429,775,117         85       A&G Expense FCR       (A/(C-B))*D/E       0.01215	64 65 66		A	A. Other Taxes (Electric Only) 3. Total Electric Plant in Service Electric Plant in Service (Less ARO) .ess ARO	Pg 207, Ln 100g Pg 207,Ln 15, Ln 34 Ln 44, Ln 57, Ln 74, Ln 83, Ln 98	14,820,838,592 68,401,150
70       Other Taxes FCR       A/B       0.01034         71       Other Taxes FCR       0.01034         72       (3) A&G EXPENSE       7         74       7       A. Production Wages Expense       Pg 354, Ln 20b         76       65,304,399         76       7         77       B. A&G Wages Expense       Pg 323, Ln 181b         79       C. Total Wages Expense       Pg 354, Ln 28b         81       D. Total A&G related O&M       Pg 323, Ln 197b         81       D. Total Production Plant Investment       Line 56         83       E. Total Production Plant Investment       Line 56         85       A&G Expense FCR       (A/(C-B))*D/E       0.01215	64 65 66 67		A	<ol> <li>Other Taxes (Electric Only)</li> <li>Total Electric Plant in Service Electric Plant in Service (Less ARO) .ess ARO</li> <li>Common Electric Plant in Service</li> </ol>	Pg 207, Ln 100g Pg 207,Ln 15, Ln 34 Ln 44, Ln 57, Ln 74, Ln 83, Ln 98 Pg 356	14,820,838,592 68,401,150 652,012,795
Other Taxes FCR         A/B         0.01034           72         0.01034         72           73         (3) A&G EXPENSE         73           75         A. Production Wages Expense         Pg 354, Ln 20b         65,304,399           76         75         B. A&G Wages Expense         Pg 323, Ln 181b         57,953,106           77         B. A&G Wages Expense         Pg 354, Ln 28b         201,170,303           79         C. Total Wages Expense         Pg 323, Ln 197b         171,284,149           81         D. Total A&G related O&M         Pg 323, Ln 197b         171,284,149           82         6,429,775,117           83         E. Total Production Plant Investment         Line 56         6,429,775,117           85         A&G Expense FCR         (A/(C-B))*D/E         0.01215	64 65 66 67 68		Ē	A. Other Taxes (Electric Only) B. Total Electric Plant in Service Electric Plant in Service (Less ARO) ess ARO Common Electric Plant in Service Plus Total Acquisition Adjustment	Pg 207, Ln 100g Pg 207,Ln 15, Ln 34 Ln 44, Ln 57, Ln 74, Ln 83, Ln 98 Pg 356 WP_B-4 Line 15 ,Col. (d)	14,820,838,592 68,401,150 652,012,795 225,557,123
72       (3) A&G EXPENSE         74       75       A. Production Wages Expense       Pg 354, Ln 20b       65,304,399         75       A. Production Wages Expense       Pg 323, Ln 181b       57,953,106         77       B. A&G Wages Expense       Pg 324, Ln 28b       201,170,303         79       C. Total Wages Expense       Pg 323, Ln 181b       57,953,106         81       D. Total A&G related O&M       Pg 323, Ln 197b       171,284,149         82       6,429,775,117         83       E. Total Production Plant Investment       Line 56       6,429,775,117         85       A&G Expense FCR       (A/(C-B))*D/E       0.01215	64 65 66 67 68 69		Ē	A. Other Taxes (Electric Only) B. Total Electric Plant in Service Electric Plant in Service (Less ARO) ess ARO Common Electric Plant in Service Plus Total Acquisition Adjustment	Pg 207, Ln 100g Pg 207,Ln 15, Ln 34 Ln 44, Ln 57, Ln 74, Ln 83, Ln 98 Pg 356 WP_B-4 Line 15 ,Col. (d)	14,820,838,592 68,401,150 652,012,795 225,557,123
74     75     A. Production Wages Expense     Pg 354, Ln 20b     66,304,399       76     B. A&G Wages Expense     Pg 323, Ln 181b     57,953,106       78     79     C. Total Wages Expense     Pg 354, Ln 28b     201,170,303       81     D. Total A&G related O&M     Pg 323, Ln 197b     171,284,149       82     83     E. Total Production Plant Investment     Line 56     6,429,775,117       85     A&G Expense FCR     (A/(C-B))*D/E     0.01215	64 65 66 67 68 69 70		A E L	<ol> <li>Other Taxes (Electric Only)</li> <li>Total Electric Plant in Service Electric Plant in Service (Less ARO) .ess ARO</li> <li>Common Electric Plant in Service Plus Total Acquisition Adjustment Total Electric Plant in Service</li> </ol>	Pg 207, Ln 100g Pg 207, Ln 15, Ln 34 Ln 44, Ln 57, Ln 74, Ln 83, Ln 98 Pg 356 WP_B-4 Line 15, Col. (d) Sum Line 65 - Line 68	14,820,838,592 68,401,150 652,012,795 225,557,123 15,766,809,660
74     75     A. Production Wages Expense     Pg 354, Ln 20b     66,304,399       76     B. A&G Wages Expense     Pg 323, Ln 181b     57,953,106       78     79     C. Total Wages Expense     Pg 354, Ln 28b     201,170,303       81     D. Total A&G related O&M     Pg 323, Ln 197b     171,284,149       82     83     E. Total Production Plant Investment     Line 56     6,429,775,117       85     A&G Expense FCR     (A/(C-B))*D/E     0.01215	64 65 66 67 68 69 70 71		A E L	<ol> <li>Other Taxes (Electric Only)</li> <li>Total Electric Plant in Service Electric Plant in Service (Less ARO) .ess ARO</li> <li>Common Electric Plant in Service Plus Total Acquisition Adjustment Total Electric Plant in Service</li> </ol>	Pg 207, Ln 100g Pg 207, Ln 15, Ln 34 Ln 44, Ln 57, Ln 74, Ln 83, Ln 98 Pg 356 WP_B-4 Line 15, Col. (d) Sum Line 65 - Line 68	14,820,838,592 68,401,150 652,012,795 225,557,123 15,766,809,660
76       77       B. A&G Wages Expense       Pg 323, Ln 181b       57,953,106         78       79       C. Total Wages Expense       Pg 354, Ln 28b       201,170,303         79       D. Total A&G related O&M       Pg 323, Ln 197b       171,284,149         81       D. Total Production Plant Investment       Line 56       6,429,775,117         83       E. Total Production Plant Investment       Line 56       0.01215	64 65 66 67 68 69 70 71 72	(3)	P E L T C	A. Other Taxes (Electric Only) B. Total Electric Plant in Service Electric Plant in Service (Less ARO) ess ARO Common Electric Plant in Service Plus Total Acquisition Adjustment Total Electric Plant in Service Other Taxes FCR	Pg 207, Ln 100g Pg 207, Ln 15, Ln 34 Ln 44, Ln 57, Ln 74, Ln 83, Ln 98 Pg 356 WP_B-4 Line 15, Col. (d) Sum Line 65 - Line 68	14,820,838,592 68,401,150 652,012,795 225,557,123 15,766,809,660
76       77       B. A&G Wages Expense       Pg 323, Ln 181b       57,953,106         78       79       C. Total Wages Expense       Pg 354, Ln 28b       201,170,303         79       D. Total A&G related O&M       Pg 323, Ln 197b       171,284,149         81       D. Total Production Plant Investment       Line 56       6,429,775,117         83       E. Total Production Plant Investment       Line 56       0.01215	64 65 66 67 68 69 70 71 72 73	(3)	P E L T C	A. Other Taxes (Electric Only) B. Total Electric Plant in Service Electric Plant in Service (Less ARO) ess ARO Common Electric Plant in Service Plus Total Acquisition Adjustment Total Electric Plant in Service Other Taxes FCR	Pg 207, Ln 100g Pg 207, Ln 15, Ln 34 Ln 44, Ln 57, Ln 74, Ln 83, Ln 98 Pg 356 WP_B-4 Line 15, Col. (d) Sum Line 65 - Line 68	14,820,838,592 68,401,150 652,012,795 225,557,123 15,766,809,660
78     79     C. Total Wages Expense     Pg 354, Ln 28b     201,170,303       80     81     D. Total A&G related O&M     Pg 323, Ln 197b     171,284,149       82     83     E. Total Production Plant Investment     Line 56     6,429,775,117       84     85     A&G Expense FCR     (A/(C-B))*D/E     0.01215	64 65 67 68 69 70 71 72 73 74	(3)	ρ Ε L Τ <u>C</u> <b>A&amp;G E</b>	A. Other Taxes (Electric Only) 3. Total Electric Plant in Service Electric Plant in Service (Less ARO) .ess ARO Common Electric Plant in Service Plus Total Acquisition Adjustment Total Electric Plant in Service Other Taxes FCR XPENSE	Pg 207, Ln 100g Pg 207, Ln 15, Ln 34 Ln 44, Ln 57, Ln 74, Ln 83, Ln 98 Pg 356 WP_B-4 Line 15, Col. (d) Sum Line 65 - Line 68 A/B	14,820,838,592 68,401,150 652,012,795 225,557,123 15,766,809,660 0.01034
79     C. Total Wages Expense     Pg 354, Ln 28b     201,170,303       80	64 65 66 67 68 69 70 71 72 73 74 75	(3)	ρ Ε L Τ <u>C</u> <b>A&amp;G E</b>	A. Other Taxes (Electric Only) 3. Total Electric Plant in Service Electric Plant in Service (Less ARO) .ess ARO Common Electric Plant in Service Plus Total Acquisition Adjustment Total Electric Plant in Service Other Taxes FCR XPENSE	Pg 207, Ln 100g Pg 207, Ln 15, Ln 34 Ln 44, Ln 57, Ln 74, Ln 83, Ln 98 Pg 356 WP_B-4 Line 15, Col. (d) Sum Line 65 - Line 68 A/B	14,820,838,592 68,401,150 652,012,795 225,557,123 15,766,809,660 0.01034
80     Pg 323, Ln 197b     171,284,149       81     D. Total A&G related O&M     Pg 323, Ln 197b     171,284,149       82     Image: State of the stat	64 65 66 67 68 69 70 71 72 73 74 75 76	(3)	ρ Ε L Τ <b>τ</b> <b>Δ&amp;G Ε</b>	A. Other Taxes (Electric Only) 3. Total Electric Plant in Service Electric Plant in Service (Less ARO) .ess ARO Common Electric Plant in Service Plus Total Acquisition Adjustment Total Electric Plant in Service Other Taxes FCR XPENSE A. Production Wages Expense	Pg 207, Ln 100g Pg 207, Ln 15, Ln 34 Ln 44, Ln 57, Ln 74, Ln 83, Ln 98 Pg 356 WP_B-4 Line 15 ,Col. (d) Sum Line 65 - Line 68 A/B Pg 354, Ln 20b	14,820,838,592 68,401,150 652,012,795 225,557,123 15,766,809,660 0.01034
81     D. Total A&G related O&M     Pg 323, Ln 197b     171,284,149       82	64 65 66 67 68 69 70 71 72 73 74 75 76 77	(3)	ρ Ε L Τ <b>τ</b> <b>Δ&amp;G Ε</b>	A. Other Taxes (Electric Only) 3. Total Electric Plant in Service Electric Plant in Service (Less ARO) .ess ARO Common Electric Plant in Service Plus Total Acquisition Adjustment Total Electric Plant in Service Other Taxes FCR XPENSE A. Production Wages Expense	Pg 207, Ln 100g Pg 207, Ln 15, Ln 34 Ln 44, Ln 57, Ln 74, Ln 83, Ln 98 Pg 356 WP_B-4 Line 15 ,Col. (d) Sum Line 65 - Line 68 A/B Pg 354, Ln 20b	14,820,838,592 68,401,150 652,012,795 225,557,123 15,766,809,660 0.01034
82         Line 56         6,429,775,117           83         E. Total Production Plant Investment         Line 56         6,429,775,117           84	64 65 66 67 68 69 70 71 72 73 74 75 76 77 78	(3)	А Е L <b>Т</b> <b>А&amp;G E</b> А В	A. Other Taxes (Electric Only)     Total Electric Plant in Service     Electric Plant in Service (Less ARO)     ess ARO     Common Electric Plant in Service     Plus Total Acquisition Adjustment     Total Electric Plant in Service     Dther Taxes FCR     XPENSE     A. Production Wages Expense     A. A&G Wages Expense	Pg 207, Ln 100g Pg 207, Ln 15, Ln 34 Ln 44, Ln 57, Ln 74, Ln 83, Ln 98 Pg 356 WP_B-4 Line 15, Col. (d) Sum Line 65 - Line 68 A/B Pg 354, Ln 20b Pg 323, Ln 181b	14,820,838,592 68,401,150 652,012,795 225,557,123 15,766,809,660 0.01034 65,304,399 57,953,106
82         6           83         E. Total Production Plant Investment         Line 56         6,429,775,117           84         6,429,775,117         0.01215           85         A&G Expense FCR         (A/(C-B))*D/E         0.01215	64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79	(3)	А Е L <b>Т</b> <b>А&amp;G E</b> А В	A. Other Taxes (Electric Only)     Total Electric Plant in Service     Electric Plant in Service (Less ARO)     ess ARO     Common Electric Plant in Service     Plus Total Acquisition Adjustment     Total Electric Plant in Service     Dther Taxes FCR     XPENSE     A. Production Wages Expense     A. A&G Wages Expense	Pg 207, Ln 100g Pg 207, Ln 15, Ln 34 Ln 44, Ln 57, Ln 74, Ln 83, Ln 98 Pg 356 WP_B-4 Line 15, Col. (d) Sum Line 65 - Line 68 A/B Pg 354, Ln 20b Pg 323, Ln 181b	14,820,838,592 68,401,150 652,012,795 225,557,123 15,766,809,660 0.01034 65,304,399 57,953,106
84 85 <u>A&amp;G Expense FCR</u> (A/(C-B))*D/E 0.01215	64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80	(3)	Α Ε L τ <b>Δ Α&amp;G E)</b> Α Ε C	A. Other Taxes (Electric Only)     J. Total Electric Plant in Service     Electric Plant in Service (Less ARO)     ess ARO     Common Electric Plant in Service     Plus Total Acquisition Adjustment     Total Electric Plant in Service     Dther Taxes FCR     XPENSE     A. Production Wages Expense     A. AgG Wages Expense     C. Total Wages Expense	Pg 207, Ln 100g Pg 207, Ln 15, Ln 34 Ln 44, Ln 57, Ln 74, Ln 83, Ln 98 Pg 356 WP_B-4 Line 15, Col. (d) Sum Line 65 - Line 68 A/B Pg 354, Ln 20b Pg 323, Ln 181b Pg 354, Ln 28b	14,820,838,592 68,401,150 652,012,795 225,557,123 15,766,809,660 0.01034 65,304,399 57,953,106 201,170,303
85 A&G Expense FCR (A/(C-B))*D/E 0.01215	64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81	(3)	Α Ε L τ <b>Δ Α&amp;G E)</b> Α Ε C	A. Other Taxes (Electric Only)     J. Total Electric Plant in Service     Electric Plant in Service (Less ARO)     ess ARO     Common Electric Plant in Service     Plus Total Acquisition Adjustment     Total Electric Plant in Service     Dther Taxes FCR     XPENSE     A. Production Wages Expense     A. AgG Wages Expense     C. Total Wages Expense	Pg 207, Ln 100g Pg 207, Ln 15, Ln 34 Ln 44, Ln 57, Ln 74, Ln 83, Ln 98 Pg 356 WP_B-4 Line 15, Col. (d) Sum Line 65 - Line 68 A/B Pg 354, Ln 20b Pg 323, Ln 181b Pg 354, Ln 28b	14,820,838,592 68,401,150 652,012,795 225,557,123 15,766,809,660 0.01034 65,304,399 57,953,106 201,170,303
	64 65 67 68 69 70 71 72 73 74 75 76 77 78 980 81 82	(3)	۵ ۲ ۲ ۸ ۵ ۵ ۵ ۵ ۵ ۵ ۵ ۵ ۵ ۵ ۵ ۵ ۵ ۵ ۵ ۵	A. Other Taxes (Electric Only)     J. Total Electric Plant in Service     Electric Plant in Service (Less ARO)     common Electric Plant in Service     Plus Total Acquisition Adjustment     Total Electric Plant in Service     Dther Taxes FCR     XPENSE     A. Production Wages Expense     A. AG Wages Expense     C. Total Wages Expense     D. Total A&G related O&M	Pg 207, Ln 100g Pg 207, Ln 15, Ln 34 Ln 44, Ln 57, Ln 74, Ln 83, Ln 98 Pg 356 WP_B-4 Line 15, Col. (d) Sum Line 65 - Line 68 A/B Pg 354, Ln 20b Pg 323, Ln 181b Pg 354, Ln 28b Pg 323, Ln 197b	14,820,838,592 68,401,150 652,012,795 225,557,123 15,766,809,660 0.01034 65,304,399 57,953,106 201,170,303 171,284,149
86	64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 80 81 82 83	(3)	۵ ۲ ۲ ۸ ۵ ۵ ۵ ۵ ۵ ۵ ۵ ۵ ۵ ۵ ۵ ۵ ۵ ۵ ۵ ۵	A. Other Taxes (Electric Only)     J. Total Electric Plant in Service     Electric Plant in Service (Less ARO)     common Electric Plant in Service     Plus Total Acquisition Adjustment     Total Electric Plant in Service     Dther Taxes FCR     XPENSE     A. Production Wages Expense     A. AG Wages Expense     C. Total Wages Expense     D. Total A&G related O&M	Pg 207, Ln 100g Pg 207, Ln 15, Ln 34 Ln 44, Ln 57, Ln 74, Ln 83, Ln 98 Pg 356 WP_B-4 Line 15, Col. (d) Sum Line 65 - Line 68 A/B Pg 354, Ln 20b Pg 323, Ln 181b Pg 354, Ln 28b Pg 323, Ln 197b	14,820,838,592 68,401,150 652,012,795 225,557,123 15,766,809,660 0.01034 65,304,399 57,953,106 201,170,303 171,284,149
	64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 80 81 82 83 84	(3)	م ا ا ا ا ا ا ا ا ا ا ا ا ا ا ا ا ا ا ا	A. Other Taxes (Electric Only)     A. Other Taxes (Electric Only)     A. Total Electric Plant in Service     Electric Plant in Service (Less ARO)     common Electric Plant in Service     Plus Total Acquisition Adjustment     Total Electric Plant in Service     A. Production Wages Expense     A. AgG Wages Expense     C. Total Wages Expense     D. Total A&G related O&M     E. Total Production Plant Investment	Pg 207, Ln 100g Pg 207, Ln 15, Ln 34 Ln 44, Ln 57, Ln 74, Ln 83, Ln 98 Pg 356 WP_B-4 Line 15, Col. (d) Sum Line 65 - Line 68 A/B Pg 354, Ln 20b Pg 354, Ln 20b Pg 354, Ln 28b Pg 354, Ln 28b Pg 354, Ln 197b Line 56	14,820,838,592 68,401,150 652,012,795 225,557,123 15,766,809,660 0.01034 65,304,399 57,953,106 201,170,303 171,284,149 6,429,775,117

### Table 32 WP\_FCR

Table 32 WP\_FCR

	n Formula Rate Template e Rate Worksheet ("FCR")				
	nded December 31, 2021				
	RATE OF RETURN WORKSHEET		Reference		\$ Amount
88			Reference		€ Allount
89					
90	A. Common Equity Calculation				
91					
92	Proprietary Capital		Pg 112 Ln 16c		6,996,195,564
93			0	-	
94	Less: Preferred Stock Issued		Pg 112 Ln 3c		0
95				-	
96	Less: Account No. 216.1		Pg 112 Ln 12c		-5,364,749
97					
98	Less: Accum other comprehensive Income		Pg 112 Ln 15		-26,630,508
99				_	
100	Common Equity =		Line 92 - 94 - 96 - 98		7,028,190,821
101					
102	B. Rate of Return Calculation				
103				_	
104	Long Term Debt		pg.112, sum of 18c thru 21c		5,450,000,000
105					
106	Preferred Stock		(Pg.112 Ln 3c)		0
107					
108	Common Equity		Line 100		7,028,190,821
109	T ( 10, 11)				40.470.400.004
110	Total Capital =		Line 104 + 106 + 108		12,478,190,821
111	O Orat of Data				
112 113	C. Cost of Debt		Da 117   p 62a		204 427 029
113	Interest on Long Term Debt Interest on Debt to Assoc. Companies (LTD	nortion only)	Pg 117 Ln 62c Pg 117 Ln 67c		204,427,038 2,005,660
115	Amortization of Debt Discount and Expense	portion only)	Pg 117 Ln 63c		3,981,908
115	Amortization of Loss on Reacquired Debt		Pg 117 Ln 64c		1,150,933
117	Less: Amort of Premium on Debt		Pg 117 Ln 65c		1,130,933
118	Less: Amort of Gain on Reacquired Debt		Pg 117 Ln 66c		0
119	Total Interest Expense		i g i ii Eli 666	-	211,565,539
120	Lotal Interest Expense			L	211,000,000
121	Average Cost of Debt (Line 119 / Line 104)				3.88%
122					0.0070
123	D. Cost of Preferred Stock				
124	Preferred Stock Dividends		Pg 118 Ln 29c		0
125			5		
126	Average Cost of Preferred Stock (Line 124 /	Line 106)			0
127	•				
128			CA	PITAL STRUCTUR	RE
129					Weighted Cost
130		Amount	%	%	Of Capital %
131	Long Term Debt	\$5,450,000,000	43.68%	3.88%	1.69%
132	Preferred Stock	\$0	0.00%	0.00%	0.00%
133	Common Equity (1)	\$7,028,190,821	56.32%	9.72%	5.47%
134	Total	\$12,478,190,821	100%	ROR=	7.16%
135					

	la Rate Template orksheet ("FCR") cember 31, 2021		
(5) DEPRECI	ATION EXPENSE	Reference	\$ Amount
Pro	duction Depreciation Expense	Pg 336 Lns 2-6b	198,046,753
Tot	al Production Plant Investment	Line 56	6,429,775,117
SLI	Op =	Line 141 / 143	0.03080
n		1 / Line 145	32.466
			<u>.</u>
SF	Op =	R/(1+R)^n-1	0.00813
(6) COMPOS	ITE INCOME TAX EXPENSE		
	duction CIT=		0.01217
	mula: (21/79+State Tx)/(1-State Tx)*(ROR+SFD-SLD)*) te Tax Rate	(1-Wtd.LTD/ROR)	
(7) General &	Intangible Plant		
_			
	duction Wages Expense	Line 75	65,304,399
	al Wage Expense Less A&G Wage expenses	Line 79 - Line 77	143,217,197
	duction W/S Allocator	Line 166 / Line 167	45.60%
	neral & Intangible plant	Pg 205 and 207, Lns5G + 96 G	531,745,762
	neral & Intangible plant allocated to Production	Line 168 * Line 169	242,466,255
	venue Requirement FCR	Line 3 + 7 + 9 + 11 + 17 + 19	8.967%
	neral & Intangible Plant Revenue Requirement	Line 170 * Line 171	21,742,725
T~+	al Production Plant Investment	Line 52	6,429,775,117
Ge	ring Capital	Line 172 / Line 173	0.00338
Ge 	king Capital		
Ge 	k <b>ing Capital</b> sh Working Capital will be set at and remain \$0 uni		
Ge 	king Capital		
Ge  (8) Cash Worl Ca  (9) ACCUMU	k <b>ing Capital</b> sh Working Capital will be set at and remain \$0 uni		
Ge (8) Cash Worl Ca (9) ACCUMU Tot Tot	ting Capital sh Working Capital will be set at and remain \$0 uni LATED DEFERRED INCOME TAX al Production plant al Electric Plant	ill such time as PSCo files and receives FER	C approval.
Ge (8) Cash Worl Ca (9) ACCUMU Tot Tot Acc	king Capital sh Working Capital will be set at and remain \$0 uni LATED DEFERRED INCOME TAX al Production plant al Electric Plant sumulated Deferred Income Tax	ill such time as PSCo files and receives FER Line 56 Line 69	C approval. 6,429,775,117 15,766,809,660
Ge (8) Cash Worl Ca (9) ACCUMU Tot Tot Acc A	ting Capital sh Working Capital will be set at and remain \$0 un LATED DEFERRED INCOME TAX al Production plant al Electric Plant umulated Deferred Income Tax ccount 190	til such time as PSCo files and receives FER Line 56 Line 69 Pg 234 Ln 2c + 3c	C approval. 6,429,775,117 15,766,809,660 662,813,232
Ge (8) Cash Worl Ca (9) ACCUMU Tot Tot Acc A A	ting Capital sh Working Capital will be set at and remain \$0 uni LATED DEFERRED INCOME TAX al Production plant al Electric Plant urmulated Deferred Income Tax ccount 190 ccount 281	til such time as PSCo files and receives FER Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k	C approval. 6,429,775,117 15,766,809,660 <u>662,813,232</u> -122,716,028
Ge (8) Cash Worl (9) ACCUMU Tot Acc Acc A A A A A A A A A A A A A A A	ting Capital sh Working Capital will be set at and remain \$0 uni LATED DEFERRED INCOME TAX al Production plant al Electric Plant sumulated Deferred Income Tax ccount 190 ccount 281 ccount 282	ill such time as PSCo files and receives FER Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k	C approval. 6,429,775,117 15,766,809,660 662,813,232 -122,716,028 -22,739,387,888
Ge (8) Cash Worl (9) ACCUMU Tot Tot Acc A A A A A A A A A A A A A A A A	king Capital sh Working Capital will be set at and remain \$0 uni LATED DEFERRED INCOME TAX al Production plant al Electric Plant sumulated Deferred Income Tax ccount 190 ccount 281 ccount 282 ccount 283	ill such time as PSCo files and receives FER Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k	C approval. 6,429,775,117 15,766,809,660 662,813,232 -122,716,028 -2,739,387,888 -186,896,240
Ge (8) Cash Worl (8) Accumu (9) ACCUMU Tot Tot Acc A A A A E E	ting Capital sh Working Capital will be set at and remain \$0 un LATED DEFERRED INCOME TAX al Production plant al Electric Plant exumulated Deferred Income Tax coount 190 ccount 281 ccount 282 ccount 283 xcess ADIT	til such time as PSCo files and receives FER Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k Pg 278 Footnote	C approval. 6,429,775,117 15,766,809,660 662,813,232 -122,716,028 -2,739,387,888 -186,866,240 -19,591,413
Ge (8) Cash Worl (8) Cash Worl (9) ACCUMU (9) ACCUMU Tot Acc A A A A A A C C C C C C C C C C C C	king Capital sh Working Capital will be set at and remain \$0 uni LATED DEFERRED INCOME TAX al Production plant al Electric Plant sumulated Deferred Income Tax ccount 190 ccount 281 ccount 281 ccount 283 xcess ADIT eficient ADIT	ill such time as PSCo files and receives FER Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k	C approval. 6,429,775,117 15,766,809,660 662,813,232 -122,716,028 -2,739,387,888 -186,896,240 -19,591,413 13,617,655
Ge (8) Cash Worl (8) Cash Worl (9) ACCUMU (9) ACCUMU Tot Acc A A A A A A C C C C C C C C C C C C	ting Capital sh Working Capital will be set at and remain \$0 un LATED DEFERRED INCOME TAX al Production plant al Electric Plant exumulated Deferred Income Tax coount 190 ccount 281 ccount 282 ccount 283 xcess ADIT	til such time as PSCo files and receives FER Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k Pg 278 Footnote	C approval. 6,429,775,117 15,766,809,660 662,813,232 -122,716,028 -2,739,387,888 -186,866,240 -19,591,413
Ge (8) Cash Worl (9) ACCUMU (9) ACCUMU Tot Acc A A A A A A C C C C C C C	king Capital sh Working Capital will be set at and remain \$0 uni LATED DEFERRED INCOME TAX al Production plant al Electric Plant sumulated Deferred Income Tax ccount 190 ccount 281 ccount 281 ccount 283 xcess ADIT eficient ADIT	ill such time as PSCo files and receives FER Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k Pg 278 Footnote Pg 232 Footnote	C approval. 6,429,775,117 15,766,809,660 662,813,232 -122,716,028 -2,739,387,888 -186,896,240 -19,591,413 13,617,655
Ge (8) Cash Worl Ca (9) ACCUMU Tot Tot Acc A A A C Tot Tot	king Capital sh Working Capital will be set at and remain \$0 uni LATED DEFERRED INCOME TAX al Production plant al Electric Plant sumulated Deferred Income Tax ccount 190 ccount 281 ccount 281 ccount 283 xcess ADIT eficient ADIT	til such time as PSCo files and receives FER Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k Pg 278 Footnote	C approval. 6,429,775,117 15,766,809,660 662,813,232 -122,716,028 -2,739,387,888 -186,896,240 -19,591,413 13,617,655
Ge (8) Cash Worl Ca (9) ACCUMU Tot Tot Acc A A A C Tot Tot	king Capital sh Working Capital will be set at and remain \$0 uni LATED DEFERRED INCOME TAX al Production plant al Electric Plant sumulated Deferred Income Tax ccount 190 ccount 190 ccount 281 ccount 282 ccount 283 xcess ADIT leficient ADIT al ADIT	ill such time as PSCo files and receives FER Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k Pg 278 Footnote Pg 232 Footnote	C approval. 6,429,775,117 15,766,809,660 662,813,232 -122,716,028 -2,739,387,888 -186,896,240 -19,591,413 13,617,655 -2,392,160,682
Ge (8) Cash Worl (9) ACCUMU Tot Tot Acc A A A E C Tot A.	ting Capital sh Working Capital will be set at and remain \$0 uni LATED DEFERRED INCOME TAX al Production plant al Electric Plant sumulated Deferred Income Tax ccount 190 ccount 281 ccount 281 ccount 282 ccount 283 xcess ADIT efficient ADIT al ADIT Production share of ADIT	ill such time as PSCo files and receives FER Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 275 Ln 2k Pg 277 Ln 9k Pg 278 Footnote Pg 232 Footnote (Line 185 / 186) * Line 194	C approval. 6,429,775,117 15,766,809,660 662,813,232 -122,716,028 -2,739,387,888 -186,896,240 -19,591,413 13,617,655 -2,392,160,682 (975,533,767)
Ge (8) Cash Worl (9) ACCUMU Tot Tot Acc A A A E C Tot A.	king Capital sh Working Capital will be set at and remain \$0 uni LATED DEFERRED INCOME TAX al Production plant al Electric Plant sumulated Deferred Income Tax ccount 190 ccount 190 ccount 281 ccount 282 ccount 283 xcess ADIT leficient ADIT al ADIT	ill such time as PSCo files and receives FER Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k Pg 278 Footnote Pg 232 Footnote	C approval. 6,429,775,117 15,766,809,660 662,813,232 -122,716,028 -2,739,387,888 -186,896,240 -19,591,413 13,617,655 -2,392,160,682
Ge (8) Cash Worl Ca (9) ACCUMU Tot Tot AC A A A A A A A A A A A A A	ting Capital sh Working Capital will be set at and remain \$0 und LATED DEFERRED INCOME TAX al Production plant al Electric Plant sumulated Deferred Income Tax coount 190 ccount 281 ccount 281 ccount 283 xcess ADIT leficient ADIT al ADIT Production share of ADIT Return and Taxes	ill such time as PSCo files and receives FER Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 275 Ln 2k Pg 277 Ln 9k Pg 278 Footnote Pg 232 Footnote (Line 185 / 186) * Line 194	C approval. 6,429,775,117 15,766,809,660 662,813,232 -122,716,028 -2,739,387,888 -186,896,240 -19,591,413 13,617,655 -2,392,160,682 (975,533,767) 8.377%
Ge (8) Cash Worl Ca (9) ACCUMU Tot Tot AC A A A A A A A A A A A A A	ting Capital sh Working Capital will be set at and remain \$0 uni LATED DEFERRED INCOME TAX al Production plant al Electric Plant sumulated Deferred Income Tax ccount 190 ccount 281 ccount 281 ccount 282 ccount 283 xcess ADIT efficient ADIT al ADIT Production share of ADIT	ill such time as PSCo files and receives FER Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 275 Ln 2k Pg 277 Ln 9k Pg 278 Footnote Pg 232 Footnote (Line 185 / 186) * Line 194	C approval. 6,429,775,117 15,766,809,660 662,813,232 -122,716,028 -2,739,387,888 -186,896,240 -19,591,413 13,617,655 -2,392,160,682 (975,533,767)
Ge (8) Cash Worl (9) ACCUMU Tot Tot Acc A A A C Tot C. I	king Capital sh Working Capital will be set at and remain \$0 und LATED DEFERRED INCOME TAX al Production plant al Electric Plant sumulated Deferred Income Tax cocount 281 ccount 281 ccount 282 ccount 283 xcess ADIT efficient ADIT al ADIT Production share of ADIT Return and Taxes Production Plant (plus step ups)	ill such time as PSCo files and receives FER Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 275 Ln 2k Pg 277 Ln 9k Pg 278 Footnote Pg 232 Footnote (Line 185 / 186) * Line 194	C approval. 6,429,775,117 15,766,809,660 662,813,232 -122,716,028 -2,739,387,888 -186,896,240 -19,591,413 13,617,655 -2,392,160,682 (975,533,767) 8.377% 6,429,775,117
Ge (8) Cash Worl (9) ACCUMU Tot Tot Acc A A A C Tot C. 1	ting Capital sh Working Capital will be set at and remain \$0 und LATED DEFERRED INCOME TAX al Production plant al Electric Plant sumulated Deferred Income Tax coount 190 ccount 281 ccount 281 ccount 283 xcess ADIT leficient ADIT al ADIT Production share of ADIT Return and Taxes	ill such time as PSCo files and receives FER Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 275 Ln 2k Pg 277 Ln 9k Pg 278 Footnote Pg 232 Footnote (Line 185 / 186) * Line 194	C approval. 6,429,775,117 15,766,809,660 662,813,232 -122,716,028 -2,739,387,888 -186,896,240 -19,591,413 13,617,655 -2,392,160,682 (975,533,767) 8.377%
Ge (8) Cash Worl Ca (9) ACCUMU Tot Tot Acc A A A A A A A A A A A A A	king Capital         sh Working Capital will be set at and remain \$0 unit         LATED DEFERRED INCOME TAX         al Production plant         al Electric Plant         umulated Deferred Income Tax         coount 190         coount 281         coount 282         coount 283         xcess ADIT         reficient ADIT         al ADIT         Production share of ADIT         Return and Taxes         Production Plant (plus step ups)         < B) / C =	ill such time as PSCo files and receives FER Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 275 Ln 2k Pg 277 Ln 9k Pg 278 Footnote Pg 232 Footnote (Line 185 / 186) * Line 194	C approval. 6,429,775,117 15,766,809,660 662,813,232 -122,716,028 -2,739,387,888 -186,896,240 -19,591,413 13,617,655 -2,392,160,682 (975,533,767) 8.377% 6,429,775,117
Ge (8) Cash Worl Ca (9) ACCUMU Tot Tot Acc A A A A A A A A A A A A A	king Capital         sh Working Capital will be set at and remain \$0 unit         LATED DEFERRED INCOME TAX         al Production plant         al Electric Plant         umulated Deferred Income Tax         coount 190         coount 281         coount 282         coount 283         xcess ADIT         reficient ADIT         al ADIT         Production share of ADIT         Return and Taxes         Production Plant (plus step ups)         < B) / C =	ill such time as PSCo files and receives FER Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 275 Ln 2k Pg 277 Ln 9k Pg 278 Footnote Pg 232 Footnote (Line 185 / 186) * Line 194	C approval. 6,429,775,117 15,766,809,660 662,813,232 -122,716,028 -2,739,387,888 -186,896,240 -19,591,413 13,617,655 -2,392,160,682 (975,533,767) 8.377% 6,429,775,117
Ge (8) Cash Worl (9) ACCUMU Tot Tot Acc A A A C Tot C. I	king Capital         sh Working Capital will be set at and remain \$0 unit         LATED DEFERRED INCOME TAX         al Production plant         al Electric Plant         umulated Deferred Income Tax         coount 190         coount 281         coount 282         coount 283         xcess ADIT         reficient ADIT         al ADIT         Production share of ADIT         Return and Taxes         Production Plant (plus step ups)         < B) / C =	ill such time as PSCo files and receives FER Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 275 Ln 2k Pg 277 Ln 9k Pg 278 Footnote Pg 232 Footnote (Line 185 / 186) * Line 194	C approval. 6,429,775,117 15,766,809,660 662,813,232 -122,716,028 -2,739,387,888 -186,896,240 -19,591,413 13,617,655 -2,392,160,682 (975,533,767) 8.377% 6,429,775,117
Ge (8) Cash Worl Ca (9) ACCUMU Tot Tot AC A A A A A A A A A A A A A	king Capital         sh Working Capital will be set at and remain \$0 unit         LATED DEFERRED INCOME TAX         al Production plant         al Electric Plant         umulated Deferred Income Tax         coount 190         coount 281         coount 282         coount 283         xcess ADIT         reficient ADIT         al ADIT         Production share of ADIT         Return and Taxes         Production Plant (plus step ups)         < B) / C =	ill such time as PSCo files and receives FER Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 275 Ln 2k Pg 277 Ln 9k Pg 278 Footnote Pg 232 Footnote (Line 185 / 186) * Line 194	C approval. 6,429,775,117 15,766,809,660 662,813,232 -122,716,028 -2,739,387,888 -186,896,240 -19,591,413 13,617,655 -2,392,160,682 (975,533,767) 8.377% 6,429,775,117
Ge (8) Cash Worl (9) ACCUMU Tot Tot Acc A A A A A A A A A A A A A	king Capital         sh Working Capital will be set at and remain \$0 unit         LATED DEFERRED INCOME TAX         al Production plant         al Electric Plant         umulated Deferred Income Tax         account 190         account 281         account 282         account 283         xcess ADIT         reficient ADIT         al ADIT         Production share of ADIT         Return and Taxes         Production Plant (plus step ups)         < B) / C =	til such time as PSCo files and receives FER Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k Pg 278 Footnote Pg 232 Footnote (Line 185 / 186) * Line 194 Line 7 + 11	C approval. 6,429,775,117 15,766,809,660 662,813,232 -122,716,028 -2,739,387,888 -186,896,240 -19,591,413 13,617,655 -2,392,160,682 (975,533,767) 8,377% 6,429,775,117 (0.012709)
Ge (8) Cash Worl (9) ACCUMU Tot Tot AC A A A B. I C. I (10) Materials A.	king Capital         sh Working Capital will be set at and remain \$0 unit         LATED DEFERRED INCOME TAX         al Production plant         al Electric Plant         sumulated Deferred income Tax         ccount 190         ccount 281         ccount 282         ccount 283         xcess ADIT         efficient ADIT         Production share of ADIT         Return and Taxes         Production Plant (plus step ups)         < B) / C =	til such time as PSCo files and receives FER Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k Pg 278 Footnote Pg 232 Footnote (Line 185 / 186) * Line 194 Line 7 + 11	C approval. 6,429,775,117 15,766,809,660 662,813,232 -122,716,028 -2,739,387,888 -186,896,240 -19,591,413 13,617,655 -2,392,160,682 (975,533,767) 8.377% 6,429,775,117 (0.012709)
Ge (8) Cash Worl Ca (9) ACCUMU Tot Tot ACA A A A A A A A A A A A A A	ting Capital sh Working Capital will be set at and remain \$0 unit LATED DEFERRED INCOME TAX al Production plant al Electric Plant count 200 count 281 count 281 count 282 count 283 xcess ADIT leficient ADIT al ADIT Production share of ADIT Return and Taxes Production Plant (plus step ups) (B) / C = <b>3 &amp; Supplies</b> Fotal Non-Fuel M&S ROR	til such time as PSCo files and receives FER Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 275 Ln 2k Pg 275 Ln 2k Pg 277 Ln 9k Pg 278 Footnote Pg 232 Footnote (Line 185 / 186) * Line 194 Line 7 + 11 Pg 227 Ln 7 Line 134	C approval. 6,429,775,117 15,766,809,660 662,813,232 -122,716,028 -2,739,387,888 -186,896,240 -19,591,413 13,617,655 -2,392,160,682 (975,533,767) 8.377% 6,429,775,117 (0.012709) 31,513,623 7,16%
Ge (8) Cash Worl (9) ACCUMU Tot Tot AC A A A A A A A A A A A A (10) Materials A B. I C. I (A B. I C. I (A B. I C. I (A B. I C. I (A B. I C. I C	ting Capital         sh Working Capital will be set at and remain \$0 unit         LATED DEFERRED INCOME TAX         al Production plant         al Electric Plant         sumulated Deferred Income Tax         coount 190         coount 281         coount 282         coount 283         xcess ADIT         reficient ADIT         al ADIT         Production share of ADIT         Return and Taxes         Production Plant (plus step ups)         < B) / C =	til such time as PSCo files and receives FER Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k Pg 278 Footnote Pg 232 Footnote (Line 185 / 186) * Line 194 Line 7 + 11 Pg 227 Ln 7 Line 134 Line 209 * 210	C approval. 6,429,775,117 15,766,809,660 662,813,232 -122,716,028 -2,739,387,888 -186,896,240 -19,501,413 13,617,655 -2,392,160,682 (975,533,767) 8.377% 6,429,775,117 (0.012709) 31,513,623 7.16% 2,256,375
Ge (8) Cash Worl (9) ACCUMU Tot Tot AC A A A A A A A A A A A A (10) Materials A B. I C. I (A B. I C. I (A B. I C. I (A B. I C. I (A B. I C. I C	ting Capital sh Working Capital will be set at and remain \$0 unit LATED DEFERRED INCOME TAX al Production plant al Electric Plant count 200 count 281 count 281 count 282 count 283 xcess ADIT leficient ADIT al ADIT Production share of ADIT Return and Taxes Production Plant (plus step ups) (B) / C = <b>3 &amp; Supplies</b> Fotal Non-Fuel M&S ROR	til such time as PSCo files and receives FER Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 275 Ln 2k Pg 275 Ln 2k Pg 277 Ln 9k Pg 278 Footnote Pg 232 Footnote (Line 185 / 186) * Line 194 Line 7 + 11 Pg 227 Ln 7 Line 134	C approval. 6,429,775,117 15,766,809,660 662,813,232 -122,716,028 -2,739,387,888 -186,896,240 -19,591,413 13,617,655 -2,392,160,682 (975,533,767) 8.377% 6,429,775,117 (0.012709) 31,513,623 7,16%
Ge (8) Cash Worl (9) ACCUMU Tot Tot AC A A A A A C. I (10) Materials A B. C. D. D.	ting Capital sh Working Capital will be set at and remain \$0 und LATED DEFERRED INCOME TAX al Production plant al Electric Plant sumulated Deferred Income Tax coount 281 ccount 281 ccount 282 ccount 283 xcess ADIT efficient ADIT al ADIT Production share of ADIT Return and Taxes Production Plant (plus step ups) (B) / C =  fotal Non-Fuel M&S ROR Return on M&S Total Prod Plint	Line 56 Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k Pg 278 Footnote Pg 232 Footnote (Line 185 / 186) * Line 194 Line 7 + 11 Pg 227 Ln 7 Line 134 Line 209 * 210 Line 52	C approval. 6,429,775,117 15,766,809,660 662,813,232 -122,716,028 -2,739,387,888 -186,866,240 -19,591,413 13,617,655 -2,392,160,682 (975,533,767) 8.377% 6,429,775,117 (0.012709) 31,513,623 7.16% 2,256,375 6,229,492,560
Ge (8) Cash Worl Ca (9) ACCUMU Tot Tot AC A A A A A A A A A A A A A	ting Capital         sh Working Capital will be set at and remain \$0 unit         LATED DEFERRED INCOME TAX         al Production plant         al Electric Plant         sumulated Deferred Income Tax         coount 190         coount 281         coount 282         coount 283         xcess ADIT         reficient ADIT         al ADIT         Production share of ADIT         Return and Taxes         Production Plant (plus step ups)         < B) / C =	til such time as PSCo files and receives FER Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k Pg 278 Footnote Pg 232 Footnote (Line 185 / 186) * Line 194 Line 7 + 11 Pg 227 Ln 7 Line 134 Line 209 * 210	C approval. 6,429,775,117 15,766,809,660 662,813,232 -122,716,028 -2,739,387,888 -186,896,240 -19,501,413 13,617,655 -2,392,160,682 (975,533,767) 8.377% 6,429,775,117 (0.012709) 31,513,623 7.16% 2,256,375

### Public Service Company of Colorado **Transmission Formula Rate Template** Cost Per Unit

Line No	Plant	Total Cost (1)	Name Plate kW (2)	Percent of Name Plate		Non VAR Step Ups (d) * Ln 22	Total Cost W/ Step Ups (b) + (e)
	Col. (a)	Col. (b)	Col. (c)	Col. (d)		Col. (e)	Col. (f)
1	Arapahoe	\$0	0	0.00000	\$	-	\$0
2	Cherokee 5,6,7	\$196,520,450	625600	0.09543	\$	11,528,754	\$208,049,204
3	Comanche	\$1,575,939,386	1635300	0.24945	\$	30,135,676	\$1,606,075,062
4	Craig	<b>\$0</b>	0	0.00000	\$	-	\$0
5	Hayden	\$344,611,958	465390	0.07099	\$	8,576,194	\$353,188,152
6	Pawnee	\$956,216,617	552330	0.08425	\$	10,178,115	\$966,394,732
7	Valmont 5	<b>\$0</b>	0	0.00000	\$	-	\$0
8	Zuni	<b>\$0</b>	0	0.00000	\$	-	\$0
9	Alamosa	\$9,673,525	53280	0.00813	\$	982,173	\$10,655,698
10	Fort Lupton	\$13,769,460	100800	0.01538	\$	1,858,034	\$15,627,494
11	Fruita	\$3,463,907	26640	0.00406	\$	490,482	\$3,954,389
12	Valmont 6	\$28,361,756	59300	0.00905	\$	1,093,317	\$29,455,073
13	Fort St. Vrain 1-4	\$453,774,085	867850	0.13238	\$	15,992,627	\$469,766,712
14	Fort St. Vrain 5-6	\$167,623,985	280500	0.04279	\$	5,169,395	\$172,793,380
15	Blue Spruce	\$220,804,475	397800	0.06068	\$	7,330,659	\$228,135,134
16	Rocky Mountain	\$434,712,180	685100	0.10450	\$	12,624,487	\$447,336,667
17	Cherokee 4	\$611,491,931	505800	0.07715	\$	9,320,375	\$620,812,306
18	Cabin Creek	\$67,042,325	300000	0.04576	\$	5,528,196	\$72,570,521
19	Total	\$5,084,006,040	6,555,690	1.00000	\$	120,808,484	\$ 5,204,814,524
20		Non VAR R	elated Percent (1-	Schedule 2 Line 2	6)	74.651%	

GSU's (Schedule 2, Line 7) 161,831,400

Recoverable Non VAR GSU (Line 19 \* Line 20) 120,808,484

(1) FERC Form No. 1 Pages 402-403, Line 17 (2) FERC Form No. 1 Pages 402-403, Line 5

21 22

# Public Service Company of Colorado Transmission Formula Rate Template

Table intentionally left blank and held for future use.

Table 34

# Public Service Company of Colorado Transmission Formula Rate Template Ancillary Services, Schedule No. 16 Flex Reserves

Line No	Plant/Type col. (a)	col. (b)	Contribution Ratio (1) col. (c)	Installed Cost (\$/kW) (2) col. (d)	Operation and Maintenance (\$/kW) (3) col. (e)	Fixed charge (\$/kW) (d) x Prod FCR without O&M (4) or if PP (d) x 1.0 col. (f)	Cost of providing reactive supply services (\$/kW) (5) col. (g)	Weighted Annual Cost (\$/kW) ((f)+(e)-(g)) x (c) col. (h)
	col. (a)	coi. (b)	coi. (c)	coi. (u)	coi. (e)	coi. (i)	coi. (g)	coi. (ii)
1	Alamosa		1.2%	181.56	0.49	18.88	0.04	0.23
2	Blue Spruce		8.7%	555.06	3.23	57.73	0.26	5.26
3	Cabin Creek		5.3%	223.47	12.39	23.24	0.16	1.87
4	Cherokee		3.6%	1,208.96	15.04	125.74	0.11	5.02
5	Cherokee CC (5, 6, 7)		4.6%	314.13	5.40	32.67	0.14	1.76
6	Comanche		4.9%	963.70	19.34	100.23	0.15	5.90
7	Fort Lupton		2.0%	136.60	0.39	14.21	0.06	0.29
8	Fruita		0.6%	130.03	0.66	13.52	0.02	0.09
9	Fort Saint Vrain CC (1-4)		7.0%	522.87	8.27	54.38	0.21	4.35
10	Fort Saint Vrain CT (5-6)		10.9%	597.59	1.01	62.15	0.33	6.87
11	Hayden		1.7%	740.48	16.85	77.01	0.05	1.55
12	Pawnee		3.2%	1,731.24	28.31	180.06	0.10	6.64
13	Rocky Mountain Energy Center		7.9%	634.52	13.65	65.99	0.24	6.27
14	Valmont 6		1.6%	478.28	0.25	49.74	0.05	0.79
15	SWG Arapahoe		3.1%	72.77	0.00	72.77	0.09	2.26
16	SWG Fountain Valley		5.6%	113.76	0.00	113.76	0.17	6.41
17	Brush Cogeneration Partners (Brush 1&3) PP		2.7%	43.99	0.00	43.99	0.08	1.21
18	Brush Cogeneration Partners (Brush 4) PP		3.6%	68.70	0.00	68.70	0.11	2.45
19	Colorado Energy Management LLC (Manch) PP		8.3%	54.91	0.00	54.91	0.25	4.52
20	Plains End LLC PP		8.2%	100.28	0.00	100.28	0.25	8.25
21	Spindle Hill PP		5.3%	70.87	0.00	70.87	0.16	3.75
22								
23								
24			100.0%					75.74
25								0.00%
26								75,740
27	Required Capacity (1)	976.78						
28	Wind Nameplate	4,654						
29	Reserve obligation (Line 29 / Line 30)	20.99%						
30	Rate (\$/kW/Yr)	\$ 75.74						
31	Monthly (\$/kW/Mo)	\$ 6.312						
32	Weekly (\$/kW/Wk)	\$ 1.457 \$ 242.756						
33	Daily On Peak (\$/MW/Day)							
34 35	Daily Off Peak (\$/MW/Day)	\$ 208.077 \$ 15.172						
35 36	Hourly On Peak (\$/MW/hr)	\$ 15.172 \$ 8.670						
36 37	Hourly Off Peak (\$/MW/hr) Network Integrated Delivery(\$/kW/Mo)	+						
37								
38	Ancillary Service Delivery(\$/kW/Mo)	\$ 6.312						

Note:

Note: (1) Fixed value that cannot change without a Section 205 or 206 filing. (2) WP\_Installed Cost, Column (g). (3) WP\_O&M Cost, Column (l). (4) WP\_FCR Line 21 minus Line 1. (5) Column (c) times WP\_Reactive Cost, Column (f). For Purchased Power, used the same Reactive Power Cost as the Plants.

# Table 35

#### Table 36 WP\_Installed Cost

# Public Service Company of Colorado Transmission Formula Rate Template Installed Cost 12 Months Ended December 31, 2021

Line No	Plant col. (a)	Fuel Expense (\$) (1) col. (b)	Generation (kwh) (2) col. (c)	Fuel Expense (\$/kwh) (b) / (c) col. (d)	Name Plate (MW) (3) col. (e)	Cumulative Name Plate capacity (MW) col. (f)	Production Investment (\$/KW) (4) col. (g)	Plant factor (c)/(e)/8760/1000 col. (h)
1	Alamosa	496,007	7,781,000	0.0637	53	53	182	0.0167
2	Blue Spruce	16,657,893	448,952,000	0.0371	398	451	555	0.1288
3	Cabin Creek	4,254,567	191,223,000	0.0222	300	751	223	0.0728
4	Cherokee	34,204,214	955,937,000	0.0358	506	1,257	1,209	0.2157
5	Cherokee CC (5, 6, 7)	72,500,841	3,029,197,000	0.0239	626	1,882	314	0.5527
6	Comanche	110,397,713	6,658,643,000	0.0166	1,635	3,518	964	0.4648
7	Fort Lupton	532,772	7,857,000	0.0678	101	3,619	137	0.0089
8	Fruita	151,186	1,270,000	0.1190	27	3,645	130	0.0054
9	Fort Saint Vrain CC (1-4)	97,066,416	3,892,102,000	0.0249	868	4,513	523	0.5120
10	Fort Saint Vrain CT (5-6)	4,179,506	99,362,000	0.0421	281	4,794	598	0.0404
11	Hayden	38,360,119	1,345,849,000	0.0285	465	5,259	740	0.3301
12	Pawnee	39,397,357	2,511,926,000	0.0157	552	5,811	1,731	0.5192
13	Rocky Mountain Energy Center	64,388,770	2,592,590,000	0.0248	685	6,496	635	0.4320
14	Valmont 6	228,380	1,213,000	0.1883	59	6,556	478	0.0023
15	SWG Arapahoe	9,135,309	208,962,370	0.0437	119	6,674	73	0.2008
16	SWG Fountain Valley	2,360,769	48,842,330	0.0483	242	6,916	114	0.0230
17	Brush Cogeneration Partners (Brush 1&3) PP	2,458,735	41,526,000	0.0592	90	7,006	44	0.0527
18	Brush Cogeneration Partners (Brush 4) PP	4,454,573	91,100,000	0.0489	147	7,153	69	0.0707
19	Colorado Energy Management LLC (Manch) PP	15,429,377	332,777,000	0.0464	302	7,455	55	0.1260
20	Plains End LLC PP	2,380,286	10,487,000	0.2270	229	7,684	100	0.0052
21	Spindle Hill PP	12,739,186	270,269,000	0.0471	314	7,998	71	0.0983

Note: (1) FERC Form No. 1 Pages 326, Column (k) and 402-406, Line 20 (2) FERC Form No. 1 Page 326, Column (g), and Page 402 - 406, Line 12 (3) FERC Form No. 1 Page 402 - 406, Line 5. For Purchased Power, the Name Plate capacity is a fixed value that cannot change without a Section 205 or 206 filing. (4) FERC Form No. 1 Pages 402-406, Line 18. For Purchased Power, the Production Investment is the demand charge (FERC Form No. 1 Page 326, Column (j)) divided by the Name Plate (c)

#### Public Service Company of Colorado Transmission Formula Rate Template O&M Costs Twelve Months Ended December 31, 2021

Line No	Plant	Name Plate (MW) (1)	Production Expenses: Oper, Supv, & Engr (\$) (2)	Coolants and Water (Nuclear Plants Only) (\$) (3)	Steam Expenses (\$) (4)	Electric Expenses (\$) (5)	Misc Steam (or Nuclear) Power Expenses (\$) (6)	Rents (\$) (7)	Maintenance of Structures (\$) (8)	Maintenance of Misc Steam (or Nuclear) Plant (\$) (9)	Total Expenses (\$) sum((c):(j))	Total (\$/kW) (k)/(b)/1000
	col. (a)	col. (b)	col. (c)	col. (d)	col. (e)	col. (f)	col. (g)	col. (h)	col. (i)	col. (j)	col. (k)	col. (I)
1	Alamosa	53	616	0	0	46	5,263	1,527	6,783	11,832	26,067	0.49
2	Blue Spruce	398	35,622		0	33,500	664,259	88,094	433,496	29,778	1,284,749	3.23
3	Cabin Creek	300	176,672	0	0	1,175,345	1,389,133	293,657	320,494	360,775	3,716,076	12.39
4	Cherokee	506	362,635	0	1,206,288	1,230,055	1,175,782	314,858	1,516,622	1,801,645	7,607,885	15.04
5	Cherokee CC (5, 6, 7)	626	239,847	0	0	415,854	1,603,383	594,393	332,997	193,259	3,379,733	5.40
6	Comanche	1,635	1,316,139	0	13,516,447	2,794,086	4,902,779	3,149,873	3,200,068	2,742,573	31,621,965	19.34
7	Fort Lupton	101	3,645	0	0	46	576	1,542	30,164	2,842	38,815	0.39
8	Fruita	27	101	0	0	4,096	2,959	249	10,263	14	17,682	0.66
9	Fort Saint Vrain CC (1-4)	868	519,229	0	0	3,229,034	1,000,758	764,423	1,206,542	461,184	7,181,170	8.27
10	Fort Saint Vrain CT (5-6)	281	16,955	0	0	138,633	38,093	19,527	51,952	19,114	284,274	1.01
11	Hayden	465	552,278	0	2,811,188	978,011	1,671,219	443,112	669,939	716,905	7,842,652	16.85
12	Pawnee	552	386,975	0	6,681,138	1,777,824	2,387,578	827,036	1,058,907	2,515,507	15,634,965	28.31
13	Rocky Mountain Energy Center	685	784,922	0	0	1,912,913	4,160,085	508,721	1,371,447	615,145	9,353,233	13.65
14	Valmont 6	59	96	0	0	1,569	89	238	12,750	266	15,008	0.25
15	SWG Arapahoe	119	0	0	0	0	0	0	0	0	0	-
16	SWG Fountain Valley	242	0	0	0	0	0	0	0	0	0	-
17	Brush Cogeneration Partners (Brush 1&3) PP	90	0	0	0	0	0	0	0	0	0	-
18	Brush Cogeneration Partners (Brush 4) PP	147	0	0	0	0	0	0	0	0	0	-
19	Colorado Energy Management LLC (Manch) PP	302	0	0	0	0	0	0	0	0	0	-
20	Plains End LLC PP	229	0	0	0	0	0	0	0	0	0	-
21	Spindle Hill PP	314	0	0	0	0	0	0	0	0	0	-

#### Note:

(1) WP\_Installed Cost, Col (e).

(2) FERC Form No. 1 Pages 402-406, Line 19 and Page 408, Line 24

(3) FERC Form No. 1 Pages 402-406, Line 21

(4) FERC Form No. 1 Pages 402-406, Line 22

(5) FERC Form No. 1 Pages 402-406, Line 25 and Page 408, Line 26

(6) FERC Form No. 1 Pages 402-406, Line 26 and Page 408, Line 28

(7) FERC Form No. 1 Pages 402-406, Line 27 and Page 408, Line 29

(8) FERC Form No. 1 Pages 402-406, Line 30 and Page 408, Line 31

(9) FERC Form No. 1 Pages 402-406, Line 33 and Page 408, Line 34

#### Table 37 WP\_O&M Cost

### Public Service Company of Colorado Transmission Formula Rate Template Cost of Providing Reactive Supply Twelve Months Ended December 31, 2021

Line No	Plant col. (a)	Name Plate (MW) (1) col. (b)	Percent of Name Plate col. (c)	Reactive Power Revenue Requirement (c) * Line 23 col. (d)	Reactive Power \$/MW/Year (d) / (b) col. (e)	Reactive Power \$/KW/Year (e) / 1000 col. (f)
1	Alamosa	53.3	0.0067	162,041	3,041	3.041302
2	Blue Spruce	397.8	0.0497	1,209,830	3,041	3.041302
3	Cabin Creek	300.0	0.0375	912,392	3,041	3.041302
4	Cherokee	505.8	0.0632	1,538,291	3,041	3.041302
5	Cherokee CC (5, 6, 7)	625.6	0.0782	1,902,639	3,041	3.041302
6	Comanche	1,635.3	0.2045	4,973,441	3,041	3.041302
7	Fort Lupton	100.8	0.0126	306,563	3,041	3.041302
8	Fruita	26.6	0.0033	81,020	3,041	3.041302
9	Fort Saint Vrain CC (1-4)	867.9	0.1085	2,639,394	3,041	3.041302
10	Fort Saint Vrain CT (5-6)	280.5	0.0351	853,085	3,041	3.041302
11	Hayden	465.4	0.0582	1,415,392	3,041	3.041302
12	Pawnee	552.3	0.0691	1,679,802	3,041	3.041302
13	Rocky Mountain Energy Center	685.1	0.0857	2,083,596	3,041	3.041302
14	Valmont 6	59.3	0.0074	180,350	3,041	3.041302
15	SWG Arapahoe	118.8	0.0149	361,307	3,041	3.041302
16	SWG Fountain Valley	242.0	0.0303	735,995	3,041	3.041302
17	Brush Cogeneration Partners (Brush 1&3) PP	90.0	0.0113	273,717	3,041	3.041302
18	Brush Cogeneration Partners (Brush 4) PP	147.0	0.0184	447,071	3,041	3.041302
19	Colorado Energy Management LLC (Manch) PP	301.5	0.0377	916,953	3,041	3.041302
20	Plains End LLC PP	228.6	0.0286	695,242	3,041	3.041302
21 22	Spindle Hill PP	314.0	0.0393	954,969	3,041	3.041302
23	Total (2)	7,998	1.0000	24,323,089		

### Page 73 of 85

# Table 38

## WP\_Reactive Cost

### Public Service Company of Colorado Transmission Formula Rate Template Accumulated Deferred Income Taxes Proration Adjustments

Rate Year = 2021

### Account 190- Accumulated Deferred Income Taxes 1

2 Plant Related- Direct Assigned to Transmission

3			Days in Period			Ave	raging with Proration	Projected			Averaging Prese	erving Projected Proration -	True-up	
4	А	В	C	D	E	F	G	н	I	J	к	L	М	N
5	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	Balance reflecting proration or averaging (See Note 5.)
6 7 I	December 31st E	alance - Prorate	ed Items					41,361,657						
	January	31	335	365	91.78%	15,361	14,098	41,375,755		(15,361)			-	
	ebruarv	28	307	365	84.11%	15,361	12,920	41,388,675		(15,361)		-	-	
	March	31	276	365	75.62%	15,361	11.615	41,400,290		(15,361)		-	-	
11	April	30	246	365	67.40%	15,361	10,353	41,410,643		(15,361)		-	-	
12	May	31	215	365	58.90%	15,361	9,048	41,419,691		(15,361)		-	-	
	June	30	185	365	50.68%	15,361	7,786	41,427,477		(15,361)		-	-	
14	July	31	154	365	42.19%	15,361	6,481	41,433,958		(15,361)		-	-	
	August	31	123	365	33.70%	15,361	5,176	41,439,134		(15,361)		-	-	
	September	30	93	365	25.48%	15,361	3,914	41,443,048		(15,361)		-	-	
	October	31	62	365	16.99%	15.361	2.609	41,445,657		(15,361)		-	-	
18 1	November	30	32	365	8.77%	15,361	1,347	41,447,004		(15,361)		-	-	
	December	31	1	365	0.27%	15.361	42	41,447,046		(15.361)	-	-	-	
20 -		Total	2.029	4.380		184,331	85,390	, ,		(184,331)		-	-	
27 28 I	Ending Balance o Non-prorated Ave Proration Adjustr	erage Balance			(Line 19, Col H) (WP_B-3, Average of Line (Line 26 minus Line 28)	: 23, Cols (a) and (b))		41,447,048 41,453,822 (6,776)			(Line 19, Col N) (WP_B-3, Average of I (Line 26 minus Line 28	Line 26, Cols (a) and (b)) )		<u> </u>
	Account 190- Ac Plant Related- A		erred Income Taxes nsmission Days in Period			Δνο	raging with Proration	Projected			Averaging Press	erving Projected Proration -	True-up	
35	Δ	В	C	D	F	F	G	H		<u>г і</u>	Averaging Frese	I vilig Flojected Floration -	M	N
	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or	Difference between projected and actual activity when actual and projected activity are either both	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual	Balance reflecting proration or averaging (See Note 5.)

ctivity (See Note 1.)

increases or

decreases.

increases or decreases

(See Note 3.)

is a decrease while actual

(See Note 5.)

activity is an increase. (See Note 4.) (See Note 2.) December 31st Balance - Prorated Items 3.032.742 91.78% January 31 335 365 3.788 3.477 3.036.219 (3,788) (3,788) 307 84.11% 3,039,406 February 28 3,788 3,186 365 March 31 276 365 75.62% 3,788 2,865 3,042,270 (3,788) April 30 246 365 67.40% 3,788 2,553 3,044,824 (3,788) May 31 215 185 154 365 58.90% 3,788 2,232 3,047,055 (3,788) June 30 365 50.68% 3,788 3.048.975 1.920 (3,788) 42.19% 3 050 574 July 31 365 3.788 1 598 (3,788) 31 123 365 33.70% 3,788 1,277 3,051,850 (3,788) August September 30 93 365 25.48% 3,788 965 3,052,816 (3,788) October 31 62 365 16.99% 3,788 644 3,053,459 (3,788) 332 November 30 32 365 8.77% 3,788 3,053,791 (3,788) December 31 365 0.27% 3,788 45,461 10 3,053,802 (3,788) 2.029 21.059 Total 4.380 Ending Balance of Prorated items (Line 50, Col H) (Line 50, Col N) 3,053,802 (WP\_B-3, Average of Line 36, Cols (a) and (b)) 3,055,473 (WP\_B-3, Average of Line 36, Cols (a) and (b)) Non-prorated Average Balance Proration Adjustment (Line 57 minus Line 59) (1,671) (Line 57 minus Line 59)

F)

62 63 Account 190- Accumulated Deferred Income Taxes

64 Related to All Plant of Test Period

Deferred Taxes

36 37

49 50 51

58 59

60

61

Month         Light Rise         Persusting is Vest Affer Described         Projected name         Projected name         Described Projected name         Projected name         Described Projected Prosition Projected Prosit	ated Deferred Inc	come Taxes Pro							-				_	
Line         Line <thline< th="">         Line         Line         <thl< th=""><th>А</th><th>В</th><th></th><th>D</th><th>E</th><th>F</th><th></th><th></th><th>1</th><th>J</th><th>Averaging Pres</th><th>L Erving Projected Proration</th><th>Irue-up M</th><th>N</th></thl<></thline<>	А	В		D	E	F			1	J	Averaging Pres	L Erving Projected Proration	Irue-up M	N
$\frac{1}{1000} \frac{1}{1000} \frac{1}{1000$	Month		Remaining in Year After Month's Accrual of	Total Days in Future Portion			Monthly Activity (E x		Actual Monthly Activity	projected and actual	when actual monthly and projected monthly activity are either both increases or decreases.	projected and actual activity when actual and projected activity are either both increases or decreases.	projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance refl proration or av (See Note
$\frac{1}{1000} \frac{1}{100} \frac{1}{100} \frac{1}{100} \frac{1}{1000} \frac$	December 31st E	Balance - Prorate	d Items					40,822,294						
$\frac{Nnrh}{Nn} = \frac{3}{3} + \frac{7}{25} + \frac{3}{33} + \frac{7}{25} + \frac{5}{33} + \frac{5}{25} + \frac{5}{33} + \frac{5}{35} + \frac{5}{35$	,											-		
appl bits       0														
$\frac{1}{100} \frac{1}{100} \frac{1}$					67.40%				-					
Adv       31       14       56       14777       1	May	31	215	365	58.90%	343,705	202,456	42,120,840	-	(343,705	) -	-	-	
August 31       12       32									-					
September       30       4720 97       (104376)       1														
November         30         32         35         0.77         33,705         0.033         4.73,197         1.043,705         1.045,705,705         1.05,705         1.0									-					
Description         31         1         36         0.27%         36.70%         192         0.272.017         1         0.47.70%         -         -           Entry         2.002         4.300         4.300         4.134.41         1.980.244         -         -         (4.13.70%)         -         -         -         -         -         (4.13.70%)         -         -         -         -         -         -         (4.13.70%)         -         -         -         -         -         -         (4.13.70%)         -         -         -         -         -         (4.13.70%)         -         -         -         -         -         -         -         (4.13.70%)         -         -         -         -         -         -         (4.13.70%)         -         -         -         -         -         -         (1.13.70%)         -         (1.13.70%)         -									-			-	-	
The         2.00         4.30         4.124.461         1.910.264         0.0000           The         2.00         4.300         4.124.461         1.910.264         0.0000           Renge Balance of Proteins fearming         Line B1.Co1()         4.222.217, (UP_B3.Anerge of Line 47, Co6 (a) and (b))         (d.124.401         (VP_B3.Anerge of Line 47, Co6 (a) and (b))         (d.124.401           Account Againstein         Day is Phread         Day is Phread         The Anerging With Proteinton Projector Protein Adjacement         Anerging With Proteinton Projector Proteinton Adjacement         Anerging With Proteinton Projector Proteinton Adjacement         Anerging With Proteinton Projector Proteinton Projector Proteinton Projector Proteinton Projector Proteinton Projector Proteinton Projector Proteinton Projector Proteinton Projector Proteinton Projector Proteinton Projector Proj			32						-				-	
Extra glasses of howards laws       (b ± 1, Cu <sup>1</sup> ) <u>C 272-017</u> (b ± 1, Cu <sup>1</sup> )         Negotade dwargs laisses       (b ± 1, Cu <sup>1</sup> ) <u>C 284.034</u> (b ± 1, Cu <sup>1</sup> )         Negotade dwargs laisses       (b ± 1, Cu <sup>1</sup> ) <u>C 284.034</u> (b ± 1, Cu <sup>1</sup> )         Negotade dwargs laisses       (b ± 1, Cu <sup>1</sup> ) <u>C 284.034</u> (b ± 1, Cu <sup>1</sup> )         Negotade dwargs laisses       (b ± 1, Cu <sup>1</sup> ) <u>C 284.034</u> (b ± 1, Cu <sup>1</sup> )         Negotade dwargs laisses       (b ± 1, Cu <sup>1</sup> ) <u>C 284.034</u> (b ± 1, Cu <sup>1</sup> )         Negotade dwargs laisses       (b ± 1, Cu <sup>1</sup> ) <u>C 284.034</u> (b ± 1, Cu <sup>1</sup> )       (b ± 1, Cu <sup>1</sup> )         Negotade dwargs laisses       (b ± 1, Cu <sup>1</sup> ) <u>T = 0 tang tang tang tang tang tang tang tang</u>	December		2.029	000	0.21/0			42,732,917	-					
No-ported Adverge Blance Prode Adjustment         (m², 9, 4, 4mg of (la e 17, Ca(4))         (m², 9, 4, 4mg of (la e 17, Ca(4))         (m², 9, 4, 4mg of (la e 17, Ca(4))           Accord 1         To de minute be (l)														
Non-sponde Average Balance Prode Adjudiment         (m. g 3, Average of Lie + 7, Ok (m) and (m) (lie & Binna Lie a)         (m. g 3, Average of Lie + 7, Ok (m) and (m) (lie & Binna Lie a)         (m. g 3, Average of Lie + 7, Ok (m) and (m) (lie & Binna Lie a)                Average Average Balance Prode Adjudiment              Der Average of Lie + 7, Ok (m) and (m) (lie & Binna Lie a)              Average of Lie + 7, Ok (m) and (m) (lie & Binna Lie a)              (m. g 3, Average of Lie + 7, Ok (m) and (m) (lie & Binna Lie a)              More and (m) and	Ending Balance of	of Prorated items			(Line 81, Col H)			42,732,917			(Line 81, Col N)			
Provide Adjustment         Unit Bit max Lise 90           Account 23 - Accolarated amortanion property         Description of the Bit max Lise 90           Account 23 - Accolarated amortanion property         Description of the Bit max Lise 90           Account 23 - Accolarated amortanion property         Description of the Bit max Lise 90           Description of Month         Description of the Bit max Lise 90           Description of Month         Description of Testing Bit max Lise 90         Description of the Bit max Lise 90         Description of the Bit max Lise 90         Description of the Bit max Lise 90           Description of Testing Bit max Lise 90         Description of Testing Bit max Lise 90         Description of Testing Bit max Lise 90         Description of Testing Bit max Lise 90         Description of Testing Bit max Lise 90           Description of Testing Bit max Lise 90         Description of Testing Bit max Lise 90         Desc														
Accurated amontaining project         A brance - Provided amontaining project of the part in the provided project of the part in the part in the part in the provided project of the part in						e 47, Cols (a) and (b))		1						
A         B         C         C         F         C         H         C														
Image:														
Incrit         Days in the Month         Number of Days in Decrete Protects         Total Days in (1 test Period         Total Days in (1 test Period <thtotal days="" in<br="">(1 test Perio</thtotal>			Days in Period			Ave								
January         31         335         365         91,7%         300,000         280,905         (121,07,203)         -         (306,060)         -			Days in Period	D	E	Ave F			1	L	к		м	N
February         28         307         365         44.11%         300         257.426         (120.817.477)         -         (306.060)         -<	A	B Days in the	Days in Period C Number of Days Remaining in Year After Month's Accrual of	Total Days in Future Portion	Proration Amount (C /	F Projected Monthly	G Prorated Projected Monthly Activity (E x	H Prorated Projected Balance	I Actual Monthly Activity	Difference between projected and actual	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance refl proration or av
March       31       276       385       75.62%       306.000       231.432       (120.813.45)       -       (300.000)       - <t< td=""><td>A Month December 31st E</td><td>B Days in the Month Balance - Prorate</td><td>Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes d Items</td><td>Total Days in Future Portion of Test Period</td><td>Proration Amount (C / D)</td><td>F Projected Monthly Activity</td><td>G Prorated Projected Monthly Activity (E x F)</td><td>H Prorated Projected Balance (Cumulative Sum of G) (121,351,107)</td><td>I Actual Monthly Activity</td><td>Difference between projected and actual activity (See Note 1.)</td><td>K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)</td><td>L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.</td><td>M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.</td><td>Balance refl proration or av</td></t<>	A Month December 31st E	B Days in the Month Balance - Prorate	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes d Items	Total Days in Future Portion of Test Period	Proration Amount (C / D)	F Projected Monthly Activity	G Prorated Projected Monthly Activity (E x F)	H Prorated Projected Balance (Cumulative Sum of G) (121,351,107)	I Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance refl proration or av
April       30       246       365       67.40%       300,000       206,276       (120,375,009)       -       (300,000)       -       <	A Month December 31st B January	B Days in the Month Balance - Prorate	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes d Items 335	Total Days in Future Portion of Test Period	Proration Amount (C / D) 91.78%	F Projected Monthly Activity 306,060	G Prorated Projected Monthly Activity (E x F) 280,905	H Prorated Projected Balance (Cumulative Sum of G) (121,351,107) (121,070,203)	I Actual Monthly Activity	Difference between projected and actual activity (See Note 1.) (306,060	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	N Balance refl proration or av (See Note
June       30       185       365       50.68%       306.060       155.126       (120.039.660)       -	A Month December 31st E January February	B Days in the Month Balance - Prorate 31 28	Days in Period C Number of Days Remaining in Year After Month's Accural of Deferred Taxes d Items 335 307	Total Days in Future Portion of Test Period 365 365	Proration Amount (C / D) 91.78% 84.11%	F Projected Monthly Activity 306,060 306,060	G Prorated Projected Monthly Activity (E x F) 280,905 257,426	H Prorated Projected Balance (Cumulative Sum of G) (121,351,107) (121,070,203) (120,812,777)	I Actual Monthly Activity	Difference between 7 projected and actual activity (See Note 1.) (306,060 (306,060	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance refle
July       31       154       365       42.19%       306.060       129.132       (119.910.528)       -	A Month December 31st E January February March April	B Days in the Month Balance - Prorate 31 28 31 30	Days in Period C Number of Days Remaining in Year After Month's Accural of Deferred Taxes d Items 335 307 276 246	Total Days in Future Portion of Test Period 365 365 365 365	Proration Amount (C / D) 91.78% 84.11% 75.62%	F Projected Monthly Activity 306.060 306.060 306.060 306.060	G Prorated Projected Monthly Activity (E x F) 280,905 257,426 231,432 206,276	H Prorated Projected Balance (Cumulative Sum of G) (121,351,107) (120,702,03) (120,812,777) (120,581,345) (120,375,069)	I Actual Monthiy Activity	Difference between projected and actual activity (See Note 1.) (306,060 (306,060 (306,060 (306,060	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance refl proration or av
August       31       123       365       33.70%       306.060       103.138       (119.807.390)       -       (306.060)       -	A Month December 31st E January February March April May	B Days in the Month Balance - Prorate 31 228 31 30 31	Days in Period C Number of Days Remaining in Year After Month's Accural of Deferred Taxes d Items d Items 335 307 276 246 215	Total Days in Future Portion of Test Period 365 365 365 365 365 365	Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 58.90%	F Projected Monthly Activity 306,060 306,060 306,060 306,060 306,060	G Prorated Projected Monthly Activity (E x F) 280.905 257.426 231.432 206.276 180.282	H Prorated Projected Balance (Cumulative Sum of G) (121,351,107) (120,712,777) (120,812,345) (120,375,069) (120,194,787)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.) (306.060 (306.060 (306.060 (306.060 (306.060	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance refle
October       31       62       365       16.99%       306,060       51,988       (119,677,419)       -       (366,060)       -       <	A Month December 31st B January February March April May June	B Days in the Month Balance - Prorate 31 28 31 30 31 30 31 30	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes d Items 307 276 246 215 185	Total Days in Future Portion of Test Period 3665 365 366 366 365 365 365 365	Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 58.90% 50.68%	F Projected Monthly Activity 306,060 306,060 306,060 306,060 306,060 306,060	G Prorated Projected Monthly Activity (E x F) 280,905 257,426 231,432 206,276 180,282 155,126	H Prorated Projected Balance (Cumulative Sum of G) (121,351,107) (120,702,03) (120,812,777) (120,581,345) (120,375,069) (120,194,787) (120,039,660)	L Actual Monthly Activity	Difference between / projected and actual activity (See Note 1.) (306.060 (306.060 (306.060 (306.060 (306.060 (306.060	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance refl proration or av
November         30         32         365         8.77%         306,060         26,833         (119,650,586)         -         (306,060)         -	A Month December 31st E January February March April May June July	B Days in the Month Balance - Prorate 31 28 31 30 31 30 31 31	Days in Period C Number of Days Remaining in Year After Month's Accural of Deferred Taxes d Items d Items 333 307 276 246 215 185 154	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365	Proration Amount (C / D) 91.78% 84.11% 67.40% 58.90% 50.68% 42.19% 93.70%	F Projected Monthly Activity 306.060 306.060 306.060 306.060 306.060 306.060 306.060	G Prorated Projected Monthly Activity (E x F) 280,905 257,426 231,432 206,276 180,282 155,126 129,132	H Prorated Projected Balance (Cumulative Sum of G) (121,351,107) (121,070,203) (120,312,777) (120,351,345) (120,351,345) (120,351,3669) (120,194,787) (120,039,660) (119,910,528)	I Actual Monthly Activity	Difference between projected and actual activity (See Note 1.) (306,060 (306,060 (306,060 (306,060 (306,060 (306,060 (306,060	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.) )	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance refl proration or av
December         31         1         365         0.27%         306,060         839         (119,649,748)         -         (306,060)         - <td>A Month December 31st E January February March April May June July July August September</td> <td>B Days in the Month Balance - Prorate 31 30 31 31 30 31 31 31 31 31</td> <td>Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes d Items d Items 335 307 276 246 245 165 164 123 186 39 39</td> <td>Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365</td> <td>Proration Amount (C / D) 91.78% 84.11% 67.40% 58.90% 50.68% 42.19% 33.70% 25.48%</td> <td>F Projected Monthly Activity 306.060 306.060 306.060 306.060 306.060 306.060 306.060 306.060 306.060 306.060</td> <td>G Prorated Projected Monthly Activity (E x F) 280,905 257,426 231,432 206,276 180,282 155,126 129,132 103,138 77,982</td> <td>H Prorated Projected Balance (Cumulative Sum of G) (121,351,107) (120,681,277) (120,581,345) (120,194,787) (120,393,660) (119,910,528) (119,807,380) (119,729,407)</td> <td>I Actual Monthly Activity</td> <td>Difference between projected and actual activity (See Note 1.) (306.060 (306.060 (306.060 (306.060 (306.060 (306.060 (306.060 (306.060 (306.060 (306.060 (306.060)</td> <td>K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)</td> <td>L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.</td> <td>M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.</td> <td>Balance refl proration or av</td>	A Month December 31st E January February March April May June July July August September	B Days in the Month Balance - Prorate 31 30 31 31 30 31 31 31 31 31	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes d Items d Items 335 307 276 246 245 165 164 123 186 39 39	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	Proration Amount (C / D) 91.78% 84.11% 67.40% 58.90% 50.68% 42.19% 33.70% 25.48%	F Projected Monthly Activity 306.060 306.060 306.060 306.060 306.060 306.060 306.060 306.060 306.060 306.060	G Prorated Projected Monthly Activity (E x F) 280,905 257,426 231,432 206,276 180,282 155,126 129,132 103,138 77,982	H Prorated Projected Balance (Cumulative Sum of G) (121,351,107) (120,681,277) (120,581,345) (120,194,787) (120,393,660) (119,910,528) (119,807,380) (119,729,407)	I Actual Monthly Activity	Difference between projected and actual activity (See Note 1.) (306.060 (306.060 (306.060 (306.060 (306.060 (306.060 (306.060 (306.060 (306.060 (306.060 (306.060)	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance refl proration or av
Total         2,029         4,380         3,672,723         1,701,359         -         (3,672,723)         -         -           Ending Balance of Prorated items         (Line 112, Col H)         (119,649,748)         (Line 112, Col N)	A Month December 31st B January February March April May June July August September October	B Days in the Month Balance - Prorate 31 28 31 30 31 30 31 30 31 31 31 30 31	Days in Period C Number of Days Remaining in Year After Month's Accural of Deferred Taxes d Items 335 307 276 246 215 188 154 123 39 3 30 62	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 68.90% 50.68% 42.19% 33.70% 25.48% 16.99%	F Projected Monthly Activity 306,060 306,060 306,060 306,060 306,060 306,060 306,060 306,060 306,060 306,060	G Prorated Projected Monthly Activity (E x F) 280,905 257,426 231,432 206,276 180,282 145,126 129,132 103,138 77,982 51,988	H Prorated Projected Balance (Cumulative Sum of G) (121,351,107) (120,702,03) (120,812,777) (120,351,345) (120,356,068) (120,194,787) (120,039,660) (119,910,528) (119,724,907) (119,677,419)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.) (306.060 (306.060 (306.060 (306.060 (306.060 (306.060 (306.060 (306.060 (306.060 (306.060	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance refl proration or av
Non-prorated Average Balance (WP_B-2, Average of Line 4, Cols (a) and (b)) (119,514,746) (WP_B-2, Average of Line 4, Cols (a) and (b)) Proration Adjustment (Line 119 minus Line 121) (135,002) (Line 119 minus Line 121)  Account 282 - Other Property	A Month December 31st E January February March April May June July June July August September October November	B Days in the Month Balance - Prorate 31 228 31 30 31 31 31 31 31 31 31 31 31 31 31 31 31	Days in Period C Number of Days Remaining in Year After Month's Accural of Deferred Taxes d Items d Items d Items 335 307 276 246 245 165 164 123 393 393 393 212 123 224 232 232	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	Proration Amount (C / D) 91.78% 84.11% 67.40% 58.90% 50.68% 42.19% 33.70% 25.48% 16.99% 8.77%	F Projected Monthly Activity 306.060 306.060 306.060 306.060 306.060 306.060 306.060 306.060 306.060 306.060 306.060	G Prorated Projected Monthly Activity (E x F) 280,905 257,426 231,432 206,276 180,282 105,126 129,132 103,138 77,982 51,988 26,833	H Prorated Projected Balance (Cumulative Sum of G) (121,351,107) (120,702,003) (120,812,777) (120,813,45) (120,375,069) (120,375,069) (120,375,069) (120,375,069) (119,910,528) (119,807,389) (119,677,419) (119,650,586)	I Actual Monthly Activity	Difference between r projected and actual activity (See Note 1.) (306.060 (306.060 (306.060 (306.060 (306.060 (306.060 (306.060 (306.060 (306.060 (306.060 (306.060 (306.060 (306.060)	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance refl proration or av
Non-prorated Average Balance (WP_B-2, Average of Line 4, Cols (a) and (b)) (119,514,746) (WP_B-2, Average of Line 4, Cols (a) and (b)) Proration Adjustment (Line 119 minus Line 121) (135,002) (Line 119 minus Line 121)  Account 282 - Other Property	A Month December 31st E January February March April May June July June July August September October November	B Days in the Month Balance - Prorate 31 30 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31	Days in Period C Number of Days Remaining in Year After Month's Accural of Deferred Taxes d Items d Items d Items 335 307 276 246 245 165 164 123 393 393 393 212 123 224 232 232	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	Proration Amount (C / D) 91.78% 84.11% 67.40% 58.90% 50.68% 42.19% 33.70% 25.48% 16.99% 8.77%	F Projected Monthly Activity 306,060 306,060 306,060 306,060 306,060 306,060 306,060 306,060 306,060 306,060 306,060 306,060	G Prorated Projected Monthly Activity (E x F) 280,905 257,426 231,432 206,276 180,282 155,126 129,132 103,138 77,982 51,988 26,833 839	H Prorated Projected Balance (Cumulative Sum of G) (121,351,107) (120,702,003) (120,812,777) (120,813,45) (120,375,069) (120,375,069) (120,375,069) (120,375,069) (119,910,528) (119,807,389) (119,677,419) (119,650,586)	I Actual Monthly Activity	Difference between projected and actual activity (See Note 1.) (306.060 (306.060 (306.060 (306.060 (306.060 (306.060 (306.060 (306.060 (306.060 (306.060 (306.060 (306.060 (306.060) (306.060)	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance refl proration or av
Proration Adjustment (Line 119 minus Line 121) (135,002) (Line 119 minus Line 121) Account 282 - Other Property	A Month December 31st E January February March April May June July June July August September October November	B Days in the Month Balance - Prorate 31 30 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31	Days in Period C Number of Days Remaining in Year After Month's Accural of Deferred Taxes d Items d Items d Items 335 307 276 246 245 165 164 123 393 393 393 212 123 224 232 232	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	Proration Amount (C / D) 91.78% 84.11% 67.40% 58.90% 50.68% 42.19% 33.70% 25.48% 16.99% 8.77%	F Projected Monthly Activity 306,060 306,060 306,060 306,060 306,060 306,060 306,060 306,060 306,060 306,060 306,060 306,060	G Prorated Projected Monthly Activity (E x F) 280,905 257,426 231,432 206,276 180,282 155,126 129,132 103,138 77,982 51,988 26,833 839	H Prorated Projected Balance (Cumulative Sum of G) (121,351,107) (120,702,003) (120,812,777) (120,813,45) (120,375,069) (120,375,069) (120,375,069) (120,375,069) (119,910,528) (119,807,389) (119,677,419) (119,650,586)	I Actual Monthly Activity	Difference between projected and actual activity (See Note 1.) (306.060 (306.060 (306.060 (306.060 (306.060 (306.060 (306.060 (306.060 (306.060 (306.060 (306.060 (306.060 (306.060) (306.060)	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance refl proration or av
	A Month December 31st B January February March April May June June July August September October November December	B Days in the Month Balance - Prorate 31 30 31 31 30 31 31 30 31 31 31 30 31 31 31 31 31 31 31 31 31 31 31 31 31	Days in Period           C           Number of Days           Remaining in Year After           Month's Accural of           Deferred Taxes           d Items           335           307           276           246           215           185           184           123           22           1           2,029	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 58.90% 50.68% 42.19% 16.99% 16.99% 9.0.27% 0.27%	F Projected Monthly Activity 306.060 306.060 306.060 306.060 306.060 306.060 306.060 306.060 306.060 306.060 306.060 306.060 306.060 306.060	G Prorated Projected Monthly Activity (E x F) 280,905 257,426 231,432 206,276 180,282 155,126 129,132 103,138 77,982 51,988 26,833 839	H Prorated Projected Balance (Cumulative Sum of G) (121,351,107) (120,702,03) (120,812,777) (120,581,345) (120,375,068) (120,375,068) (119,910,528) (119,907,309) (119,672,419) (119,649,748)	I Actual Monthly Activity	Difference between projected and actual activity (See Note 1.) (306.060 (306.060 (306.060 (306.060 (306.060 (306.060 (306.060 (306.060 (306.060 (306.060 (306.060 (306.060 (306.060) (306.060)	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.) )	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance refl proration or av
	A Month December 31st E January February March April May June Juny Juny August September October November December	B Days in the Month Balance - Prorate 31 228 31 30 31 31 31 31 30 31 31 30 31 31 30 31 31 30 31 31 31 31 30 31 31 31 30 31 31 31 31 31 30 31 31 31 31 31 30 31 31 31 31 31 31 31 31 31 31 31 31 31	Days in Period           C           Number of Days           Remaining in Year After           Month's Accural of           Deferred Taxes           d Items           335           307           276           246           215           185           184           123           22           1           2,029	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	Proration Amount (C / D) 91.78% 84.11% 67.40% 67.40% 58.90% 50.68% 42.19% 33.70% 9.25.48% 6.6.99% 6.25.48% 6.8.77% 9.25.48% 6.2.27%	F Projected Monthly Activity 306.060 306.060 306.060 306.060 306.060 306.060 306.060 306.060 306.060 306.060 306.060 306.060 306.060 306.060	G Prorated Projected Monthly Activity (E x F) 280,905 257,426 231,432 206,276 180,282 155,126 129,132 103,138 77,982 51,988 26,833 839	H Prorated Projected Balance (Cumulative Sum of G) (121,351,107) (122,070,203) (120,812,345) (120,375,069) (120,194,787) (120,039,660) (119,807,380) (119,877,419) (119,650,586) (119,649,748) (119,649,748) (119,649,748)	I Actual Monthly Activity	Difference between projected and actual activity (See Note 1.) (306.060 (306.060 (306.060 (306.060 (306.060 (306.060 (306.060 (306.060 (306.060 (306.060 (306.060 (306.060 (306.060) (306.060)	K           Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)           )         -           )         -           )         -           )         -           )         -           )         -           )         -           )         -           )         -           )         -           )         -           )         -           )         -           )         -           )         -           (Line 112, Col N)         (WP_B-2, Average of	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.) - - - - - - - - - - - - - - - - - - -	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance ref

	ate Template	ration Adjustments											Table 39 WP_ADIT Prorate
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between y projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)		Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	Balance reflecting proration or averaging (See Note 5.)
December 31st E	Balance - Prorate	d Items					(523,019,885)				•	•	-
lanuary February	31 28	335 307			(992,620) (992,620)	(911,035) (834,889)	(523,930,920) (524,765,809)		992,620 992,620				-
/ebruary /larch	31	276			(992,620)	(750,584)	(525,516,393)	1	992,620				-
April	30	246			(992,620)	(668,999)	(526,185,392)	-	992,620	-	-		-
May June	31 30	215 185			(992,620) (992,620)	(584,694) (503,109)	(526,770,086) (527,273,195)	1	992,620 992.620	-			-
July	31	154	365		(992,620)	(418,804)	(527,692,000)	-	992,620	-	-	-	-
August September	31 30	123 93			(992,620) (992,620)	(334,500) (252,914)	(528,026,499) (528,279,413)		992,620 992,620				
October	31	62	2 365	16.99%	(992,620)	(168,610)	(528,448,023)	1	992,620				-
November December	30 31	32	2 365	8.77% 0.27%	(992,620) (992,620)	(87,024) (2,720)	(528,535,047) (528,537,767)		992,620 992,620	-	-		-
Jecember	Total	2,029		0.2170	(11,911,446)	(5,517,882)	(328,337,707)		11,911,446				-
Ending Balance	of Prorated items			(Line 143, Col H)			(528,537,767)			(Line 143, Col N)			
Non-prorated Av				(WP_B-2, Average of Lin			(528,975,607)				Line 35, Cols (a) and (b))		
Proration Adjustr	ment			(Line 150 minus Line 152	)		437,841			(Line 150 minus Line 1	152)		-
Plant Related- A	Allocated to Trar B	nsmission Days in Period C	D	E	Aver F	aging with Proration - G	Projected H	1	J	Averaging Pres	erving Projected Proration -	True-up M	N
	В	Days in Period C Number of Days	Total Days in		F	G Prorated Projected	н	1	Difference between	K Preserve proration when actual monthly and projected monthly	L Difference between projected and actual activity when actual and projected	M Actual activity (Col I) when projected activity is an increase while actual activity is a	N Balance reflecting
		Days in Period C		E Proration Amount (C / D)	F Projected Monthly Activity	G	Projected H Prorated Projected Balance (Cumulative Sum of G)	I Actual Monthly Activity	Difference between	K Preserve proration when actual monthly and projected monthly activity are either both	L Difference between projected and actual activity when actual and projected	M Actual activity (Col I) when projected activity is an increase	N Balance reflecting proration or averaging (See Note 5.)
A Month	B Days in the	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion	Proration Amount (C / D)	F Projected Monthly	G Prorated Projected Monthly Activity (E x	H Prorated Projected Balance	I Actual Monthly Activity	Difference between	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	proration or averaging
A Month December 31st 8 January	B Days in the Month Balance - Prorate 31	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes d Items 338	Total Days in Future Portion of Test Period	Proration Amount (C / D) 91.78%	F Projected Monthly Activity (499,582)	G Prorated Projected Monthly Activity (E x F) (458,521)	H Prorated Projected Balance (Cumulative Sum of G) (77,603,538) (78,062,059)	I Actual Monthly Activity	Difference between y projected and actual activity (See Note 1.) 499,582	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	proration or averaging
A Month December 31st 8	B Days in the Month Balance - Prorate	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes d Items	Total Days in Future Portion of Test Period	Proration Amount (C / D) 91.78% 84.11%	F Projected Monthly Activity	G Prorated Projected Monthly Activity (E x F)	H Prorated Projected Balance (Cumulative Sum of G) (77,603,538)	Actual Monthly Activity	Difference between y projected and actual activity (See Note 1.)	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	proration or averaging
A Month December 31st & January February March April	B Days in the Month Balance - Prorate 31 28 31 30	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes d Items 336 307 276 246	Total Days in Future Portion of Test Period	Proration Amount (C / D) 91.78% 84.11% 75.62%	F Projected Monthly Activity (499.582) (499.582) (499.582)	G Prorated Projected Monthly Activity (E x F) (458,521) (420,197) (377,766) (336,705)	H Prorated Projected Balance (Cumulative Sum of G) (77, 603, 538) (78, 062, 059) (78, 482, 256) (78, 482, 256) (78, 482, 256) (78, 96, 022) (79, 196, 727)	Actual Monthly Activity	Difference between y projected and actual activity (See Note 1.) 499,582 499,582 499,582 499,582	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	proration or averaging
A Month December 31st & January February Warch	B Days in the Month Balance - Prorate 31 28 31	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes d Items 330 276	Total Days in Future Portion of Test Period	Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 58.90%	F Projected Monthly Activity (499.582) (499.582) (499.582)	G Prorated Projected Monthly Activity (E x F) (458,521) (420,197) (377,766)	H Prorated Projected Balance (Cumulative Sum of G) (77,603,538) (78,662,059) (78,482,256) (78,860,022)	Actual Monthly Activity	Difference between y projected and actual activity (See Note 1.) 499,582 499,582 499,582	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	proration or averaging
A Month December 31st fl January February Varch April Vay June June June	B Days in the Month Balance - Prorate 31 28 31 30 31 30 31	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes d Items 330 277 244 245 184 154	Total Days in Future Portion of Test Period	Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 58.90% 50.63% 42.19%	F Projected Monthly Activity (499.582) (499.582) (499.582) (499.582) (499.582) (499.582) (499.582)	G Prorated Projected Monthly Activity (E x F) (458.521) (420.197) (377.766) (336.705) (294.275) (253.213) (210.783)	H Prorated Projected Balance (Cumulative Sum of G) (77, 603, 538) (78, 662, 059) (78, 462, 256) (78, 860, 022) (79, 196, 727) (79, 491, 001) (79, 744, 214) (79, 545, 997)	Actual Monthly Activity	Difference between y projected and actual activity (See Note 1.) 499,582 499,582 499,582 499,582 499,582 499,582 499,582	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	proration or averaging
A Month December 31st I January February Varch April May June	B Days in the Month Balance - Prorate 31 28 31 30 31 30 31 30	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes d Items 307 276 246 216 188	Total Days in Future Portion of Test Period 5 365 5 365 3 365 365 3 365 365 365 365 365 365 365 36	Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 58.90% 50.68% 42.19% 33.70%	F Projected Monthly Activity (499.582) (499.582) (499.582) (499.582) (499.582)	G Prorated Projected Monthly Activity (E x F) (458,521) (420,197) (37,766) (336,705) (294,275) (253,213)	H Prorated Projected Balance (Cumulative Sum of G) (78,602,059) (78,482,256) (78,860,022) (79,196,727) (79,491,001) (79,744,214)	Actual Monthly Activity	Difference between y projected and actual activity (See Note 1.) 499,582 499,582 499,582 499,582 499,582 499,582	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	proration or averaging
A Month December 31st II January February Varch Agni Varch Agni Varch September September Sciber	B Days in the Month Balance - Prorate 31 28 31 30 31 30 31 30 31 31 30 31	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes d Items 333 307 276 246 215 216 218 218 218 219 219 226 219 219 226 219 219 226 219 219 226 219 226 219 226 219 226 219 226 219 226 226 226 226 226 226 226 226 226 22	Total Days in Future Portion of Test Period 5 366 5 36	Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 50.68% 42.19% 33.70% 25.48% 16.99%	F Projected Monthly Activity (499.582) (499.582) (499.582) (499.582) (499.582) (499.582) (499.582) (499.582) (499.582) (499.582)	G Prorated Projected Monthly Activity (E x F) (458,521) (420,197) (37,7766) (336,705) (294,275) (253,213) (210,783) (168,352) (127,291) (84,861)	H Prorated Projected Balance (Cumulative Sum of G) (77,603,538) (78,062,059) (78,480,022) (79,196,727) (78,491,001) (79,744,214) (79,954,997) (80,250,640) (80,335,501)	Actual Monthly Activity	Difference between y projected and actual activity (See Note 1.) 499,582 499,582 499,582 499,582 499,582 499,582 499,582 499,582 499,582 499,582 499,582 499,582	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	proration or averaging
A Month December 31st I January February Varch April Vary June July September	B Days in the Month Balance - Prorate 31 228 31 30 31 31 31 31 31 31 31 31	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes d Items 330 277 246 216 165 154 122 93	Total Days in Future Portion of Test Period 5 366 5 36	Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 50.68% 42.19% 33.70% 25.48% 16.99% 8.77%	F Projected Monthly Activity (499,582) (	G Prorated Projected Monthly Activity (E x F) (458,521) (420,197) (377,766) (336,705) (263,213) (210,783) (168,352) (127,291)	H Prorated Projected Balance (Cumulative Sum of G) (77, 603,538) (78, 662,059) (78, 462,256) (78, 460,022) (79, 496,727) (79, 491,001) (79, 744,214) (79, 564,997) (80, 123,349) (80,250,640) (80,355,011) (80,357,300)	Actual Monthly Activity	Difference between y projected and actual activity (See Note 1.) 499,582 499,582 499,582 499,582 499,582 499,582 499,582 499,582 499,582	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	proration or averaging
A Month December 31st Id January Harch April May June Juhy Mugust September October Scovember	B Days in the Month Balance - Prorate 31 228 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 31 30 31 31 31 31 31 31 31 31 31 31 31 31 31	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes d Items 333 307 276 246 215 216 218 218 218 219 219 226 219 219 226 219 219 226 219 219 226 219 226 219 226 219 226 219 226 219 226 226 226 226 226 226 226 226 226 22	Total Days in Future Portion of Test Period 5 366 5 36	Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 50.08% 42.19% 33.70% 25.48% 16.99% 8.77%	F Projected Monthly Activity (499.582) (499.582) (499.582) (499.582) (499.582) (499.582) (499.582) (499.582) (499.582) (499.582)	G Prorated Projected Monthly Activity (E x F) (458,521) (420,197) (377,766) (336,705) (294,275) (253,213) (210,783) (168,352) (127,291) (84,365) (43,799)	H Prorated Projected Balance (Cumulative Sum of G) (77,603,538) (78,062,059) (78,480,022) (79,196,727) (78,491,001) (79,744,214) (79,954,997) (80,250,640) (80,335,501)	Actual Monthly Activity	Difference between y projected and actual activity (See Note 1.) 499,582 499,582 499,582 499,582 499,582 499,582 499,582 499,582 499,582 499,582 499,582	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	proration or averaging
A Month December 31st I January Varch Aqnil May June June June June June June June June	B Days in the Month Balance - Prorate 31 28 31 30 31 30 31 31 30 31 31 30 31 31 30 31	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes d Items 333 307 276 246 165 186 184 185 184 185 185 185 185 185 185 185 185 185 185	Total Days in Future Portion of Test Period 5 366 5 36	Proration Amount (C / D) 91.78% 84.11% 75.62% 65.90% 50.68% 42.19% 33.70% 25.48% 10.99% 0.27% (Line 174, Col H)	F Projected Monthly Activity (499,582) (499,582) (499,582) (499,582) (499,582) (499,582) (499,582) (499,582) (499,582) (499,582) (499,582) (5,994,988)	G Prorated Projected Monthly Activity (E x F) (458,521) (420,197) (336,705) (224,275) (253,213) (210,783) (168,352) (127,291) (84,861) (43,799) (1,389)	H Prorated Projected Balance (Cumulative Sum of G) (78,062,059) (78,462,256) (78,860,022) (79,491,001) (79,744,214) (79,954,997) (80,250,640) (80,355,051) (80,379,300) (80,380,669) (80,380,669)	Actual Monthly Activity	Difference between y projected and actual activity (See Note 1.) 499,582 499,582 499,582 499,582 499,582 499,582 499,582 499,582 499,582 499,582 499,582 499,582	K Preserve proration when actual monthly activity are either both increases or decreases. (See Note 2.)	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	proration or averaging
A Month December 31st Ib January Varch April Vary Varch Vay Varch Vay Vary Vary Varch Vay Vary Vary Varch Varch Va	B Days in the Month Balance - Prorate 31 228 31 30 31 31 30 31 31 31 30 31 31 31 30 31 31 31 30 31 31 30 31 31 31 30 31 31 31 30 31 31 31 31 31 31 31 31 31 31 31 31 31	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes d Items 333 307 276 246 165 186 184 185 184 185 185 185 185 185 185 185 185 185 185	Total Days in Future Portion of Test Period 5 366 5 36	Proration Amount (C / D) 91.78% 84.11% 75.62% 58.90% 50.68% 42.19% 33.70% 25.48% 16.99% 0.27% (Line 174, Col H) (WP_B-2, Average of Lin	F Projected Monthly Activity (499.582) (499.582) (499.582) (499.582) (499.582) (499.582) (499.582) (499.582) (499.582) (499.582) (499.582) (499.582) (5.994.988) e 66, Cols (a) and (b))	G Prorated Projected Monthly Activity (E x F) (458,521) (420,197) (336,705) (224,275) (253,213) (210,783) (168,352) (127,291) (84,861) (43,799) (1,389)	H Prorated Projected Balance (Cumulative Sum of G) (77,603,538) (78,602,059) (78,482,256) (78,482,256) (79,168,60,022) (79,168,727) (79,744,214) (79,744,214) (79,744,214) (79,744,214) (79,744,214) (79,744,214) (79,54,997) (80,256,40) (80,350,669) (80,380,669) (80,380,669)	Actual Monthly Activity	Difference between y projected and actual activity (See Note 1.) 499,582 499,582 499,582 499,582 499,582 499,582 499,582 499,582 499,582 499,582 499,582 499,582	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.) - - - - - - - - - - - - - - - - - - -	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.) - - - - - - - - - - - - - - - - - - -	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	proration or averaging
A Month December 31st Is January Varch April Vay Juye Juye September October October October October Secember	B Days in the Month Balance - Prorate 31 228 31 30 31 31 30 31 31 31 30 31 31 31 30 31 31 31 30 31 31 30 31 31 31 30 31 31 31 30 31 31 31 31 31 31 31 31 31 31 31 31 31	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes d Items 333 307 276 246 165 186 184 185 184 185 185 185 185 185 185 185 185 185 185	Total Days in Future Portion of Test Period 5 366 5 36	Proration Amount (C / D) 91.78% 84.11% 75.62% 65.90% 50.68% 42.19% 33.70% 25.48% 10.99% 0.27% (Line 174, Col H)	F Projected Monthly Activity (499.582) (499.582) (499.582) (499.582) (499.582) (499.582) (499.582) (499.582) (499.582) (499.582) (499.582) (499.582) (5.994.988) e 66, Cols (a) and (b))	G Prorated Projected Monthly Activity (E x F) (458,521) (420,197) (336,705) (224,275) (253,213) (210,783) (168,352) (127,291) (84,861) (43,799) (1,389)	H Prorated Projected Balance (Cumulative Sum of G) (78,062,059) (78,462,256) (78,860,022) (79,491,001) (79,744,214) (79,954,997) (80,250,640) (80,355,051) (80,379,300) (80,380,669) (80,380,669)	Actual Monthly Activity	Difference between y projected and actual activity (See Note 1.) 499,582 499,582 499,582 499,582 499,582 499,582 499,582 499,582 499,582 499,582 499,582 499,582	K Preserve proration when actual monthly activity are either both increases or decreases. (See Note 2.)	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.) - - - - - - - - - - - - - - - - - - -	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	proration or averaging
A Month December 31st I January March April May Jure July August September December December December December December December Account 283 - C	B Days in the Month Balance - Prorate 31 228 31 30 31 31 30 31 31 30 31 31 30 31 Total	Days in Period C Number of Days Remaining in Year After Month's Accural of Deferred Taxes d Items 338 307 276 246 216 216 216 216 232 33 33 33 4 2,029	Total Days in Future Portion of Test Period 5 366 5 36	Proration Amount (C / D) 91.78% 84.11% 75.62% 58.90% 50.68% 42.19% 33.70% 25.48% 16.99% 0.27% (Line 174, Col H) (WP_B-2, Average of Lin	F Projected Monthly Activity (499.582) (499.582) (499.582) (499.582) (499.582) (499.582) (499.582) (499.582) (499.582) (499.582) (499.582) (499.582) (5.994.988) e 66, Cols (a) and (b))	G Prorated Projected Monthly Activity (E x F) (458,521) (420,197) (336,705) (224,275) (253,213) (210,783) (168,352) (127,291) (84,861) (43,799) (1,389)	H Prorated Projected Balance (Cumulative Sum of G) (77,603,538) (78,602,059) (78,482,256) (78,482,256) (79,168,60,022) (79,168,727) (79,744,214) (79,744,214) (79,744,214) (79,744,214) (79,744,214) (79,744,214) (79,54,997) (80,256,40) (80,350,669) (80,380,669) (80,380,669)	Actual Monthly Activity	Difference between y projected and actual activity (See Note 1.) 499,582 499,582 499,582 499,582 499,582 499,582 499,582 499,582 499,582 499,582 499,582 499,582	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.) - - - - - - - - - - - - - - - - - - -	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.) - - - - - - - - - - - - - - - - - - -	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	proration or averaging
A Month December 31st I January March April May Jure July August September December December December December December December Account 283 - C	B Days in the Month Balance - Prorate 31 28 31 30 31 30 31 30 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 31 30 31 31 31 30 31 31 31 30 31 31 31 31 30 31 31 31 31 31 30 31 31 31 30 31 31 31 30 31 31 31 30 31 31 31 30 31 31 31 30 31 31 31 30 31 31 30 31 31 31 30 31 31 31 30 31 31 31 30 31 31 30 31 31 31 30 31 31 31 30 31 31 31 30 31 31 31 30 31 31 31 30 31 31 31 30 31 31 31 30 31 31 31 31 31 31 31 30 31 31 31 31 31 31 31 31 31 31 31 31 31	Days in Period C Number of Days Remaining in Year After Month's Accural of Deferred Taxes d Items 338 307 276 246 216 216 216 216 232 33 33 33 4 2,029	Total Days in Future Portion of Test Period 5 366 5 36	Proration Amount (C / D) 91.78% 84.11% 75.62% 58.90% 50.68% 42.19% 33.70% 25.48% 16.99% 0.27% (Line 174, Col H) (WP_B-2, Average of Lin	F Projected Monthly Activity (499.582) (5.994.988) (5	G Prorated Projected Monthly Activity (E x F) (458,521) (420,197) (336,705) (224,275) (253,213) (210,783) (168,352) (127,291) (84,861) (43,799) (1,389)	Н Prorated Projected Balance (Cumulative Sum of G) (77, 603, 538) (78, 062, 059) (78, 462, 2266) (78, 460, 022) (79, 196, 727) (79, 491, 001) (79, 744, 214) (79, 744, 214) (80, 335, 501) (80, 335, 501) (80, 380, 669) (80, 80, 661, 032) 220, 364	Actual Monthly Activity	Difference between y projected and actual activity (See Note 1.) 499,582 499,582 499,582 499,582 499,582 499,582 499,582 499,582 499,582 499,582 499,582 499,582	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.) - - - - - - - - - - - - - - - - - - -	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease QP rojected activity is a decrease while actual activity is an increase. (See Note 4.) - - - - - - - - - - - - - - - - - - -	proration or averaging

Month	Days in the Month	ration Adjustments Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between y projected and actual activity (See Note 1.)	activity are either both			Balance rel proration or a (See Not
December 31st	Balance - Prorate	d Items											
January	31	335			-	-	-			-	-		
February March	28 31	307 276			1			1		-			
April	30	246	365	67.40%	-	-	-			-			
May	31	215			-	-	-			-	-	-	
June July	30 31	185 154											
August	31	123	365		-		-			-			
September	30	93	365		-	-	-			-	-		
October November	31 30	62 32											
December	31	1	365		1								
	Total	2,029	4,380		-	-		-	-	-	-	-	
Ending Balance	of Prorated items			(Line 205, Col H)						(Line 205, Col N)			
Non-prorated Av	erage Balance			(WP_B-2, Average of Line	Public Service Company	of Colorado, Cols (a)	a -			(WP_B-2, Average of	Line , Cols (a) and (b))		
Proration Adjust				(Line 212 minus Line 214)		, - (-)-				(Line 212 minus Line 2			
		Days in Period		-	Ave	aging with Proration	- Projected			Averaging Pres	serving Projected Proration		
A	В	C	D	E	F F	aging with Proration G	- Projected H	1	J	K Preserve proration	L	M Actual activity (Col I) when	N
A Month	B Days in the Month		D Total Days in Future Portion of Test Period	E Proration Amount (C / D)	Projected Monthly Activity		Projected H Prorated Projected Balance (Cumulative Sum of G)	I Actual Monthly Activity	Difference between	K Preserve proration when actual monthly and projected monthly activity are either both	L Difference between projected and actual activit	M Actual activity (Col I) when projected activity is an increase	Balance refl
Month	Days in the Month	C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion	Proration Amount (C /	F Projected Monthly	G Prorated Projected Monthly Activity (E x	H Prorated Projected Balance (Cumulative Sum of G)	I Actual Monthly Activity	Difference between	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	L Difference between projected and actual activit when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance refl
Month	Days in the	C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	F Projected Monthly Activity	G Prorated Projected Monthly Activity (E x	H Prorated Projected Balance (Cumulative Sum of G) (37,745,161)	I Actual Monthly Activity	Difference between	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	L Difference between projected and actual activit when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	N Balance refl proration or av (See Note
Month December 31st I January February	Days in the Month Balance - Prorate 31 28	C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes d Items 335 307	Total Days in Future Portion of Test Period 365 365	Proration Amount (C / D) 91.78% 84.11%	F Projected Monthly Activity (273,222) (273,222)	G Prorated Projected Monthly Activity (E x F) (250,765) (229,806)	H Prorated Projected Balance (Cumulative Sum of G) (37,745,161) (37,995,927) (38,225,732)	Actual Monthly Activity	Difference between y projected and actual activity (See Note 1.) 273,222 273,222	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	L Difference between projected and actual activit when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance refl
Month December 31st I January February March	Days in the Month Balance - Prorate 31 28 31	C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes d Items 335 307 276	Total Days in Future Portion of Test Period 365 365 365	Proration Amount (C / D) 91.78% 84.11% 75.62%	F Projected Monthly Activity (273,222) (273,222) (273,222)	G Prorated Projected Monthly Activity (E x F) (250,765) (229,806) (206,601)	H Prorated Projected Balance (Cumulative Sum of G) (37,745,161) (37,945,927) (38,225,732) (38,422,333)	I Actual Monthly Activity	Difference between projected and actual activity (See Note 1.) 273,222 273,222 273,222	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	L Difference between projected and actual activit when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance refl
Month December 31st I January February	Days in the Month Balance - Prorate 31 28	C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes d Items 335 307	Total Days in Future Portion of Test Period 365 365 365 365	Proration Amount (C / D) 91.78% 84.11% 57.62%	F Projected Monthly Activity (273,222) (273,222)	G Prorated Projected Monthly Activity (E x F) (250,765) (229,806)	H Prorated Projected Balance (Cumulative Sum of G) (37,745,161) (37,995,927) (38,4225,732) (38,4223,33) (38,616,477)	I Actual Monthly Activity	Difference between y projected and actual activity (See Note 1.) 273,222 273,222	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	L Difference between projected and actual activit when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance refl
Month December 31st I January February March April May June	Days in the Month Balance - Prorate 31 28 31 30 31 30 31 30	C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes d Items 335 307 2766 246 215 185	Total Days in Future Portion of Test Period 365 365 365 365 365 365	Proration Amount (C / D) 91.78% 84.11% 75.62% 56.89% 50.68%	F Projected Monthly Activity (273,222) (273,222) (273,222) (273,222) (273,222) (273,222)	G Prorated Projected Monthly Activity (E x F) (250.765) (229.806) (206.601) (184.144) (160.339) (138.482)	H Prorated Projected Balance (Cumulative Sum of G) (37,745,161) (37,955,927) (38,255,732) (38,432,333) (38,616,477) (38,777,416) (38,915,889)	Actual Monthly Activity	Difference between y projected and actual activity (See Note 1.) 273,222 273,222 273,222 273,222 273,222 273,222 273,222	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	L Difference between projected and actual activit when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance refl
Month December 31st I January February March April May June July	Days in the Month Balance - Prorate 31 28 31 30 31 30 31 30 31	C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes d Items 305 307 276 246 215 185 154	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365	Proration Amount (C / D) 91.78% 84.11% 75.62% 58.90% 50.68% 42.19%	F Projected Monthly Activity (273,222) (273,222) (273,222) (273,222) (273,222) (273,222) (273,222) (273,222)	G Prorated Projected Monthly Activity (E x F) (220,765) (229,806) (206,601) (184,144) (160,939) (138,482) (115,277)	H Prorated Projected Balance (Cumulative Sum of G) (37,745,161) (39,95,927) (38,452,333) (38,616,477) (38,917,476) (38,917,476) (39,915,899) (39,031,176)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.) 273,222 273,222 273,222 273,222 273,222 273,222 273,222 273,222	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	L Difference between projected and actual activit when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance refl
Month December 31st I January February March April May June June June June June	Days in the Month Balance - Prorate 31 28 31 30 31 30 31 30 31 31 31	C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes d Items 330 307 276 246 215 165 165 154 123	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 58.90% 58.90% 50.68% 42.19% 33.70%	F Projected Monthly Activity (273,222) (273,222) (273,222) (273,222) (273,222) (273,222) (273,222) (273,222)	G Prorated Projected Monthly Activity (E x F) (229.806) (206.601) (184.144) (169.393) (115.277) (92.072)	H Prorated Projected Balance (Cumulative Sum of G) (37,745,161) (37,995,927) (38,225,732) (38,616,477) (38,616,477) (38,915,889) (39,031,776) (39,031,776) (39,031,776) (39,031,776)	I Actual Monthly Activity	Difference between projected and actual activity (See Note 1.) 273,222 273,222 273,222 273,222 273,222 273,222 273,222 273,222 273,222 273,222	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	L Difference between projected and actual activit when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance refl
Month December 31st I January February March April May June July August September October	Days in the Month Balance - Prorate 31 28 31 30 31 30 31 30 31 30 31 31 30 31	C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes d Items 335 307 276 246 215 188 154 215 28 215 215 215 215 215 215 215 215 215 215	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 58.90% 50.68% 42.19% 33.70% 25.48% 16.99%	F Projected Monthiy Activity (273,222) (273,222) (273,222) (273,222) (273,222) (273,222) (273,222) (273,222) (273,222) (273,222) (273,222) (273,222)	G Prorated Projected Monthly Activity (E x F) (259,765) (229,866) (206,601) (184,144) (180,939) (1184,442) (115,277) (92,072) (69,615) (46,410)	H Prorated Projected Balance (Cumulative Sum of G) (37,745,161) (37,995,927) (38,255,732) (38,452,333) (38,616,477) (38,977,416) (38,915,899) (39,031,176) (39,123,248) (39,123,2483) (39,123,2483)	I Actual Monthly Activity	Difference between projected and actual activity (See Note 1.) 273,222 273,222 273,222 273,222 273,222 273,222 273,222 273,222 273,222 273,222 273,222	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	L Difference between projected and actual activit when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance refl
Month December 31st I January February March April May June July August September October November	Days in the Month Balance - Prorate 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31	C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes d Items d Items 335 307 276 d 146 215 158 154 158 154 123 33 62 23 2	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	Proration Amount (C / D) 91.78% 84.11% 67.40% 58.90% 50.68% 42.19% 33.70% 25.48% 16.99% 8.77%	F Projected Monthly Activity (273.222) (273.222) (273.222) (273.222) (273.222) (273.222) (273.222) (273.222) (273.222) (273.222) (273.222) (273.222)	G Prorated Projected Monthly Activity (E x F) (229,806) (206,601) (184,144) (160,399) (138,482) (115,277) (92,072) (69,615) (46,410) (23,954)	H Prorated Projected Balance (Cumulative Sum of G) (37,745,161) (37,995,927) (38,257,32) (38,432,333) (38,616,477) (38,777,416) (39,015,899) (39,013,777,416) (39,015,899) (39,013,273) (39,263,227) (39,263,227)	Actual Monthly Activity	Difference between y projected and actual activity (See Note 1.) 273,222 273,222 273,222 273,222 273,222 273,222 273,222 273,222 273,222 273,222 273,222 273,222 273,222	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	L Difference between projected and actual activit when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance refl
Month December 31st I January February March April May June	Days in the Month Balance - Prorate 31 28 31 30 31 30 31 30	C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes d Items 335 307 2766 246 215 185	Total Days in Future Portion of Test Period 365 365 365 365 365 365	Proration Amount (C / D) 91.78% 84.11% 75.62% 56.89% 50.68%	F Projected Monthly Activity (273,222) (273,222) (273,222) (273,222) (273,222) (273,222)	G Prorated Projected Monthly Activity (E x F) (250.765) (229.806) (206.601) (184.144) (160.339) (184.822)	H Prorated Projected Balance (Cumulative Sum of G) (37,745,161) (37,955,927) (38,255,732) (38,432,333) (38,616,477) (38,777,416) (38,915,889)	I Actual Monthly Activity	Difference between y projected and actual activity (See Note 1.) 273,222 273,222 273,222 273,222 273,222 273,222 273,222	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	L Difference between projected and actual activit when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance
Month December 31st I January February March April May June July August September October	Days in the Month Balance - Prorate 31 28 31 30 31 30 31 30 31 30 31 31 30 31	C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes d Items 335 307 276 246 215 188 154 215 28 215 215 215 215 215 215 215 215 215 215	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	Proration Amount (C / D) 91.78% 84.11% 67.40% 50.68% 42.19% 42.19% 25.48% 16.99% 8.77%	F Projected Monthiy Activity (273,222) (273,222) (273,222) (273,222) (273,222) (273,222) (273,222) (273,222) (273,222) (273,222) (273,222) (273,222)	G Prorated Projected Monthly Activity (E x F) (259,765) (229,866) (206,601) (184,144) (180,939) (1184,442) (115,277) (92,072) (69,615) (46,410)	H Prorated Projected Balance (Cumulative Sum of G) (37,745,161) (37,985,927) (38,255,732) (38,452,333) (38,616,477) (38,915,899) (39,013,176) (39,123,248) (39,123,248) (39,123,248) (39,239,273) (39,263,276) (39,263,276) (39,263,276)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.) 273,222 273,222 273,222 273,222 273,222 273,222 273,222 273,222 273,222 273,222 273,222	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	L Difference between projected and actual activit when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance re
Month December 31st I January February March April May June July August September October November	Days in the Month 31 38 31 30 31 30 31 30 31 31 30 31 31 30 31 31	C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes d Items 335 307 276 246 215 165 154 123 393 62 23 2 32 1	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	Proration Amount (C / D) 91.78% 84.11% 67.40% 58.90% 50.68% 42.19% 33.70% 25.48% 16.99% 8.77%	F Projected Monthly Activity (273,222) (273,222) (273,222) (273,222) (273,222) (273,222) (273,222) (273,222) (273,222) (273,222) (273,222) (273,222) (273,222) (273,222)	G Prorated Projected Monthly Activity (E x F) (250,765) (229,806) (209,806) (209,601) (184,144) (180,939) (138,482) (138,482) (15,277) (92,072) (69,615) (46,410) (23,954) (749)	H Prorated Projected Balance (Cumulative Sum of G) (37,745,161) (37,985,927) (38,255,732) (38,452,333) (38,616,477) (38,915,899) (39,013,176) (39,123,248) (39,123,248) (39,123,248) (39,239,273) (39,263,276) (39,263,276) (39,263,276)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.) 273,222 273,222 273,222 273,222 273,222 273,222 273,222 273,222 273,222 273,222 273,222 273,222 273,222 273,222	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	L Difference between projected and actual activit when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance ref
Month December 31st I January February March April May June July August September October November	Days in the Month 31 38 31 30 31 30 31 30 31 31 30 31 31 30 31 31	C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes d Items 335 307 276 246 215 165 154 123 393 62 23 2 32 1	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	Proration Amount (C / D) 91.78% 84.11% 67.40% 58.90% 50.68% 42.19% 33.70% 25.48% 16.99% 8.77%	F Projected Monthly Activity (273,222) (273,222) (273,222) (273,222) (273,222) (273,222) (273,222) (273,222) (273,222) (273,222) (273,222) (273,222) (273,222) (273,222)	G Prorated Projected Monthly Activity (E x F) (250,765) (229,806) (209,806) (209,601) (184,144) (180,939) (138,482) (138,482) (15,277) (92,072) (69,615) (46,410) (23,954) (749)	H Prorated Projected Balance (Cumulative Sum of G) (37,745,161) (37,985,927) (38,255,732) (38,452,333) (38,616,477) (38,915,899) (39,013,176) (39,123,248) (39,123,248) (39,123,248) (39,239,273) (39,263,276) (39,263,276) (39,263,276)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.) 273,222 273,222 273,222 273,222 273,222 273,222 273,222 273,222 273,222 273,222 273,222 273,222 273,222 273,222	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	L Difference between projected and actual activit when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance refl
Month December 31st I January February March April May June July August September October November	Days in the Month Balance - Prorate 31 28 31 30 31 31 31 31 31 31 31 31 31 31 31 31 31	C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes d Items 335 307 276 246 215 165 154 123 393 62 23 2 32 1	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	Proration Amount (C / D) 91.78% 84.11% 67.40% 58.90% 50.68% 42.19% 33.70% 25.48% 16.99% 8.77%	F Projected Monthly Activity (273,222) (273,222) (273,222) (273,222) (273,222) (273,222) (273,222) (273,222) (273,222) (273,222) (273,222) (273,222) (273,222) (273,222)	G Prorated Projected Monthly Activity (E x F) (250,765) (229,806) (209,806) (209,601) (184,144) (180,939) (138,482) (138,482) (15,277) (92,072) (69,615) (46,410) (23,954) (749)	H Prorated Projected Balance (Cumulative Sum of G) (37,745,161) (37,985,927) (38,255,732) (38,452,333) (38,616,477) (38,915,899) (39,013,176) (39,123,248) (39,123,248) (39,123,248) (39,239,273) (39,263,276) (39,263,276) (39,263,276)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.) 273,222 273,222 273,222 273,222 273,222 273,222 273,222 273,222 273,222 273,222 273,222 273,222 273,222 273,222	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	L Difference between projected and actual activit when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance ref

	ate Template	ration Adjustments											WP_A
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	Balance re proration or (See No
December 31st I	Balance - Prorate	d Items				•	(3,593,424)		•				
January	31	335	365		15,861	14,557	(3,578,867)	-	(15,861		-		
February March	28	307 276	365 365	84.11% 75.62%	15,861 15,861	13,340 11,993	(3,565,527) (3,553,533)	-	(15,861 (15,861				
April	30	246	365		15,861	10,690	(3,542,844)		(15,861	,			
May	31	215	365	58.90%	15,861	9,343	(3,533,501)		(15,861				
June	30	185	365		15,861	8,039	(3,525,462)	-	(15,861			-	
July	31 31	154 123	365 365		15,861 15,861	6,692 5,345	(3,518,770)	-	(15,861 (15,861				
August September	31	123	365	25.48%	15,861	5,345	(3,513,425) (3,509,384)		(15,861				
October	31	62		16.99%	15,861	2,694	(3,506,690)		(15,861				
November	30	32	365	8.77%	15,861	1,391	(3,505,300)		(15,861				
December	31	1	365	0.27%	15,861	43	(3,505,256)		(15,861				
	Total	2,029	4,380		190,328	88,168		-	(190,328	) -	-		
Ending Balance	of Prorated items			(Line 267, Col H)			(3,505,256)			(Line 267, Col N)			
-					54 Cala (a) and (b))								
Non-prorated Av Proration Adjust				(WP_B-2, Average of Line (Line 274 minus Line 276)	54, Cois (a) and (b))		(3,498,260) (6,996)			(WP_B-2, Average of I (Line 274 minus Line 2			
WP_B-Inputs - Electric Intangi	Adjustments to ible - FERC 302				Ave	raging with Proration	Projected			Averaging Prese	erving Projected Proration -	- True-up	
		ADIT Days in Period C	D	E	Ave F	raging with Proration - G	Projected H	I	J	к	erving Projected Proration -	м	N
Electric Intangi	ible - FERC 302	Days in Period	D Total Days in Future Portion of Test Period	E Proration Amount (C / D)				I Actual Monthly Activity	J Difference between projected and actual activity (See Note 1.)	K Preserve proration when actual monthly and projected monthly			Balance ref
A Month	B Days in the Month	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion	Proration Amount (C /	F Projected Monthly	G Prorated Projected Monthly Activity (E x	H Prorated Projected Balance (Cumulative Sum of G)		Difference between projected and actual	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance ref
A Month December 31st I January	B Days in the Month Balance - Prorate	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes d Items 335	Total Days in Future Portion of Test Period	Proration Amount (C / D) 91.78%	F Projected Monthly Activity (2.762	G Prorated Projected Monthly Activity (E x F) (2,535)	H Prorated Projected Balance (Cumulative Sum of G) (506,282) (508,817)		Difference between projected and actual activity (See Note 1.) 2,762	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance ref
A Month December 31st I January February	Balance - Prorate	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes d Items 335 307	Total Days in Future Portion of Test Period 365 365	Proration Amount (C / D) 91.78% 84.11%	F Projected Monthly Activity (2,762 (2,762	G Prorated Projected Monthly Activity (E x F) (2,535) (2,323)	H Prorated Projected Balance (Cumulative Sum of G) (506,282) (506,817) (511,141)		Difference between projected and actual activity (See Note 1.) 2,762 2,762	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance ref proration or a (See Note
Electric Intangi A Month December 31st I January February March	Balance - Prorate 31 28 31 31	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes d Items 335 307 276	Total Days in Future Portion of Test Period 365 365 365	Proration Amount (C / D) 91.78% 84.11% 75.62%	F Projected Monthly Activity (2,762 (2,762 (2,762	G Prorated Projected Monthly Activity (E x F) (2,535) (2,323) (2,089)	H Prorated Projected Balance (Cumulative Sum of G) (506,282) (508,817) (511,241) (513,229)		Difference between projected and actual activity (See Note 1.) 2,762 2,762 2,762	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance ref
Electric Intangi A Month December 31st I	Balance - Prorate	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes d Items 335 307	Total Days in Future Portion of Test Period 365 365 365 365 365	Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40%	F Projected Monthly Activity (2,762 (2,762 (2,762 (2,762	G Prorated Projected Monthly Activity (E x F) (2,535) (2,323) (2,089) (1,882)	H Prorated Projected Balance (Cumulative Sum of G) (506,282) (506,817) (511,141)		Difference between projected and actual activity (See Note 1.) 2,762 2,762	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance ref
Electric Intangi A Month December 31st I January February March April	Balance - Prorate 31 28 31 31 30	Days in Period C Number of Days Remaining in Vear After Month's Accrual of Deferred Taxes d Items 335 307 276 246 215 185	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365	Proration Amount (C / D) 91.78% 84.11% 75.02% 67.40% 58.99% 50.68%	F Projected Monthly Activity (2,762 (2,762 (2,762 (2,762 (2,762 (2,762) (2,762) (2,762) (2,762)	G Prorated Projected Monthly Activity (E x F) (2,535) (2,323) (2,089) (1,862) (1,862) (1,207)	H Prorated Projected Balance (Cumulative Sum of G) (506,282) (508,817) (511,141) (513,229) (515,091) (516,718) (518,118)		Difference between projected and actual activity (See Note 1.) 2,762 2,762 2,762 2,762 2,762	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance ref
Electric Intangi A Month December 31st I January February March April May June July	Balance - Prorate 31 23 31 30 31 30 31 31	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes d Items 335 307 276 246 245 185 185	- Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365	Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 58.90% 50.68% 42.19%	F Projected Monthly Activity (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762) (	G Prorated Projected Monthly Activity (E x F) (2,535) (2,2323) (2,089) (1,627) (1,627) (1,627) (1,627)	H Prorated Projected Balance (Cumulative Sum of G) (506,282) (508,817) (511,141) (513,229) (515,091) (516,718) (518,118) (519,284)		Difference between projected and actual activity (See Note 1.) 2,762 2,762 2,762 2,762 2,762 2,762 2,762 2,762 2,762 2,762	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance ref
Electric Intangi A Month December 31st I January February March April May June July August	Balance - Prorate Balance - Prorate 31 28 31 30 31 30 31 31	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes d Items 335 307 266 246 215 185 185 184 213	- Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 58.90% 50.68% 42.19% 33.70%	F Projected Monthly Activity (2.762 (2.762 (2.762 (2.762 (2.762 (2.762 (2.762 (2.762) (2.762) (2.762) (2.762) (2.762)	G Prorated Projected Monthly Activity (E x F) (2,535) (2,233) (2,233) (2,233) (2,233) (2,233) (2,234) (1,237) (1,400) (1,165) (331)	H Prorated Projected Balance (Cumulative Sum of G) (506,282) (508,817) (511,241) (513,229) (515,091) (518,118) (518,118) (519,244) (520,215)		Difference between projected and actual activity (See Note 1.) 2,762 2,762 2,762 2,762 2,762 2,762 2,762 2,762 2,762 2,762 2,762 2,762	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance ref
Electric Intangi A Month December 31st I January February March April May June July August September	Balance - FERC 302 Balance - Prorate 31 28 31 30 31 31 31 31 31 31 31 31 31 31 31 31	Days in Period C Number of Days Remaining in Vear After Month's Accrual of Deferred Taxes d Items 335 307 276 246 215 185 185 184 333 215 215 315 315 315 315 315 315 315 315 315 3	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 58.90% 42.19% 33.70% 25.48%	F Projected Monthly Activity (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762) (2,	G Prorated Projected Monthly Activity (E x F) (2,535) (2,323) (2,829) (1,862) (1,862) (1,862) (1,650) (1,165) (331) (704)	H Prorated Projected Balance (Cumulative Sum of G) (506,282) (508,817) (511,141) (513,229) (515,091) (516,718) (519,284) (520,919) (520,919)		Difference between projected and actual activity (See Note 1.) 2,762 2,7	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance ref
Electric Intangi A Month December 31st I January February March April May June July August	Balance - Prorate Balance - Prorate 31 28 31 30 31 30 31 31	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes d Items 335 307 266 246 215 185 185 184 213	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 58.90% 50.68% 42.19% 42.19% 16.99% 8.77%	F Projected Monthly Activity (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762) (2,762	G Prorated Projected Monthly Activity (E x F) (2,535) (2,323) (2,089) (1,862) (1,862) (1,862) (1,862) (1,862) (1,862) (1,862) (1,862) (1,862) (1,862) (1,862) (1,862) (1,400) (1,165) (931) (704) (469) (242)	H Prorated Projected Balance (Cumulative Sum of G) (506,282) (508,817) (511,141) (513,229) (515,091) (515,091) (518,118) (519,284) (520,215) (520,919) (521,638) (521,638)		Difference between projected and actual activity (See Note 1.) 2,762 2,7	K Preserve proration when actual monthly activity are either both increases or decreases. (See Note 2.)	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance ref
Electric Intangi A Month December 31st I January February March April May June July August September October	Balance - PERC 302 B Days in the Month Balance - Prorate 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 31 31 31 31 31 31 31 31 31 31 31	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes d Items 335 307 276 246 215 185 154 123 93 3 62 2 32 1	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 58.90% 50.68% 42.19% 42.19% 16.99% 8.77%	F Projected Monthly Activity (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762)	G Prorated Projected Monthly Activity (E x F) (2,535) (2,233) (2,289) (1,827) (1,627)	H Prorated Projected Balance (Cumulative Sum of G) (506,282) (508,817) (513,229) (515,091) (518,718) (518,718) (518,718) (519,284) (520,215) (520,215) (520,319) (521,388) (521,630)		Difference between projected and actual activity (See Note 1.) 2,762 2,7	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance ref
Electric Intangi A Month December 31st I January February March April May June June June Juny September October November	Balance - Prorate Balance - Prorate 31 28 31 31 31 31 31 31 31 31 31 31 31 31 31	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes d Items 335 307 266 246 215 185 154 213 303 226 246 215 236 246 215 246 215 236 246 215 236 246 215 236 246 215 236 246 215 236 246 215 236 246 215 246 246 246 246 246 246 246 246 246 246	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 58.90% 50.68% 42.19% 42.19% 16.99% 8.77%	F Projected Monthly Activity (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762) (2,762	G Prorated Projected Monthly Activity (E x F) (2,535) (2,233) (2,289) (1,827) (1,627)	H Prorated Projected Balance (Cumulative Sum of G) (506,282) (508,817) (513,229) (515,091) (518,718) (518,718) (518,718) (519,284) (520,215) (520,215) (520,319) (521,388) (521,630)		Difference between projected and actual activity (See Note 1.) 2,762 2,7	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance ref
Electric Intangi A Month December 31st I January February March April May June June June Juny September October November	Balance - PERC 302 B Days in the Month Balance - Prorate 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 31 31 31 31 31 31 31 31 31 31 31	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes d Items 335 307 276 246 215 185 154 123 93 3 62 2 32 1	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 58.90% 50.68% 42.19% 42.19% 16.99% 8.77%	F Projected Monthly Activity (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762)	G Prorated Projected Monthly Activity (E x F) (2,535) (2,233) (2,289) (1,827) (1,627)	H Prorated Projected Balance (Cumulative Sum of G) (506,282) (508,817) (513,229) (515,091) (518,718) (518,718) (518,718) (519,284) (520,215) (520,215) (520,319) (521,388) (521,630)		Difference between projected and actual activity (See Note 1.) 2,762 2,7	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance ref
Electric Intangi A Month December 31st I January February March April May June July August September October November December	Balance - PERC 302 B Days in the Month Balance - Prorate 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 31 31 31 31 31 31 31 31 31 31 31	Days in Period C Number of Days Remaining in Vear After Month's Accrual of Deferred Taxes d Items 335 307 276 246 215 186 184 185 185 185 185 185 185 246 215 246 215 246 215 246 215 246 215 246 215 246 215 246 215 246 215 246 215 246 215 246 215 246 215 246 215 246 215 246 246 245 246 245 246 245 246 245 246 245 246 245 246 245 246 245 246 245 246 245 246 245 246 245 246 246 246 245 246 246 246 246 246 246 246 246 246 246	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 58.90% 50.68% 42.19% 42.19% 16.99% 8.77%	F Projected Monthly Activity (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762)	G Prorated Projected Monthly Activity (E x F) (2,535) (2,233) (2,289) (1,827) (1,627)	H Prorated Projected Balance (Cumulative Sum of G) (506,282) (508,817) (513,229) (515,091) (518,718) (518,718) (518,718) (519,284) (520,215) (520,215) (520,319) (521,388) (521,630)		Difference between projected and actual activity (See Note 1.) 2,762 2,7	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance re
Electric Intangi A Month December 31st I January February March April May June July August September October November December Ending Balance	bible - FERC 302  B Days in the Month Balance - Prorate 31 28 30 31 30 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 31 30 31 31 31 31 31 30 31 31 31 31 31 31 31 31 31 31 31 31 31	Days in Period C Number of Days Remaining in Vear After Month's Accrual of Deferred Taxes d Items 335 307 276 246 215 186 184 185 185 185 185 185 185 246 215 246 215 246 215 246 215 246 215 246 215 246 215 246 215 246 215 246 215 246 215 246 215 246 215 246 215 246 215 246 246 245 246 245 246 245 246 245 246 245 246 245 246 245 246 245 246 245 246 245 246 245 246 245 246 246 246 245 246 246 246 246 246 246 246 246 246 246	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 58.90% 42.19% 33.70% 25.48% 16.99% 0.27% (Line 298, Col H) (WP_B-2, Average of Line	F Projected Monthly Activity (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762) (33,148)	G Prorated Projected Monthly Activity (E x F) (2,535) (2,233) (2,289) (1,827) (1,627)	H Prorated Projected Balance (Cumulative Sum of G) (506.282) (508.817) (511.141) (513.229) (515.091) (513.229) (515.091) (514.18) (519.284) (522.153) (521.638) (521.638) (522.856)		Difference between projected and actual activity (See Note 1.) 2,762 2,7	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.) - - - - - - - - - - - - - - - - - - -	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.) - - - - - - - - - - - - - - - - - - -	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance re
Electric Intangi A Month December 31st I January February March April May June July August September October November December	bible - FERC 302  B Days in the Month Balance - Prorate 31 28 30 31 30 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 31 30 31 31 31 31 31 30 31 31 31 31 31 31 31 31 31 31 31 31 31	Days in Period C Number of Days Remaining in Vear After Month's Accrual of Deferred Taxes d Items 335 307 276 246 215 186 184 185 185 185 185 185 185 246 215 246 215 246 215 246 215 246 215 246 215 246 215 246 215 246 215 246 215 246 215 246 215 246 215 246 215 246 215 246 246 245 246 245 246 245 246 245 246 245 246 245 246 245 246 245 246 245 246 245 246 245 246 245 246 246 246 245 246 246 246 246 246 246 246 246 246 246	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 58.90% 50.68% 42.19% 33.70% 25.48% 16.99% 8.97% 0.27%	F Projected Monthly Activity (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762 (2,762) (33,148)	G Prorated Projected Monthly Activity (E x F) (2,535) (2,233) (2,289) (1,827) (1,627)	H Prorated Projected Balance (Cumulative Sum of G) (506,282) (508,817) (511,219) (515,091) (518,118) (518,718) (518,718) (518,718) (518,718) (518,718) (518,718) (512,244) (522,453) (521,638)		Difference between projected and actual activity (See Note 1.) 2,762 2,7	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.) - - - - - - - - - - - - - - - - - - -	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.) - - - - - - - - - - - - - - - - - - -	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance re

·	te Template ome Taxes Pro	ration Adjustments	I		1	l	· · · ·	I	1		1		WP_ADIT
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (CoII) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	Balance refle proration or ave (See Note s
December 31st Ba January	alance - Prorate 31	d Items 335	365	91.78%									
February	28	307					-						
March	31	276	365			-	-		-	-		-	
April	30	246	365	67.40%		-				-	-	-	
May	31	215				-	-	-		-		-	
June	30	185					-			-	-	-	
July	31 31	154 123				-	-		-	-		-	
August September	30	93										-	
October	31	62										-	
November	30	32				-	-		-	-		-	
December	31	1	365	0.27%			-					-	
	Total	2,029	4,380		-	-		-	-	-	-	-	
Ending Balance of	f Prorated items			(Line 329, Col H)						(Line 329, Col N)			
Ending Dalance of	in foraico itema			(Eine 323, 00(11)						(EIIIC 020, OUI IV)		-	
Non-prorated Aver	rage Balance			(WP_B-2, Average of Line	Cols (a) and (b))					(WP B-2 Average of	Line , Cols (a) and (b))		
Proration Adjustme				(Line 336 minus Line 338)	(, 00i0 (u) und (b))					(Line 336 minus Line 3		•	
r toradorr rajaban	ion.			(2110 000 111100 2110 000)						(2010 000 11000 2010 0			
WP_B-Inputs - Ac Electric Intangibl		ADIT											
Liecule intangibi	16 - A015	Days in Period			Ave	aging with Proration -	Projected			Averaging Pres	erving Projected Proration -	True-up	
A	В	C	D	E	F	G	Н	1	J	к	L	М	N
Month	Days in the Month	Number of Days Remaining in Year After	Total Days in	Proration Amount (C /	Projected Monthly	Prorated Projected	Prorated Projected Balance		Difference between	Preserve proration when actual monthly and projected monthly	Difference between projected and actual activity when actual and projected	while actual activity is a	Balance reflect
		Month's Accrual of Deferred Taxes	Future Portion of Test Period	D)	Activity	Monthly Activity (E x F)	(Cumulative Sum of G)	Actual Monthly Activity	projected and actual activity (See Note 1.)	activity are either both increases or decreases. (See Note 2.)	activity are either both increases or decreases. (See Note 3.)	decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	proration or aver (See Note 5
				D)		F)		Actual Monthly Activity	projected and actual activity (See Note 1.)	increases or decreases.	increases or decreases.	is a decrease while actual activity is an increase.	
December 31st Ba		Deferred Taxes d Items	of Test Period		Activity	F)	(Cumulative Sum of G) 7,825,844	Actual Monthly Activity	activity (See Note 1.)	increases or decreases. (See Note 2.)	increases or decreases.	is a decrease while actual activity is an increase.	
January	31	Deferred Taxes d Items 335	of Test Period	91.78%	Activity 526,071	F) 482,833	(Cumulative Sum of G) 7,825,844 8,308,677	Actual Monthly Activity	activity (See Note 1.) (526,071	increases or decreases. (See Note 2.)	increases or decreases.	is a decrease while actual activity is an increase.	
January February	31 28	Deferred Taxes d Items 335 307	of Test Period 365 365	91.78% 84.11%	Activity 526,071 526,071	F) 482,833 442,477	(Cumulative Sum of G) 7,825,844 8,308,677 8,751,153	Actual Monthly Activity	(526,071 (526,071	increases or decreases. (See Note 2.)	increases or decreases.	is a decrease while actual activity is an increase.	
December 31st Ba January February March April	31	Deferred Taxes d Items 335	of Test Period 365 365 365	91.78% 84.11% 75.62%	Activity 526,071	F) 482,833 442,477 397,797	(Cumulative Sum of G) 7,825,844 8,308,677 8,751,153 9,148,950	Actual Monthly Activity	activity (See Note 1.) (526,071 (526,071 (526,071	increases or decreases. (See Note 2.)	increases or decreases.	is a decrease while actual activity is an increase.	
January February March	31 28 31	Deferred Taxes d Items 335 307 276	of Test Period 365 365 365 365	91.78% 84.11% 75.62% 67.40%	Activity 526,071 526,071 526,071	F) 482,833 442,477	(Cumulative Sum of G) 7,825,844 8,308,677 8,751,153	Actual Monthly Activity	(526,071 (526,071	increases or decreases. (See Note 2.)	increases or decreases.	is a decrease while actual activity is an increase.	
January February March April	31 28 31 30 31 30	Deferred Taxes d Items 335 307 276 246 245 185	of Test Period 365 365 365 365 365 365 365	91.78% 84.11% 75.62% 67.40% 58.90% 50.68%	Activity 526,071 526,071 526,071 526,071 526,071 526,071 526,071	F) 482,833 442,477 397,797 354,558 309,878 266,639	(Cumulative Sum of G) 7,825,844 8,308,677 8,751,153 9,148,950 9,503,507 9,813,385 10,080,024	Actual Monthly Activity	(526,071) (526,071) (526,071) (526,071) (526,071) (526,071) (526,071)	increases or decreases. (See Note 2.)	increases or decreases.	is a decrease while actual activity is an increase.	
January February March April May June July	31 28 31 30 31 30 31	Deferred Taxes d Items 335 36 276 246 215 154 185	of Test Period 365 365 365 365 365 365 365	91.78% 84.11% 75.62% 67.40% 58.90% 50.68% 42.19%	Activity 526,071 526,071 526,071 526,071 526,071 526,071 526,071 526,071	F) 482,833 442,477 397,797 354,558 309,878 266,639 221,959	(Cumulative Sum of G) 7,825,844 8,308,677 8,751,153 9,148,950 9,503,507 9,813,385 10,080,024 10,301,983	Actual Monthly Activity	activity (See Note 1.) (526.071 (526.071 (526.071 (526.071 (526.071 (526.071 (526.071	increases or decreases. (See Note 2.) ) ) ) ) )	increases or decreases.	is a decrease while actual activity is an increase.	
January February March April May June July August	31 28 31 30 31 30 31 31 31	Deferred Taxes d Items 335 307 276 246 215 185 154 185 154 123	of Test Period 365 365 365 365 365 365 365 365 365	91.78% 84.11% 75.62% 67.40% 58.90% 50.68% 42.18% 33.70%	Activity 526,071 526,071 526,071 526,071 526,071 526,071 526,071 526,071	F) 482,833 442,477 397,797 354,558 309,878 266,639 221,959 177,279	(Cumulative Sum of G) 7,825,844 8,308,677 8,751,153 9,148,950 9,503,507 9,813,385 10,080,024 10,301,983 10,479,282	Actual Monthly Activity	(526.071 (526.071 (526.071 (526.071 (526.071 (526.071 (526.071 (526.071 (526.071	increases or decreases. (See Note 2.)	increases or decreases.	is a decrease while actual activity is an increase.	
January February March April May June July August September	31 28 31 30 31 30 31 31 31 30	Deferred Taxes d Items 335 307 276 246 245 245 185 185 184 123 93 93	of Test Period 365 365 365 365 365 365 365 365 365 365	91.78% 84.11% 67.62% 67.40% 59.09% 42.19% 33.70% 25.48%	Activity 526.071 526.071 526.071 526.071 526.071 526.071 526.071 526.071	F) 482,833 442,477 397,797 354,558 309,878 266,639 221,959 177,279 134,040	(Cumulative Sum of G) 7.825,844 8.308,677 9.751,153 9.148,980 9.633,507 9.813,385 10.080,024 10.301,983 10.479,262 10.613,302	Actual Monthly Activity	(526.071 (526.071 (526.071 (526.071 (526.071 (526.071 (526.071 (526.071 (526.071 (526.071) (526.071)	increases or decreases. (See Note 2.)	increases or decreases.	is a decrease while actual activity is an increase.	
January February March April May June July August September October	31 28 31 30 31 30 31 31 30 31	Deferred Taxes d Items 335 307 276 246 245 154 154 154 153 154 123 33 3 62	of Test Period 365 365 365 365 365 365 365 365 365 365	91.78% 84.11% 75.62% 67.40% 50.68% 42.19% 33.70% 25.48% 16.99%	Activity 526,071 526,071 526,071 526,071 526,071 526,071 526,071 526,071	F) 482.833 442.477 397.797 354.558 309.878 266.639 221.959 177.279 134.040 89.360	(Cumulative Sum of G) 7,825,844 8,308,677 8,751,153 9,148,950 9,503,507 9,813,385 10,080,024 10,301,983 10,479,262 10,613,302 10,702,662	Actual Monthly Activity	activity (See Note 1.) (526.071 (526.071 (526.071 (526.071 (526.071 (526.071 (526.071 (526.071 (526.071) (526.071	increases or decreases. (See Note 2.)	increases or decreases.	is a decrease while actual activity is an increase.	
January February March April May June July August September October November	31 28 31 30 31 30 31 31 31 30 31 30	Deferred Taxes d Items 335 307 276 246 245 245 185 185 184 123 93 93	of Test Period 365 365 365 365 365 365 365 365 365 365	91.78% 84.11% 67.62% 67.40% 50.68% 42.19% 33.70% 25.48% 16.99% 8.77%	Activity 526.071 526.071 526.071 526.071 526.071 526.071 526.071 526.071	F) 482,833 442,477 397,797 354,558 309,878 266,639 221,959 177,279 134,040	(Cumulative Sum of G) 7.825,844 8.308,677 9.153,91,44,950 9.503,507 9.813,385 10,080,024 10,301,983 10,479,282 10,613,302 10,702,662 10,748,783	Actual Monthly Activity	activity (See Note 1.) (526,071 (526,071 (526,071 (526,071 (526,071 (526,071 (526,071 (526,071 (526,071 (526,071 (526,071)	increases or decreases. (See Note 2.)	increases or decreases.	is a decrease while actual activity is an increase.	
January February March April May June July August September October November December	31 28 31 30 31 30 31 31 30 31	Deferred Taxes d Items 335 307 276 246 245 154 154 154 153 154 123 33 3 62	of Test Period 365 365 365 365 365 365 365 365 365 365	91.78% 84.11% 67.62% 67.40% 50.68% 42.19% 33.70% 25.48% 16.99% 8.77%	Activity 526.071 526.071 526.071 526.071 526.071 526.071 526.071 526.071 526.071 526.071	F) 482,833 442,477 397,797 354,558 309,878 266,639 221,959 177,279 134,040 89,360 46,121	(Cumulative Sum of G) 7,825,844 8,308,677 8,751,153 9,148,950 9,503,507 9,813,385 10,080,024 10,301,983 10,479,262 10,613,302 10,702,662	Actual Monthly Activity	activity (See Note 1.) (526.071 (526.071 (526.071 (526.071 (526.071 (526.071 (526.071 (526.071 (526.071) (526.071	increases or decreases. (See Note 2.)	increases or decreases.	is a decrease while actual activity is an increase.	
January February March April May June July August September October November December	31 28 31 30 31 30 31 30 31 30 31 31 7 Total	Deferred Taxes d Items 335 307 276 246 215 185 154 123 33 3 3 3 62 2 32 2 32 3 2 3 2 3 2 3 3 3 3	of Test Period 365 365 365 365 365 365 365 365 365 365	91.78% 84.11% 67.62% 67.40% 50.68% 42.19% 33.70% 25.48% 16.99% 8.77%	Activity 526.071 526.071 526.071 526.071 526.071 526.071 526.071 526.071 526.071 526.071 526.071 526.071	F) 482,833 442,477 397,797 354,558 309,878 266,639 221,959 177,279 134,040 89,360 46,121 1,441	(Cumulative Sum of G) 7.825,844 8.308,677 9.153,91,44,950 9.503,507 9.813,385 10,080,024 10,301,983 10,479,282 10,613,302 10,702,662 10,748,783	Actual Monthly Activity	activity (See Note 1.) (526.071 (526.071 (526.071 (526.071 (526.071 (526.071 (526.071 (526.071 (526.071 (526.071 (526.071 (526.071) (526.071)	(Line 360, Col N)	increases or decreases. (See Note 3.) - - - - - - - - - - - - - - - - - - -	is a decrease while actual activity is an increase.	
January February March April May June June July August September October November December Ending Balance of Non-prorated Aver Proration Adjustme	31 288 31 30 31 30 31 30 31 30 31 30 31 7 Total	Deferred Taxes d Items 335 307 276 246 245 154 123 362 32 1 2,029	of Test Period 365 365 365 365 365 365 365 365 365 365	91.78% 84.11% 75.62% 67.40% 58.90% 42.19% 33.70% 25.48% 16.99% 8.77% 0.27% (Line 360, Col H) (WP_B-2, Average of Lint	Activity 526.071 526.071 526.071 526.071 526.071 526.071 526.071 526.071 526.071 526.071 526.071 526.071	F) 482,833 442,477 397,797 354,558 309,878 266,639 221,959 177,279 134,040 89,360 46,121 1,441	(Cumulative Sum of G) 7.825,844 8.308,677 9.153,90,677 9.813,385 10,080,024 10,301,983 10,479,282 10,613,302 10,702,682 10,750,225 10,750,225	Actual Monthly Activity	activity (See Note 1.) (526.071 (526.071 (526.071 (526.071 (526.071 (526.071 (526.071 (526.071 (526.071 (526.071 (526.071 (526.071) (526.071)	(Line 360, Col N) (WP_B-2, Average of	increases or decreases. (See Note 3.) - - - - - - - - - - - - - - - - - - -	is a decrease while actual activity is an increase.	
January February March April May June July August September October November December	31 286 31 30 31 30 31 30 31 30 31 30 31 70tal f Prorated items rage Balance tent	Deferred Taxes d Items 335 307 276 246 215 185 154 153 26 23 2 32 1 2,029	of Test Period 365 365 365 365 365 365 365 365 365 365	91.78% 84.11% 75.62% 67.40% 58.90% 42.19% 33.70% 25.48% 16.99% 8.77% 0.27% (Line 360, Col H) (WP_B-2, Average of Lint	Activity 526.071 526.071 526.071 526.071 526.071 526.071 526.071 526.071 526.071 526.071 526.071 526.071	F) 482,833 442,477 397,797 354,558 309,878 266,639 221,959 177,279 134,040 89,360 46,121 1,441	(Cumulative Sum of G) 7.825,844 8.308,677 9.153,90,677 9.813,385 10,080,024 10,301,983 10,479,282 10,613,302 10,702,682 10,750,225 10,750,225	Actual Monthly Activity	activity (See Note 1.) (526.071 (526.071 (526.071 (526.071 (526.071 (526.071 (526.071 (526.071 (526.071 (526.071 (526.071 (526.071) (526.071)	(Line 360, Col N) (WP_B-2, Average of	increases or decreases. (See Note 3.) - - - - - - - - - - - - - - - - - - -	is a decrease while actual activity is an increase.	

Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between r projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	Balance refle proration or ave (See Note
December 31st E	Balance - Prorat	ed Items		•			86,110			•	•		
January	31	335	365		(2,577)	(2,366)	83,744	-	2,577	-	-	-	
February	28	307			(2,577)	(2,168)	81,576	-	2,577	-	-	-	
March	31				(2,577)	(1,949)	79,627	-	2,577	-	-	-	
April May	30 31				(2,577) (2,577)	(1,737) (1,518)	77,890 76,372		2,577 2,577			-	
June	30	185			(2,577)	(1,306)	75,066		2,577			-	
July	31				(2,577)	(1,087)	73,978		2,577	-			
August	31				(2,577)	(869)	73,110	-	2,577			-	
September October	30 31				(2,577) (2,577)	(657) (438)	72,453 72,015	-	2,577 2.577	-		-	
November	30				(2,577)	(438)	72,015		2,577				
December	31		365		(2,577)	(7)	71,782	-	2,577				
	Total	2,029	4,380		(30,930)	(14,328)		-	30,930	-			
Ending Balance of	of Prorated item	3		(Line 391, Col H)			71,782			(Line 391, Col N)			
Non-prorated Ave				(WP_B-2, Average of Line			70,645			(WP_B-2, Average of			
Proration Adjustn	ment			(Line 398 minus Line 400)			1,137			(Line 398 minus Line 4	100)		
WP_B-Inputs - A		ADIT											
Distribution Pla	nnt - AGIS											-	
•	в	Days in Period C	D	Е	Aver	aging with Proration - G			J	Averaging Prese	erving Projected Proration -	True-up	N
Α	в	C C	D	E	F	G	н	I.	J	ĸ	L	M	N
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (CoII) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	Balance refle proration or ave (See Note :
December 31st E January	Balance - Prorati 31	ed Items 335	365	91.78%	171.085	157,023	2,562,747 2,719,770		(171.085)				
February	28				171,085	143,899	2,863,668		(171,085)				
March	31	276	365	75.62%	171,085	129,368	2,993,036		(171,085)				
April	30	246			171,085	115,306	3,108,343		(171,085)				
May	31 30				171,085 171,085	100,776 86,714	3,209,119 3,295,833	•	(171,085) (171,085)		-	-	
June July	30 31	185			171,085	72.184	3,295,833 3,368,017		(171,085) (171,085)				
August	31				171,085	57,653	3,425,670		(171,005)	-			
September	30				171,085	43,591	3,469,261	-	(171,085)		-		
October	31	62			171,085	29,061	3,498,322	-	(171,085)		-	-	
November December	30 31	32	365 365		171,085 171,085	14,999 469	3,513,321 3,513,790		(171,085) (171,085)				
0000000000	Total	2,029	4,380	0.21 /0	2,053,016	951,043	3,013,790	-	(2,053,016)				
Ending Balance o	of Prorated item	5		(Line 422, Col H)			3,513,790			(Line 422, Col N)			
-													
Non-prorated Ave Proration Adjustn				(WP_B-2, Average of Line (Line 429 minus Line 431)			3,589,255 (75,465)			(WP_B-2, Average of (Line 429 minus Line 4			

Table 39 WP\_ADIT Prorate

sion Formula Rat ated Deferred Inc		pration Adjustments			1				I	Preserve proration	Difference between	Actual activity (Col I) when	WP_ADIT
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	Balance reflec proration or ave (See Note 5
December 31st B	Balance - Prorate	d Items					1,632,248		•	•			
January	31	335	365	91.78%	(33,186)	(30,458)		-	33,186	-	-		
February	28				(33,186)			-	33,186	-			
March	31 30	276 246			(33,186) (33,186)	(25,094) (22,366)		-	33,186 33,186	-	-		
April May	30				(33,186)	(22,366) (19,548)			33,186				
June	30				(33,186)	(16,820)	1,490,048		33,186				
July	31	154	365	42.19%	(33,186)	(14,002)	1,476,046	-	33,186	-			
August	31				(33,186)			-	33,186	-			
September October	30 31	93 62			(33,186) (33,186)	(8,456) (5,637)		-	33,186 33,186	-	-		
November	30				(33,186)				33,186				
December	31	1	365		(33,186)	(91)	1,447,770	-	33,186	-			
	Total	2,029	4,380		(398,232)	(184,478)		-	398,232	-			
Ending Balance o	of Prorated items	3		(Line 453, Col H)			1,447,770			(Line 453, Col N)			
Non-prorated Ave				(WP_B-2, Average of Line			1,433,132				Line , Cols (a) and (b))		
Proration Adjustm	nent			(Line 460 minus Line 462)	)		14,638			(Line 460 minus Line 4	462)		
WP_B-Inputs - A General Plant - A		ADIT Days in Period C	D	E	Ave F	aging with Proration - G	Projected H		J	Averaging Pres	erving Projected Proration	True-up M	N
										Preserve proration when actual monthly	Difference between	Actual activity (Col I) when projected activity is an increase	
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	and projected monthly activity are either both increases or decreases. (See Note 2.)	projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	while actual activity is an increase decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	Balance reflee proration or ave (See Note s
December 31st B	Balance - Prorate	ed Items					4,341,814						
January	31	335			203,865	187,109	4,528,923	-	(203,865)				
February	28	307			203,865	171,470	4,700,394	-	(203,865)	-	-		
March April	31 30	276 246			203,865 203,865	154,156 137,400	4,854,550 4,991,949		(203,865) (203,865)	-	-	-	
May	31			58.90%	203,865	120,085	5,112,035		(203,865)				
June	30	185	365	50.68%	203,865	103,329	5,215,364		(203,865)	-	-		
July	31				203,865	86,014	5,301,378	-	(203,865)		-	-	
August September	31 30	123 93			203,865 203 865	68,700 51,944	5,370,078 5 422 022		(203,865) (203,865)	-	-	-	
October	31				203,865	34,629	5,456,651		(203,865)	-			
November	30		365	8.77%	203,865	17,873	5,474,524	-	(203,865)	-	-		
December	31 Total	2,029	365 4,380	0.27%	203,865 2,446,386	559 1,133,269	5,475,083	-	(203,865) (2,446,386)				
	TOLAI	2,029	4,300		2,440,380	1,133,209			(2,440,360)	-			
	of Prorated items			(Line 484, Col H)			5,475,083			(Line 484, Col N)			
Ending Balance of		•											
-				(WP_B-2, Average of Line (Line 491 minus Line 493)			5,565,007 (89,924)			(WP_B-2, Average of (Line 491 minus Line 4	Line, Cols (a) and (b))		
Ending Balance o Non-prorated Ave					/		(03,924)			(Line 401 minus Line 4	,		
-													
Non-prorated Ave	Adjustments to	ADIT											

•	ate Template come Taxes Pro	oration Adjustments											WP_ADI
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	Balance refle proration or ave (See Note
December 31st F	Balance - Prorate	ed Items					(230,440)						
January	31	335			(792)		(231,166)	-	792	-			
February	28	307			(792)		(231,832)		792	-		-	
March April	31 30	276			(792) (792)				792 792	-		-	
May	31	240			(792)				792			-	
June	30	185	365	50.68%	(792)	(401)			792			-	
July	31	154			(792)				792	-	-	-	
August	31	123			(792)				792	-		-	
September October	30 31	93			(792) (792)				792 792				
November	30				(792)				792			-	
December	31	1	365	0.27%	(792)	(2)			792			-	
	Total	2,029	4,380		(9,499)	(4,401)		-	9,499	-	-		
Ending Balance	of Prorated items			(Line 515, Col H)			(234,840)			(Line 515, Col N)			
Ending Dalarios c	or rorated items			(Ellie 313, 00111)			(204,040)			(Elle 515, 66114)		-	
Non-prorated Ave	/erage Balance			(WP_B-2, Average of Line	e, Cols (a) and (b))		(235,189)			(WP_B-2, Average of I	Line , Cols (a) and (b))		
Proration Adjustn	ment			(Line 522 minus Line 524)			349			(Line 522 minus Line 5	24)	-	
WP B-Inpute - (	Adjustments to a												
Common Intang		ADII											
		Days in Period			Ave	aging with Proration -	Projected			Averaging Prese	erving Projected Proration -	True-up	
A	в	с	D	E	F	G	н	I	J	к	L	м	N
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (CoII) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	Balance reflec proration or ave (See Note 5
		4.0											
December 31st E	Balance - Prorate		365	91.78%	17 953	16 477	562,389 578 866		(17.953)				
December 31st E January February	31 28	335 307	365	84.11%	17,953 17,953	16,477 15,100	578,866 593,966	:	(17,953) (17,953)	:	:	:	
January February March	31 28 31	335 307 276	7 365 3 365	84.11% 75.62%	17,953 17,953	15,100 13,575	578,866 593,966 607,541	:	(17,953) (17,953)	-	:	-	
January February March April	31 28 31 30	335 307 276 246	7 365 5 365 5 365	84.11% 75.62% 67.40%	17,953 17,953 17,953	15,100 13,575 12,100	578,866 593,966 607,541 619,640	:	(17,953) (17,953) (17,953)	:	:	- - -	
January February March April May	31 28 31	335 307 276	7 365 3 365 3 365 3 365 3 365	84.11% 75.62% 67.40% 58.90%	17,953 17,953	15,100 13,575	578,866 593,966 607,541		(17,953) (17,953)		-		
January February March April May June	31 28 31 30 31 30 31 30	335 307 276 246 215 185 185	7 365 5 365 5 365 5 365 5 365 5 365	84.11% 75.62% 67.40% 58.90% 50.68% 42.19%	17,953 17,953 17,953 17,953 17,953 17,953 17,953	15,100 13,575 12,100 10,575 9,099 7,575	578,866 593,966 607,561 619,640 630,215 639,314 646,889		(17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953)				
January February March April May June July August	31 28 31 30 31 30 31 31 31	335 307 276 246 215 186 154	7 365 5 365 5 365 5 365 5 365 5 365 8 365	84.11% 75.62% 67.40% 58.90% 50.68% 42.19% 33.70%	17,953 17,953 17,953 17,953 17,953 17,953 17,953 17,953	15,100 13,575 12,100 10,575 9,099 7,575 6,050	578,866 593,966 607,541 619,640 630,215 639,314 646,889 652,939		(17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953)				
January February March April May June July August September	31 28 31 30 31 30 31 31 31 31 30	335 307 246 215 185 154 123 93	7 365 5 365 5 365 5 365 5 365 5 365 8 365 8 365	84.11% 75.62% 67.40% 58.90% 50.68% 42.19% 33.70% 25.48%	17,953 17,953 17,953 17,953 17,953 17,953 17,953 17,953 17,953	15,100 13,575 12,100 10,575 9,099 7,575 6,050 4,574	578,866 593,966 607,541 619,640 630,215 639,314 646,889 652,939 657,513		(17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953)				
January February March April May June July August September October	31 28 31 30 31 30 31 31 31	335 307 276 216 188 154 123 93 93	7 365 3 365 3 365 3 365 3 365 3 365 3 365 3 365 3 365 2 365	84.11% 75.62% 67.40% 58.90% 50.68% 42.19% 33.70% 52.48% 16.99%	17,953 17,953 17,953 17,953 17,953 17,953 17,953 17,953 17,953 17,953	15,100 13,575 12,100 10,575 9,099 7,575 6,050 4,574 3,049	578,866 593,966 607,541 619,640 630,215 639,314 646,889 652,939 657,513 660,562		(17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953)	-			
January February March April May June July August September October November	31 28 31 30 31 30 31 30 31 30 31 30 31 30 31	335 307 276 246 185 154 154 153 153 32 32 32 32 32	7 365 5 365 5 365 5 365 5 365 8 365 8 365 8 365 2 365 2 365 2 365 2 365	84.11% 75.62% 67.40% 50.68% 42.19% 3.70% 25.48% 16.99% 8.77%	17,953 17,953 17,953 17,953 17,953 17,953 17,953 17,953 17,953 17,953 17,953	15,100 13,575 12,100 10,575 9,099 7,575 6,050 4,574 3,049 1,574 4,9	578,866 593,966 607,541 619,640 630,215 639,314 646,889 652,939 657,513		(17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953)				
January February March April May June July July August September October November	31 28 31 30 31 30 31 31 31 30 31 30	335 307 276 216 188 154 123 93 93	7 365 5 365 5 365 5 365 5 365 8 365 8 365 8 365 2 365 2 365 2 365 2 365	84.11% 75.62% 67.40% 50.68% 42.19% 33.70% 25.48% 16.99% 8.77%	17,953 17,953 17,953 17,953 17,953 17,953 17,953 17,953 17,953 17,953	15,100 13,575 12,100 10,575 9,099 7,575 6,050 4,574 3,049 1,574	578.866 593.966 607.541 619.640 630.215 639.314 646.889 652.939 657.513 660.562 662.136		(17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953)	- - - - - - - - - - - - -	- - - - - - - - - - - - - - - - - - -	- - - - - - - - - - - - - - - - - - -	
January February March April May June July August September October November	31 28 31 30 31 30 31 30 31 30 31 30 31 30 31	335 307 276 246 185 154 154 153 153 32 32 32 32 32	7 365 5 365 5 365 5 365 5 365 8 365 8 365 8 365 2 365 2 365 2 365 2 365	84.11% 75.62% 67.40% 50.68% 42.19% 33.70% 25.48% 16.99% 8.77%	17,953 17,953 17,953 17,953 17,953 17,953 17,953 17,953 17,953 17,953 17,953	15,100 13,575 12,100 10,575 9,099 7,575 6,050 4,574 3,049 1,574 4,9	578.866 593.966 607.541 619.640 630.215 639.314 646.889 652.939 657.513 660.562 662.136		(17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953)				
January February March April May June July August September October November	31 28 31 30 31 30 31 30 31 30 31 30 31 30 31	335 307 276 246 185 154 154 153 153 32 32 32 32 32	7 365 5 365 5 365 5 365 5 365 8 365 8 365 8 365 2 365 2 365 2 365 2 365	84.11% 75.62% 67.40% 50.68% 42.19% 33.70% 25.48% 16.99% 8.77%	17,953 17,953 17,953 17,953 17,953 17,953 17,953 17,953 17,953 17,953 17,953	15,100 13,575 12,100 10,575 9,099 7,575 6,050 4,574 3,049 1,574 4,9	578.866 593.966 607.541 619.640 630.215 639.314 646.889 652.939 657.513 660.562 662.136		(17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953)		- - - - - - - - - - - - - - - - - -	-	
January February March April May June July August September October November	31 28 31 30 31 30 31 30 31 30 31 30 31 30 31	335 307 276 246 185 154 154 153 153 32 32 32 32 32	7 365 5 365 5 365 5 365 5 365 8 365 8 365 8 365 2 365 2 365 2 365 2 365	84.11% 75.62% 67.40% 50.68% 42.19% 33.70% 25.48% 16.99% 8.77%	17,953 17,953 17,953 17,953 17,953 17,953 17,953 17,953 17,953 17,953 17,953	15,100 13,575 12,100 10,575 9,099 7,575 6,050 4,574 3,049 1,574 4,9	578.866 593.966 607.541 619.640 630.215 639.314 646.889 652.939 657.513 660.562 662.136		(17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953)	- - - - - - - - - - - - - - - - - - -	- - - - - - - - - - - - - - - - - - -	- - - - - - - - - - - - - - - - - - -	
January February March April May June July August September October November December	31 28 31 30 31 30 31 30 31 30 31 30 31 Total	335 307 276 246 154 154 154 123 93 63 33 33 33 1 2,029	7 365 5 365 5 365 5 365 5 365 8 365 8 365 8 365 2 365 2 365 2 365 2 365	84.11% 75.62% 67.40% 50.90% 42.19% 33.70% 25.48% 16.99% 8.77% 0.27%	17,953 17,953 17,953 17,953 17,953 17,953 17,953 17,953 17,953 17,953 17,953	15,100 13,575 12,100 10,575 9,099 7,575 6,050 4,574 3,049 1,574 4,9	578,866 573,966 607,541 619,640 630,215 639,314 646,889 652,939 652,939 662,239 662,185		(17,553) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (215,431)		- - - - - - - - - - - - - - - - - - -	- - - - - - - - - - - - - - - - - - -	
January February March April May June July August September October November December	31 28 31 30 31 30 31 30 31 30 31 30 31 Total	335 307 276 246 154 154 154 123 93 63 33 33 33 1 2,029	7 365 5 365 5 365 5 365 5 365 8 365 8 365 8 365 2 365 2 365 2 365 2 365	84.11% 75.62% 67.40% 50.68% 42.19% 33.70% 25.48% 16.99% 8.77%	17,953 17,953 17,953 17,953 17,953 17,953 17,953 17,953 17,953 17,953 17,953	15,100 13,575 12,100 10,575 9,099 7,575 6,050 4,574 3,049 1,574 4,9	578.866 593.966 607.541 619.640 630.215 639.314 646.889 652.939 657.513 660.562 662.136		(17,553) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (215,431)	- - - - - - - - - - - - - - - - - - -		- - - - - - - - - - - - - - - - - - -	
January February March April May June July August September October November December	31 28 31 30 31 30 31 30 31 30 31 Total	335 307 276 246 154 154 154 123 93 63 33 33 33 1 2,029	7 365 5 365 5 365 5 365 5 365 8 365 8 365 8 365 2 365 2 365 2 365 2 365	i 84.11% 75.62% 67.40% 58.90% 50.68% 42.19% 16.99% 52.548% 16.99% 8.77% 0.27%	17,953 17,953 17,953 17,953 17,953 17,953 17,953 17,953 17,953 17,953 215,431	15,100 13,575 12,100 10,575 9,099 7,575 6,050 4,574 3,049 1,574 4,9	578,866 573,966 607,541 619,640 630,215 639,314 646,889 652,939 652,939 662,239 662,185		(17,553) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (215,431)		- - - - - - - - - - - - - - - - - -	- - - - - - - - - - - - -	
January February March April May June July August September October November December	31 28 30 31 30 31 31 31 31 30 31 31 30 31 Total	335 307 276 246 154 154 154 123 93 63 33 33 33 1 2,029	7 365 5 365 5 365 5 365 5 365 8 365 8 365 8 365 2 365 2 365 2 365 2 365	84.11% 75.62% 67.40% 50.90% 42.19% 33.70% 25.48% 16.99% 8.77% 0.27%	17,953 17,953 17,953 17,953 17,953 17,953 17,953 17,953 17,953 215,431	15,100 13,575 12,100 10,575 9,099 7,575 6,050 4,574 3,049 1,574 4,9	578,866 593,966 607,541 619,640 630,215 639,314 646,889 652,939 657,513 660,562 662,136 662,185		(17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (215,431)	(Line 546, Col N) (WP_B-2, Average of I (Line 553 minus Line 5		- - - - - - - - - - - - - - - - - - -	
January February March April May June July August September October November December	31 28 30 31 30 31 31 31 31 30 31 31 30 31 Total	335 307 276 246 154 154 154 123 93 63 33 33 33 1 2,029	7 365 5 365 5 365 5 365 5 365 8 365 8 365 8 365 2 365 2 365 2 365 2 365	4.11% 75.62% 67.40% 56.90% 50.68% 42.19% 16.99% 16.99% 16.99% 0.27%	17,953 17,953 17,953 17,953 17,953 17,953 17,953 17,953 17,953 215,431	15,100 13,575 12,100 10,575 9,099 7,575 6,050 4,574 3,049 1,574 4,9	578,866 573,966 607,541 619,640 630,215 639,314 646,889 652,393 662,393 660,562 662,185 662,185 662,185		(17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (215,431)	(WP_B-2, Average of I		- - - - - - - - - - - - - - - - - - -	
January February March April May June Juny August September October November December Ending Balance of Non-prorated Ave Proration Adjustm	31 28 31 30 31 31 31 31 31 30 31 Total	333 307 246 165 154 154 154 154 154 154 154 154 154 15	7 365 5 365 5 365 5 365 5 365 8 365 8 365 8 365 2 365 2 365 2 365 2 365	4.11% 75.62% 67.40% 56.90% 50.68% 42.19% 16.99% 16.99% 16.99% 0.27%	17,953 17,953 17,953 17,953 17,953 17,953 17,953 17,953 17,953 215,431	15,100 13,575 12,100 10,575 9,099 7,575 6,050 4,574 3,049 1,574 4,9	578,866 573,966 607,541 619,640 630,215 639,314 646,889 652,393 662,393 660,562 662,185 662,185 662,185		(17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (215,431)	(WP_B-2, Average of I		- - - - - - - - - - - - - - - - - - -	
January February March April May June June July August September October November December Ending Balance of Non-prorated Ave Proration Adjustn	31 28 31 30 31 31 31 31 31 30 31 Total Total	333 307 246 165 154 154 154 154 154 154 154 154 154 15	7 365 5 365 5 365 5 365 5 365 8 365 8 365 8 365 2 365 2 365 2 365 2 365	4.11% 75.62% 67.40% 56.90% 50.68% 42.19% 16.99% 16.99% 16.99% 0.27%	17,953 17,953 17,953 17,953 17,953 17,953 17,953 17,953 17,953 215,431	15,100 13,575 12,100 10,575 9,099 7,575 6,050 4,574 3,049 1,574 4,9	578,866 573,966 607,541 619,640 630,215 639,314 646,889 652,393 662,393 660,562 662,185 662,185 662,185		(17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (17,953) (215,431)	(WP_B-2, Average of I		- - - - - - - - - - - -	

Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between v projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	Balance reflec proration or ave (See Note 5
				11									
December 31st E January	3alance - Prorate 31	d Items 335	365	91.78%									
February	28	307	365	84.11%		-		-		-	-		
March	31	276			-	-		-		-	-	-	
April	30	246			-	-	-	-		-	-	-	
May June	31 30	215 185										-	
July	31	154							1				
August	31	123	365	33.70%						-			
September	30	93			-	-		-		-			
October November	31 30	62 32	365 365		-			1			-		
December	31	32	365										
booombor	Total	2,029	4,380		-	· · · · ·		-		-	-	-	
Ending Balance o				(Line 577, Col H) (WP_B-2, Average of Line	. Cols (a) and (b))		<u> </u>			(Line 577, Col N) (WP_B-2, Average of	Line , Cols (a) and (b))		
Proration Adjustr				(Line 584 minus Line 586)	, cois (a) and (b))					(Line 584 minus Line 5		•	
r torduorr tajaoar	lon			(2010 001 110000 2010 000)						(2010 001 11000 2010 0			
A	В	с	D	E	F	G	н	1	J	к	L	м	N
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	proration or ave
December 31st E	Month Balance - Prorate	Remaining in Year After Month's Accrual of Deferred Taxes d Items	Future Portion of Test Period	D)	Activity	Monthly Activity (E x F)	(Cumulative Sum of G) (22,374)	Actual Monthly Activity	projected and actual activity (See Note 1.)	when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	projected and actual activity when actual and projected activity are either both increases or decreases.	projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	proration or ave
December 31st E January	Month Balance - Prorate 31	Remaining in Year After Month's Accrual of Deferred Taxes d Items 335	Future Portion of Test Period 365	D) 91.78%	Activity	Monthly Activity (E x F)	(Cumulative Sum of G) (22,374) (22,311)	Actual Monthly Activity	projected and actual activity (See Note 1.)	when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	projected and actual activity when actual and projected activity are either both increases or decreases.	projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	proration or ave
December 31st E January February	Month Balance - Prorate	Remaining in Year After Month's Accrual of Deferred Taxes d Items	Future Portion of Test Period 365 365	D) 91.78% 84.11%	Activity	Monthly Activity (E x F)	(Cumulative Sum of G) (22,374)	Actual Monthly Activity	projected and actual activity (See Note 1.)	when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	projected and actual activity when actual and projected activity are either both increases or decreases.	projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	proration or ave
December 31st E January February March	Month Balance - Prorate 31 28	Remaining in Year After Month's Accrual of Deferred Taxes d Items 335 307	Future Portion of Test Period 365 365 365	D) 91.78% 84.11% 75.62% 67.40%	Activity 68 68	Monthly Activity (E x F) 62 57	(Cumulative Sum of G) (22,374) (22,311) (22,254)	Actual Monthly Activity	/ projected and actual activity (See Note 1.) (68 (68)	when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	projected and actual activity when actual and projected activity are either both increases or decreases.	projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	proration or ave
December 31st E January February March April May	Month Balance - Prorate 31 28 31 30 30 31	Remaining in Year After Month's Accrual of Deferred Taxes d Items 335 307 276 246 245	Future Portion of Test Period 365 365 365 365 365	D) 91.78% 84.11% 75.62% 67.40% 55.90%	Activity 68 68 68 68 68 68	Monthly Activity (E x F) 62 57 51 46 40	(Cumulative Sum of G) (22,374) (22,311) (22,254) (22,203) (22,157) (22,1157)	Actual Monthly Activity	<pre>/ projected and actual activity (See Note 1.) (68 (68 (68 (68 (68) (68) (68)</pre>	when actual monthly and projected monthly increases or decreases. (See Note 2.)	projected and actual activity when actual and projected activity are either both increases or decreases.	projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	proration or ave
December 31st E January February March April May June	Month Balance - Prorate 31 28 31 30 31 30 30	Remaining in Year After Month's Accrual of Deferred Taxes d Items 335 307 276 246 215 185	Future Portion of Test Period 365 365 365 365 365 365	D) 91.78% 84.11% 75.62% 67.40% 56.90% 50.68%	68 68 68 68 68 68 68 68 68 68	Monthly Activity (E x F) 62 57 51 46 40 34	(Cumulative Sum of G) (22,374) (22,311) (22,254) (22,203) (22,118) (22,118) (22,118)	Actual Monthly Activity	(68 (68 (68 (68 (68 (68 (68 (68 (68 (68	when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	projected and actual activity when actual and projected activity are either both increases or decreases.	projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	proration or ave
December 31st E January February March April May June June July	Month 3alance - Prorate 31 28 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 31 31 31 31 31 31 31 31 31	Remaining in Vear After Month's Accrual of Deferred Taxes d Items 335 307 276 246 246 245 154 154	Future Portion of Test Period 365 365 365 365 365 365 365 365	D) 91.78% 84.11% 75.62% 67.40% 58.90% 50.68% 42.19%	Activity 68 68 68 68 68 68 68 68 68 68 68 68	Monthly Activity (E x F) 62 57 51 46 40 34 29	(Cumulative Sum of G) (22,374) (22,311) (22,254) (22,203) (22,118) (22,003) (22,003) (22,003)	Actual Monthly Activity	(68 (68 (68 (68 (68 (68 (68 (68 (68 (68	when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.) ) ) ) ) ) ) )	projected and actual activity when actual and projected activity are either both increases or decreases.	projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	proration or ave
December 31st E January February March April May June July August	Month 3alance - Prorate 31 28 31 30 31 30 31 31 31 31 31 31 31 31 31 31	Remaining in Vear After Month's Accrual of Deferred Taxes d Items 335 307 276 246 245 245 245 245 245 245 245 245 245 245	Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	D) 91.78% 84.11% 67.40% 50.68% 42.19% 33.70% 25.48%	Activity 68 68 68 68 68 68 68 68 68 68 68 68 68	Monthly Activity (E x F) 62 57 51 46 40 34 29 23 17	(Cumulative Sum of G) (22,374) (22,311) (22,254) (22,203) (22,118) (22,013) (22,013) (22,013) (22,013) (22,013) (22,013)	Actual Monthiy Activity	r projected and actual activity (See Note 1.) (68 (68 (68 (68 (68 (68 (68 (68 (68 (68	when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.) )	projected and actual activity when actual and projected activity are either both increases or decreases.	projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	proration or ave
December 31st E January February March April May June July June July September October	Month 3alance - Prorate 31 28 31 30 31 30 31 31 31 31 31 31 31 31 31 31	Remaining in Vear After Month's Accrual of Deferred Taxes d Items 335 307 276 246 215 185 154 153 154 123 93 62	Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	D) 91.78% 84.11% 58.90% 58.90% 50.88% 42.19% 33.70% 25.48% 16.99%	Activity 68 68 68 68 68 68 68 68 68 68 68 68 68	Monthly Activity (E x F) 62 57 51 46 40 34 29 23 17 12	(Cumulative Sum of G) (22,374) (22,311) (22,254) (22,157) (22,157) (22,157) (22,157) (22,083) (22,052) (22,014) (22,014) (22,014)	Actual Monthly Activity	r projected and actual activity (See Note 1.) (68 (68 (68 (68 (68 (68 (68 (68 (68 (68	when actual monthly and projected monthly increases or decreases. (See Note 2.)	projected and actual activity when actual and projected activity are either both increases or decreases.	projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	proration or ave
December 31st E January February March April May June July August September October November	Month 3alance - Prorate 31 28 31 30 30 31 30 30 31 30 30 30 30 30 30 30 30 30 30	Remaining in Vear After Month's Accrual of Deferred Taxes d Items 335 307 276 246 245 245 245 245 245 245 245 245 245 245	Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	D) 91.78% 84.11% 50.68% 50.68% 42.19% 33.70% 25.48% 16.99% 8.77%	Activity 68 68 68 68 68 68 68 68 68 68 68 68 68	Monthly Activity (E x F) 62 57 51 46 40 34 29 23 17 12 6	(Cumulative Sum of G) (22,374) (22,311) (22,254) (22,203) (22,118) (22,032) (22,032) (22,032) (22,032) (22,003) (22,003) (21,997)	Actual Monthly Activity	Projected and actual activity (See Note 1.) (68 (68 (68 (68 (68 (68 (68 (68 (68 (68	when actual monthly and projected monthly activity are either both increases on decreases. (See Note 2.) )	projected and actual activity when actual and projected activity are either both increases or decreases.	projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	proration or ave
December 31st E January February March April May June Juny August July August September October November	Month 3alance - Prorate 31 30 31 30 31 31 31 30 31 31 30 31 31	Remaining in Vear After Month's Accrual of Deferred Taxes d Items 3355 307 276 246 215 165 154 153 154 123 333 62 232 1	Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	D) 91.78% 84.11% 50.68% 50.68% 42.19% 33.70% 25.48% 16.99% 8.77%	Activity 68 68 68 68 68 68 68 68 68 68 68 68 68	Monthly Activity (E x F) 62 57 51 46 40 34 40 34 29 23 3 17 12 6 0	(Cumulative Sum of G) (22,374) (22,311) (22,254) (22,157) (22,157) (22,157) (22,157) (22,083) (22,052) (22,014) (22,014) (22,014)	Actual Monthly Activity	r projected and actual activity (See Note 1.) (68 (68 (68 (68 (68 (68 (68 (68 (68 (68	when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	projected and actual activity when actual and projected activity are either both increases or decreases.	projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	proration or ave
December 31st E January February March April May June July August September October November	Month 3alance - Prorate 31 28 31 30 30 31 30 31 30 30 30 30 30 30 30 30 30 30	Remaining in Vear After Month's Accrual of Deferred Taxes d Items 335 307 276 246 215 185 154 153 154 123 93 62	Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	D) 91.78% 84.11% 50.68% 50.68% 42.19% 33.70% 25.48% 16.99% 8.77%	Activity 68 68 68 68 68 68 68 68 68 68 68 68 68	62 62 57 51 46 40 34 29 23 17 12 6	(Cumulative Sum of G) (22,374) (22,311) (22,254) (22,203) (22,118) (22,032) (22,032) (22,032) (22,032) (22,003) (22,003) (21,997)	Actual Monthly Activity	Projected and actual activity (See Note 1.) (68 (68 (68 (68 (68 (68 (68 (68 (68 (68	when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	projected and actual activity when actual and projected activity are either both increases or decreases.	projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	proration or ave
December 31st E January February March April May June July August September October November	Month 3alance - Prorate 31 30 31 30 31 31 31 30 31 31 30 31 31	Remaining in Vear After Month's Accrual of Deferred Taxes d Items 3355 307 276 246 215 185 154 153 154 123 333 62 232 333 33 12 23 23 23 23 23 23 23 23 23 23 23 23 23	Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	D) 91.78% 84.11% 50.68% 50.68% 42.19% 33.70% 25.48% 16.99% 8.77%	Activity 68 68 68 68 68 68 68 68 68 68 68 68 68	Monthly Activity (E x F) 62 57 51 46 40 34 40 34 29 23 3 17 12 6 0	(Cumulative Sum of G) (22,374) (22,311) (22,254) (22,203) (22,118) (22,032) (22,032) (22,032) (22,032) (22,003) (22,003) (21,997)	Actual Monthly Activity	r projected and actual activity (See Note 1.) (68 (68 (68 (68 (68 (68 (68 (68 (68 (68	when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	projected and actual activity when actual and projected activity are either both increases or decreases.	projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	proration or ave
December 31st E January February March April May June Juny August July August September October November	Month 3alance - Prorate 31 30 31 30 31 31 31 30 31 31 30 31 31	Remaining in Vear After Month's Accrual of Deferred Taxes d Items 3355 307 276 246 215 185 154 153 154 123 333 62 232 333 33 12 23 23 23 23 23 23 23 23 23 23 23 23 23	Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	D) 91.78% 84.11% 50.68% 50.68% 42.19% 33.70% 25.48% 16.99% 8.77%	Activity 68 68 68 68 68 68 68 68 68 68 68 68 68	Monthly Activity (E x F) 62 57 51 46 40 34 40 34 29 23 3 17 12 6 0	(Cumulative Sum of G) (22,374) (22,311) (22,254) (22,203) (22,118) (22,032) (22,032) (22,032) (22,032) (22,003) (22,003) (21,997)	Actual Monthly Activity	r projected and actual activity (See Note 1.) (68 (68 (68 (68 (68 (68 (68 (68 (68 (68	when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	projected and actual activity when actual and projected activity are either both increases or decreases.	projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	proration or ave
December 31st E January February March April May June July August September October November	Month 3alance - Prorate 31 30 31 30 31 31 31 30 31 31 30 31 31	Remaining in Vear After Month's Accrual of Deferred Taxes d Items 3355 307 276 246 215 185 154 153 154 123 333 62 232 333 33 12 23 23 23 23 23 23 23 23 23 23 23 23 23	Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	D) 91.78% 84.11% 50.68% 50.68% 42.19% 33.70% 25.48% 16.99% 8.77%	Activity 68 68 68 68 68 68 68 68 68 68 68 68 68	Monthly Activity (E x F) 62 57 51 46 40 34 40 34 29 23 3 17 12 6 0	(Cumulative Sum of G) (22,374) (22,311) (22,254) (22,203) (22,118) (22,032) (22,032) (22,032) (22,032) (22,003) (22,003) (21,997)	Actual Monthly Activity	r projected and actual activity (See Note 1.) (68 (68 (68 (68 (68 (68 (68 (68 (68 (68	when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	projected and actual activity when actual and projected activity are either both increases or decreases.	projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	proration or ave
December 31st E January March April May June June July August September October November December	Month 3alance - Prorate 31 28 31 30 31 30 31 30 31 31 30 31 31 30 31 31 30 31 30 31 31 30 31 31 30 31 31 30 31 31 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 30 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 31 30 31 31 31 30 31 31 31 31 31 31 31 31 31 31	Remaining in Vear After Month's Accrual of Deferred Taxes d Items 3355 307 276 246 215 185 154 153 154 123 333 62 232 333 33 12 23 23 23 23 23 23 23 23 23 23 23 23 23	Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	D) 91.78% 84.11% 50.68% 50.68% 42.19% 33.70% 25.48% 16.99% 8.77%	Activity 68 68 68 68 68 68 68 68 68 68 68 68 68	Monthly Activity (E x F) 62 57 51 46 40 34 40 34 29 23 3 17 12 6 0	(Cumulative Sum of G) (22,374) (22,311) (22,254) (22,203) (22,118) (22,032) (22,032) (22,032) (22,032) (22,003) (22,003) (21,997)	Actual Monthly Activity	r projected and actual activity (See Note 1.) (68 (68 (68 (68 (68 (68 (68 (68 (68 (68	when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	projected and actual activity when actual and projected activity are either both increases or decreases.	projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	proration or ave
December 31st B January February March April May June June July August September October November December	Month 3alance - Prorate 31 28 31 30 31 30 31 30 31 31 30 31 31 30 31 31 30 31 30 31 31 30 31 31 30 31 31 30 31 31 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 30 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 31 30 31 31 31 30 31 31 31 31 31 31 31 31 31 31	Remaining in Vear After Month's Accrual of Deferred Taxes d Items 3355 307 276 246 215 185 154 153 154 123 333 62 232 333 33 12 23 23 23 23 23 23 23 23 23 23 23 23 23	Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	D) 91.78% 84.11% 50.68% 50.68% 42.19% 33.70% 25.48% 16.99% 0.27%	Activity 68 68 68 68 68 68 68 68 68 68 68 68 68	Monthly Activity (E x F) 62 57 51 46 40 34 40 34 29 23 3 17 12 6 0	(Cumulative Sum of G) (22,374) (22,311) (22,254) (22,254) (22,218) (22,033) (22,055) (22,055) (22,032) (22,014) (22,003) (21,997)	Actual Monthly Activity	r projected and actual activity (See Note 1.) (68 (68 (68 (68 (68 (68 (68 (68 (68 (68	when actual monthly and projected monthly activity are either both increases on decreases. (See Note 2.) ] ]	projected and actual activity when actual and projected activity are either both increases or decreases.	projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflec proration or ave (See Note 5
Month December 31st E January February March April May June July August September October November December Ending Balance o Non-prorated Ave	Month 3alance - Prorate 31 28 31 30 31 31 30 31 30 31 Total of Prorated items	Remaining in Vear After Month's Accrual of Deferred Taxes d Items 3355 307 276 246 215 165 154 153 154 123 333 62 232 1	Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	D) 91.78% 84.11% 50.68% 50.68% 42.19% 33.70% 25.48% 16.99% 0.27%	Activity 68 68 68 68 68 68 68 68 68 68 68 68 68	Monthly Activity (E x F) 62 57 51 46 40 34 40 34 29 23 3 17 12 6 0	(Cumulative Sum of G) (22,374) (22,311) (22,254) (22,254) (22,218) (22,033) (22,055) (22,055) (22,032) (22,014) (22,003) (21,997)	Actual Monthly Activity	r projected and actual activity (See Note 1.) (68 (68 (68 (68 (68 (68 (68 (68 (68 (68	when actual monthly and projected monthly activity are either both increases on decreases. (See Note 2.) ] ]	projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.) - - - - - - - - - - - - - - - - - - -	projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	proration or ave
December 31st B January February March April May June July Juny Juny Juny Juny Juny Juny Juny Jun	Month 3alance - Prorate 31 28 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 30 31 31 30 31 31 30 31 31 30 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 30 31 30 31 30 31 30 31 30 31 31 30 31 30 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 30 31 31 30 31 31 30 31 31 31 31 31 31 31 31 31 31	Remaining in Vear After Month's Accrual of Deferred Taxes d Items 3355 307 276 246 215 165 154 153 154 123 333 62 232 1	Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	D) 91.78% 84.11% 56.62% 67.40% 50.68% 42.19% 33.70% 25.48% 16.99% 8.77% 0.27%	Activity 68 68 68 68 68 68 68 68 68 68 68 68 68	Monthly Activity (E x F) 62 57 51 46 40 34 40 34 29 23 3 17 12 6 0	(Cumulative Sum of G) (22,374) (22,311) (22,254) (22,157) (22,118) (22,053) (22,055) (22,055) (22,014) (22,014) (22,014) (22,013) (21,997) (21,997)	Actual Monthly Activity	r projected and actual activity (See Note 1.) (68 (68 (68 (68 (68 (68 (68 (68 (68 (68	when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)           )         -           )         -           )         -           )         -           )         -           )         -           )         -           )         -           )         -           )         -           )         -           )         -           )         -           )         -           )         -           )         -           (Line 608, Col N)	projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.) - - - - - - - - - - - - - - - - - - -	projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	proration or ave
December 31st B January February March April May June July August September October November December Ending Balance of Non-prorated Ave	Month 3alance - Prorate 31 28 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 30 31 31 30 31 31 30 31 31 30 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 30 31 30 31 30 31 30 31 30 31 31 30 31 30 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 30 31 31 30 31 31 30 31 31 31 31 31 31 31 31 31 31	Remaining in Vear After Month's Accrual of Deferred Taxes d Items 3355 307 276 246 215 165 154 153 154 123 333 62 232 1	Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	D) 91.78% 84.11% 56.2% 57.40% 50.68% 42.19% 33.70% 25.48% 16.99% 0.27% (Line 608, Col H) (WP_B-2, Average of Line	Activity 68 68 68 68 68 68 68 68 68 68 68 68 68	Monthly Activity (E x F) 62 57 51 46 40 34 40 34 29 23 3 17 12 6 0	(Cumulative Sum of G) (22,374) (22,314) (22,254) (22,254) (22,254) (22,218) (22,055) (22,055) (22,055) (22,032) (22,032) (22,032) (22,032) (21,997) (21,997) (21,997)	Actual Monthly Activity	r projected and actual activity (See Note 1.) (68 (68 (68 (68 (68 (68 (68 (68 (68 (68	when actual monthly and projected monthly activity are either both increases on decreases. (See Note 2.)           )            )            )            )            )            )            )            )            )            )            )            )            )            )            )            (Line 608, Col N)         (WP_B-2, Average of	projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.) - - - - - - - - - - - - - - - - - - -	projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	proration or ave
December 31st E January February March April May June June July August September October November December Ending Balance of Non-prorated Ave Proration Adjustr	Month 3alance - Prorate 31 28 30 31 30 31 31 30 31 31 30 31 Total of Prorated items erage Balance nent	Remaining in Vear After Month's Accrual of Deferred Taxes d Items 335 307 276 246 215 185 154 123 33 362 23 2 2 1 2,029	Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	D) 91.78% 84.11% 56.2% 57.40% 50.68% 42.19% 33.70% 25.48% 16.99% 0.27% (Line 608, Col H) (WP_B-2, Average of Line	Activity 68 68 68 68 68 68 68 68 68 68 68 68 68	Monthly Activity (E x F) 62 57 51 46 40 34 40 34 29 23 3 17 12 6 0	(Cumulative Sum of G) (22,374) (22,314) (22,254) (22,254) (22,254) (22,218) (22,055) (22,055) (22,055) (22,032) (22,032) (22,032) (22,032) (21,997) (21,997) (21,997)	Actual Monthly Activity	r projected and actual activity (See Note 1.) (68 (68 (68 (68 (68 (68 (68 (68 (68 (68	when actual monthly and projected monthly activity are either both increases on decreases. (See Note 2.)           )            )            )            )            )            )            )            )            )            )            )            )            )            )            )            (Line 608, Col N)         (WP_B-2, Average of	projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.) - - - - - - - - - - - - - - - - - - -	projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	proration or ave
December 31st E January February March April May June June July August September October November December Ending Balance of Non-prorated Ave	Month 3alance - Prorate 31 28 31 30 31 30 31 31 30 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 30 30 30 30 30 30 30 30 30	Remaining in Vear After Month's Accrual of Deferred Taxes d Items 335 307 276 246 215 185 154 123 33 362 23 2 2 1 2,029	Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	D) 91.78% 84.11% 56.2% 57.40% 50.68% 42.19% 33.70% 25.48% 16.99% 0.27% (Line 608, Col H) (WP_B-2, Average of Line	Activity 68 68 68 68 68 68 68 68 68 68 68 68 88 8	Monthly Activity (E x F) 62 57 51 46 40 34 40 34 29 23 3 17 12 6 0	(Cumulative Sum of G) (22,374) (22,311) (22,254) (22,157) (22,157) (22,157) (22,157) (22,083) (22,083) (22,083) (22,032) (22,014) (22,032) (22,014) (22,032) (22,014) (22,032) (22,014) (22,032) (22,014) (22,032) (22,014) (22,032) (22,032) (22,014) (22,032) (21,997)	Actual Monthly Activity	r projected and actual activity (See Note 1.) (68 (68 (68 (68 (68 (68 (68 (68 (68 (68	when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.) ] ]	projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.) - - - - - - - - - - - - - - - - - - -	projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.) - - - - - - - - - - - - - - - - - - -	proration or av

lated Deferred I	Rate Template Income Taxes Pr	oration Adjustments											WP_ADIT Pror
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	Balance reflecting proration or averagin (See Note 5.)
December 24e	st Balance - Prorat	ad Nama		•	-		4,645,486						
January	st balance - Prorat 31	ed items 335	365	91.78%	111,101	101,969	4,045,466		(111,101)				
February	28	307			111,101	93,447	4,840,902		(111,101)	-	-		
March	31				111,101	84,011	4,924,913	-	(111,101)		-	-	
April May	30 31			67.40% 58.90%	111,101 111,101	74,879 65,443	4,999,792 5,065,235		(111,101) (111,101)				
June	30			50.68%	111,101	56.311	5,121,546		(111,101)				
July	31	154	365	42.19%	111,101	46,875	5,168,422		(111,101)		-		
August	31			33.70% 25.48%	111,101	37,440	5,205,861		(111,101)	-	-	-	
September October	30 31				111,101 111,101	28,308 18,872	5,234,169 5,253,041		(111,101) (111,101)				
November	30	32	365		111,101	9,740			(111,101)		-		
December	31		365	0.27%	111,101	304	5,263,086	-	(111,101)		-	-	
	Total	2,029	4,380		1,333,212	617,600		-	(1,333,212)	-	-	-	
Ending Balance	e of Prorated item	S		(Line 639, Col H)			5,263,086			(Line 639, Col N)			
Non-prorated A	Average Balance			(WP_B-2, Average of Lin	e Cole (a) and (b))		5,312,092			(WP_B-2, Average of L	ine Cole (a) and (b))		
Proration Adjus				(Line 646 minus Line 648			(49,006)			(Line 646 minus Line 64			
WP B-3 - Defi	icient ADIT												
NOL Carryforv	ward - Direct Ass	igned to Transmission											
A	В	Days in Period	D	E	Ave	raging with Proration	- Projected			Averaging Prese	rving Projected Proration -	True-up	N
^	в	Č	-	-	F	° °	п		•	R	Partially prorate actual		n
Month	Days in the Month	Number of Days Prorated	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity	Partially prorate actual activity above Monthly projection	activity below Monthly projection but increases ADIT	Partially prorate actual activity below Monthly projection and is a reduction to ADIT	Partially prorated actubalance
											ADIT		
	st Balance - Prorat						4,602,604						
January	31	336		91.80% 83.88%	(7,991)				7,991 7.991	-	-	-	
February March	31				(7,991) (7,991)				7,991				
April	30			67.21%	(7,991)	(5,371)			7,991	-	-		
May	31			58.74%	(7,991)	(4,694)			7,991		-		
June Julv	30 31			50.55% 42.08%	(7,991) (7,991)	(4,039)			7,991 7,991	-	-		
August	31				(7,991)	(2,686)			7,991	-	-		
September	30	93	366	25.41%	(7,991)	(2,030)	4,560,358		7,991	-	-		
October	31				(7,991)	(1,354)			7,991	-	-	-	
November December	30 31		366 366		(7,991) (7,991)	(698) (22)			7,991 7,991				
	Total	2,030	4,392		-	()	-	-	95,888	-			
			53.78%										
Proration Facto	or												
Proration Facto	or												
		ems		(Line 658, Col H)									
Beginning Balar Ending Balance	ance of Prorated its e of Prorated item	S		(Line 670, Col H)			4,558,285			(Line 670, Col N)			
Beginning Balan Ending Balance Average Balance	ance of Prorated it e of Prorated item nce Prorated items	S		(Line 670, Col H) (Average of Line 676 & L									
Beginning Balar Ending Balance Average Balance Non-prorated A	ance of Prorated it e of Prorated item nce Prorated items Average Balance	S		(Line 670, Col H)			4,554,660			(WP_B-2, Average of L			
Beginning Balan Ending Balance Average Balance	ance of Prorated it e of Prorated item nce Prorated items Average Balance	S		(Line 670, Col H) (Average of Line 676 & L									
Beginning Balan Ending Balance Average Balance Non-prorated A Proration Adjus	ance of Prorated it e of Prorated item nce Prorated items Average Balance Istment	S		(Line 670, Col H) (Average of Line 676 & L			4,554,660			(WP_B-2, Average of L			
Beginning Balance Average Balance Non-prorated A Proration Adjus	ance of Prorated it e of Prorated item nee Prorated items Average Balance Istment cient ADIT	S		(Line 670, Col H) (Average of Line 676 & L			4,554,660			(WP_B-2, Average of L			
Beginning Balance Average Balance Non-prorated A Proration Adjus	ance of Prorated it e of Prorated item ce Prorated items Average Balance stment cient ADIT ward – Allocated	S		(Line 670, Col H) (Average of Line 676 & L	Τ)	raging with Proration	<u>4,554,660</u> 3,625			(WP_B-2, Average of L			· · · · · · · · · · · · · · · · · · ·
Beginning Balance Ending Balance Average Balance Non-prorated A Proration Adjus	ance of Prorated it e of Prorated item nee Prorated items Average Balance Istment cient ADIT	s to Transmission		(Line 670, Col H) (Average of Line 676 & L	Τ)	raging with Proration G	<u>4,554,660</u> 3,625			(WP_B-2, Average of L	(9) L	M	
Beginning Balan Ending Balance Average Balanc Non-prorated A Proration Adjus WP_B-3 Defici NOL Carryforw A	ance of Prorated ite e of Prorated items nce Prorated items Average Balance stment cient ADIT ward – Allocated B	s to Transmission Days in Period C	D Total Days in	(Line 670, Col H) (Average of Line 676 & L (WP_B-3 – Deficient AD)	T) F	G Prorated Projected	4,554,660 3,625 - Projected H		J Difference between	(WP_B-2, Average of L (Line 677 minus Line 67 K Partially prorate actual	79) L Partially prorate actual	M Partially prorate actual activity	N Partially provided colu
Beginning Balan Ending Balance Average Balanc Non-prorated A Proration Adjus WP_B-3 Defici NOL Carryform	ance of Prorated it e of Prorated item ce Prorated items Average Balance stment cient ADIT ward – Allocated	s to Transmission Days in Period	D Total Days in Future Portion	(Line 670, Col H) (Average of Line 676 & L (WP_B-3 – Deficient AD)	Τ)	G Prorated Projected Monthly Activity (E x	<u>4,554,660</u> 3,625	I Actual Monthly Activity	J Difference between projected and actual	(WP_B-2, Average of L (Line 677 minus Line 67 K Partially prorate actual activity above Monthly	r9) L Partially prorate actual activity below Monthly projection but increases	below Monthly projection and is	N Partially prorated actu balance
Beginning Balan Ending Balance Average Balanc Non-prorated A Proration Adjus WP_B-3 Defici NOL Carryforw A	ance of Prorated ite e of Prorated items cce Prorated items Average Balance stment ccent ADIT ward – Allocated B Days in the	s to Transmission Days in Period C	D Total Days in	Line 670, Col H) (Average of Line 676 & L (WP_B-3 – Deficient ADI E Proration Amount (C /	T) F Projected Monthly	G Prorated Projected	4,554,660 3,625 Projected H Prorated Projected Balance	I Actual Monthly Activity	J Difference between	(WP_B-2, Average of L (Line 677 minus Line 67 K Partially prorate actual	rg) L Partially prorate actual activity below Monthly		
Beginning Balan Ending Balance Average Balance Non-prorated A Proration Adjus WP_B-3 Defici NOL Carryforw A Month	ance of Prorated ite e of Prorated items cce Prorated items Average Balance stment ccent ADIT ward – Allocated B Days in the	s to Transmission Days in Period C Number of Days Prorated	D Total Days in Future Portion	Line 670, Col H) (Average of Line 676 & L (WP_B-3 – Deficient ADI E Proration Amount (C /	T) F Projected Monthly	G Prorated Projected Monthly Activity (E x	4,554,660 3,625 Projected H Prorated Projected Balance	I Actual Monthly Activity	J Difference between projected and actual	(WP_B-2, Average of L (Line 677 minus Line 67 K Partially prorate actual activity above Monthly	r9) L Partially prorate actual activity below Monthly projection but increases	below Monthly projection and is	
Beginning Balaa Ending Balanc Average Balanc Non-prorated A Proration Adjus WP_B-3 Defici NOL Carryforv A Month	ance of Prorated its e of Prorated items core Prorated items Average Balance stment Stent ADIT ward – Allocated B Days in the Month	s <u>to Transmission</u> Days in Period C Number of Days Prorated ed Items	D Total Days in Future Portion of Test Period	Line 670, Col H) (Average of Line 676 & L (WP_B-3 – Deficient ADI E Proration Amount (C /	T) F Projected Monthly	G Prorated Projected Monthly Activity (E x F)	4,554,660 3,625 - Projected H Prorated Projected Balance (Cumulative Sum of G) 2,721,011	I Actual Monthly Activity	J Difference between projected and actual	(WP_B-2, Average of L (Line 677 minus Line 67 K Partially prorate actual activity above Monthly	r9) L Partially prorate actual activity below Monthly projection but increases	below Monthly projection and is	
Beginning Balar Ending Balance Average Balance Non-prorated A Proration Adjus WP_B-3 Defici NOL Carryforv A Month December 31st	ance of Prorated it is concerned to the of Prorated items one Prorated items Average Balance stment concerned to the other structure of t	s to Transmission Days in Period C Number of Days Prorated ed Items 336	D Total Days in Future Portion of Test Period	(Line 670, Coi H) (Average of Line 676 & L (WP_B-3 – Deficient ADI E Proration Amount (C / D) 91.80%	T) F Projected Monthly Activity	G Prorated Projected Monthly Activity (E x F) (4,337)	4,554,660 3,625 - Projected H Prorated Projected Balance (Cumulative Sum of G) 2,721,011 2,716,675	I Actual Monthly Activity	J Difference between projected and actual activity	(WP_B-2, Average of L (Line 677 minus Line 67 K Partially prorate actual activity above Monthly	r9) L Partially prorate actual activity below Monthly projection but increases	below Monthly projection and is	N Partially prorated actu balance
Beginning Balaa Ending Balanc Average Balanc Non-prorated A Proration Adjus WP_B-3 Defici NOL Carryforv A Month December 31st January	ance of Prorated ite e of Prorated items everage Balance stment cent ADIT ward – Allocated B Days in the Month st Balance - Prorat 31	s to Transmission Days in Period C Number of Days Prorated ed Items 338 307	D Total Days in Future Portion of Test Period 366 366	(Line 670, Coi H) (Average of Line 676 & L (WP_B-3 – Deficient ADI E Proration Amount (C / D) 91.80% 83.88%	T) F Projected Monthly Activity (4,724)	G Prorated Projected Monthly Activity (E x F) (4,337) (3,962)	4,554,660 3,625 Projected H Prorated Projected Balance (Cumulative Sum of G) 2,721,011 2,716,675 2,712,712	I Actual Monthly Activity - - -	J Difference between projected and actual activity 4,724	(WP_B-2, Average of L (Line 677 minus Line 67 K Partially prorate actual activity above Monthly	r9) L Partially prorate actual activity below Monthly projection but increases	below Monthly projection and is	

Public Service Company of Colorado Table 39 Transmission Formula Rate Template WP_ADIT Prorate Accumulated Deferred Income Taxes Proration Adjustments															
694	May	31	215	366	58.74%	(4,724)	(2,775)	2,703,200	-	4,724	-	-	-	-	
695	June	30	185	366	50.55%	(4,724)	(2,388)	2,700,812	-	4,724	-	-	-	-	
696	July	31	154	366	42.08%	(4,724)	(1,988)	2,698,824	-	4,724	-		-	-	
697	August	31	123	366	33.61%	(4,724)	(1,588)	2,697,237	-	4,724	-		-	-	
698	September	30	93	366	25.41%	(4,724)	(1,200)	2,696,036	-	4,724	-				
699	October	31	62	366	16.94%	(4,724)	(800)	2,695,236	-	4,724	-		-	-	
700	November	30	32	366	8.74%	(4,724)	(413)	2,694,823	-	4,724	-				
701	December	31	1	366	0.27%	(4,724)	(13)	2,694,810	-	4,724	-		-	-	
702		Total	2,030	4,392		-		-	-	56,687	-	-	-		
703															
704 705	Proration Factor			53.78%											
705															
707	Beginning Balance of Prorated items (Line 689, Col H)								-						
708	Ending Balance of Prorated items (Line 701, Col H)							2,694,810		(Line	(Line 701, Col N) -				
709	Average Balance Prorated items (Average of Line 707 & Line 708)							1	-	,					
710	Non-prorated Average Balance (WP_B-3 – Deficient ADIT)						2,692,668	-	(WP	(WP_B-2, Average of Line , Cols (a) and (b)) -					
711	Proration Adjust	ment						2,143		(Line	708 minus Line 710)			-	

Notes:

1) Column J is the difference between projected monthly and actual monthly activity (Column I minus Column F). Specifically, if projected and actual activity are both positive, a negative in Column J represents over-projection (amount of projected activity that did not occur) and a positive in Column J represents under-projection (excess of actual activity over 2) Column K preserves proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, if Column J is over-projected, enter Column G x (Column I/Column F]. If Column J is under-projected, enter the amount from Column G and complete Column A. . In other situations, enter zero.

Column L preserves plotation were acuted monthly activity and projected monthly activity and projected monthly activity is a line boarned set declasses. Specification, I Column V S and explose when (1) Column V is under projected. Ref 1 and a monthly activity is a line boarned set declasses. Specification, I Column V is under projected. Ref 1 and a monthly activity is an increase while actual monthly activity is an increase. There the amount of the column V is under projected. Ref 1 and a monthly activity is an increase. There the amount of the column V is under projected. Ref 1 and a monthly activity is an increase. There actual monthly activity is an increase while actual monthly activity is an increase. There actual monthly activity is an increase of accurate actual monthly activity is an increase. There actual monthly activity is an increase of accurate actual monthly activity is an increase. There actual monthly activity is an increase of accurate actual monthly activity is an increase. There actual monthly activity is an increase of accurate actual monthly activity is an increase actual monthly activity is an increase at the end of the proint month. The activity in columns I and M is multiplied by 50 percent to reflect averag